

MEMORANDUM

DATE: April 10, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: APRIL 17, 2024 MEETING OF THE TRANSMISSION AGENCY OF NORTHERN CALIFORNIA

The Commission of the Transmission Agency of Northern California (TANC) will meet at 10:00 a.m. on Wednesday, April 17, 2024, at 35 Iron Point Circle, Suite 225, Folsom, California, 95630. The meeting is also accessible by telephone at:

1 (469) 998-7465; Phone conference ID: 302 961 988#

In addition to the customary reports, enclosed are reports related to WestConnect activities, California-Oregon Transmission Project (COTP) matters, TANC technical matters, Federal Energy Regulatory Commission and related regulatory matters, Western Electricity Coordinating Council matters, Open Access Same-Time Information System matters, wildfire activities, TANC's reliability standards compliance program, California Independent System Operator matters, a report from the TANC General Manager, a report on TANC strategic planning efforts and a report on Carmichael and San Juan Water Districts COTP entitlements.

The TANC Commission will also receive a report and consider a resolution approving Amendment 1 to Letter of Agreement 21-SNR-02637, 22, and receive a report and consider a resolution approving that TANC consider acquiring the City of Redding's COTP entitlement.

The TANC Commission will also consider items in Closed Session and consider a potential action on an administrative item and schedule its next meeting.

TAB 1

CALL TO ORDER

The TANC Chair will call the meeting to order.

TAB 2

ROLL CALL

The General Manager will conduct a roll call of the TANC Commission members in attendance.

AGENDA
TANC COMMISSION MEETING
April 17, 2024
10:00 AM

LOCATION
35 Iron Point Circle, Suite 225
Folsom, CA 95630

Any member of the public who desires to address the Commission during public comment portion of this meeting or on any item considered by the Commission at this meeting, before, or during the Commission's consideration of that item, shall so advise the Commission Chair or General Manager when public comment is called and when recognized shall thereupon be given an opportunity to do so.

Any person requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact Larry Riegle at lrriegle@tanc.us in advance of the meeting to arrange for such accommodations.

Join Meeting: 1 (469) 998-7465; Phone conference ID: 302 961 988#

1. Call to Order

The TANC Chair will call the meeting to order.

2. Roll Call

The General Manager will conduct a roll call of TANC Commission members in attendance.

3. Approval of Agenda

The Commission will review the proposed agenda and approve it with any necessary corrections or deletions.

PUBLIC COMMENT

4. The Commission will consider comments from the public at this time.

CONSENT CALENDAR

ALL MATTERS LISTED UNDER THE CONSENT CALENDAR ARE CONSIDERED BY THE COMMISSION TO BE ROUTINE AND WILL ALL BE ENACTED BY ONE MOTION. THERE WILL BE NO SEPARATE DISCUSSION OF THESE ITEMS UNLESS A COMMISSIONER REQUESTS THAT AN ITEM BE SEPARATELY CONSIDERED PRIOR TO THE TIME THE COMMISSION VOTES ON THE MOTION TO ADOPT.

5. Approval of the Draft Minutes from the March 20, 2024 TANC Commission Meeting.

Enclosed are the draft minutes from the March 20, 2024 TANC Commission meetings, for approval, subject to any necessary corrections or clarifications.

6. Report on TANC's Investment Purchases

Enclosed are reports on TANC's investment purchases.

7. Report on General Manager's Committees

Enclosed are approved meeting minutes from the following committees:

- a. Audit Budget Committee
- b. Open Access Transmission Tariff Committee

8. Report on WestConnect Activities

Enclosed is a report regarding activities related to WestConnect.

9. Report on COTP Matters

Enclosed is a report regarding California-Oregon Transmission Project (COTP) matters.

10. Report on TANC Technical Matters

Enclosed is a report regarding TANC technical matters.

11. Report on FERC and Related Regulatory Matters

Enclosed is a report regarding Federal Energy Regulatory Commission and other related regulatory matters.

12. Report on WECC Matters

Enclosed is a report regarding Western Electricity Coordinating Council matters.

13. Report on TANC OASIS Matters

Enclosed is a report regarding usage on the Open Access Same-Time Information System and related matters.

14. Report on Wildfire Activities

Enclosed is a report regarding recent wildfire related initiatives.

15. Report on TANC's Reliability Standards Compliance Program

Enclosed is a report regarding TANC's Reliability Standards Compliance Program.

16. Report on CAISO Matters

Enclosed is a report on California Independent System Operator (CAISO) related matters.

INFORMATION ITEMS

17. Report from the TANC General Manager

The Commission will receive a report from TANC's General Manager.

18. Report on TANC Strategic Planning Efforts

The Commission will receive a report on the status of workplans associated with ongoing strategic planning efforts.

19. Report on Carmichael and San Juan Water Districts' COTP Entitlements

The Commission will receive a report and discuss the status of the COTP entitlements for the Carmichael Water District and the San Juan Water District.

ACTION ITEMS

20. Resolution Approving Amendment 1 to Letter of Agreement 21-SNR-02637 regarding COTP Losses

The Commission will receive a report and consider a resolution approving Amendment 1 to Letter of Agreement 21-SNR-02637 which memorializes the agreement to apply losses for the COTP.

21. Resolution Approving TANC to Consider Acquiring the City of Redding's COTP Entitlement

The Commission will receive a report and consider a resolution to allow TANC to consider acquiring the City of Redding's COTP Entitlement.

CLOSED SESSION

22. Closed Session Pursuant to Government Code Section 54956.9(d)(1), Existing Litigation:

- a. Pacific Gas and Electric Company TO18, TO19, TO20 Offer of Settlement, Docket Nos. ER16-2320, ER17-2154, ER19-13.

END OF CLOSED SESSION

23. Report and Potential Action on Administrative Items

- a. Hourly Rate Increase for TANC Staff (Guidehouse)

24. Meeting Calendar

The Commission will confirm the date of its next scheduled meeting is May 22, 2024.

TAB 4

PUBLIC COMMENT

The TANC Commission will consider comments from the public at this time.

DRAFT MINUTES
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING
MARCH 20, 2024

Chair Zettel (City of Redding) called the March 20, 2024 Transmission Agency of Northern California (TANC) Commission meeting to order at 10:00 a.m. Mr. Zimmerman (TANC General Manager) took a roll call of Commissioners in attendance. Meeting attendees are listed in Attachment 1.

Approval of Agenda

Chair Zettel inquired as to any recommended additions, deletions or modifications to the agenda. With no changes proposed, Mr. Gill (Turlock Irrigation District) made a motion to approve the agenda. Mr. Caballero (Modesto Irrigation District) seconded the motion, which was approved by the TANC Commission. The approved agenda for the March 20, 2024 Commission meeting is included as Attachment 2.

PUBLIC COMMENT

Chair Zettel asked if there were any members of the public that wished to address the TANC Commission. There were no requests.

CONSENT CALENDAR

Chair Zettel asked if any Commissioner would like a discussion or removal of any item under the Consent Calendar and there were no requests. Mr. Olson (Sacramento Municipal Utility District (SMUD)) made a motion to approve the Consent Calendar. Mr. Gill (Turlock Irrigation District) seconded the motion, which was approved by the Commission. The approved minutes from the February 21, 2024 TANC Commission meeting are included as Attachments 3.

INFORMATION ITEMS

Report from the TANC General Manager

Mr. Zimmerman (TANC) reminded the Commissioners that the Fair Political Practices Commission Form 700 forms are due by April 1, 2024. Mr. Zimmerman provided an update on the status of the California-Oregon Intertie (COI) Path Rating process which is underway to increase the COI Total Transfer Capability (TTC) to 5,100 megawatts. Mr. Zimmerman also noted that RC West has approved the study which will now be submitted to the Project Review Group for consideration but that the implementation of the new TTC may be delayed from Winter 2024/2025 to Summer 2025. Mr. Zimmerman also noted that the upfront funding for the series capacitor replacement project is needed by the Western Area Power Administration (WAPA) in early October 2024 and that TANC is working on a plan to secure funds this summer. Mr. Zimmerman also reported that the General Manager's Contracts Committee will be meeting every other month going forward since Project Agreement No. 6 activities are winding down. Mr. Zimmerman reported that the layoff agreement for both Carmichael and San Juan Water Districts and SMUD expires at the end of the year and will not be extended and that he will be meeting with the parties to begin discussions on plans for their respective California-Oregon Transmission Project (COTP) entitlements. The TANC Commission also discussed the potential of the City of Redding moving their 25 megawatts of COTP entitlements into TANC.

Report on TANC Strategic Planning Efforts

Mr. Zimmerman provided an overview of the strategic planning tasks that are included in the 2024 TANC Strategic Plan and reported that on task 3 "Update Key TANC Agreements" the applicable parties are meeting regularly to discuss the proposed operating agreement between TANC and the Balancing Authority of Northern California. On task 4 "Prepare for the Complete 2024 Western Electricity Coordinating Council Audit" Mr. Zimmerman reported that the opening audit presentation will occur on April 1, 2024. On task 7, "Explore Option to Increase the Value of the COTP", Mr. Zimmerman noted that TANC is considering retaining a consultant to analyze

options for the use of the COTP. Lastly, Mr. Zimmerman noted that on item 9 “Develop and Adopt and Enterprise Risk Plan” that the risk framework would be presented at the April meeting and that at future meetings evaluation of individual risks would be discussed in Closed Session.

Report on CAISO Matters

Mr. Shetler (Balancing Authority of Northern California) provided a presentation on the status of the Energy Imbalance Market, Extended Day-Ahead Market and other market updates.

ACTION ITEMS

Report and Potential Action on TANC's Available Cash Balances

Ms. Nguyen (SMUD) presented TANC's available cash report through the end of December 2023.

Report and Potential Action on Possible Distribution of TANC's Available Cash Balances

The TANC Commission discussed the potential distribution of available cash back to TANC Members as allowed in accordance with TANC's Cash Distribution Policy. Both Modesto Irrigation District and Turlock Irrigation District requested that their respective shares of available cash to be applied for the annual market distributions for this year in lieu of making the payment. No other Member made the request. The TANC Commission also discussed the series capacitor financing and Russell Mills (SMUD) reported that currently TANC is considering getting a revolving line of credit and then issuing bonds to pay off the line of credit once the actual cost of the series capacitors is known. After discussion by the TANC Commission, Mr. Gill (Turlock Irrigation District) moved to approve the available cash to be applied for the annual market distributions for both Modesto Irrigation District and Turlock Irrigation District. Mr. Caballero (Modesto Irrigation District) seconded the motion, which was approved by roll call vote.

Resolution Identifying Certain Routine COTP O&M Activities as Categorically Exempt from CEQA

Mr. Zimmerman reported that, as part of the annual update, TANC and COTP Counsel collaborated to update the annual list of Operation and Maintenance (O&M) activities that have been determined to be categorically exempt from the California Environmental Quality Act (CEQA). Mr. Zimmerman further noted that there were no substantial changes to the list of categorically exempt O&M activities since last year. After discussion by TANC Commission, Mr. Caballero (Modesto Irrigation District) moved to approve the list of O&M activities determined to be categorically exempt from CEQA. This motion was seconded by Mr. Forsythe (City of Roseville) and approved by the TANC Commission. Resolution 2024-04 is included as Attachment 4.

Resolution Authorizing the Placement of the 2024-2025 COTP Insurance Program

Mr. Zimmerman reported that the Insurance Program for the COTP is set to expire on March 31, 2023, and that TANC has been working with Aon Insurance Services and the Joint TANC/COTP Insurance Task Force on a 2024-2025 COTP Insurance Program. Mr. Zimmerman noted that there is an 18 percent increase in the premium for the 2024-2025 year. Mr. Mills (SMUD) indicated that the Task Force will consider looking at options including the potential for self-insurance in the future as the premiums continue to rise. After discussion by the TANC Commission, Mr. Forsythe (City of Roseville) moved to approve the placement of the 2024-2025 COTP insurance Program. This motion was seconded by Mr. Olson (Sacramento Municipal Utility District) and approved by the TANC Commission. Resolution 2024-05 is included as Attachment 5.

Resolution Adopting the Fiscal Year 2025 COTP Operation and Maintenance (O&M) Budget and Work Plan

Mr. Zimmerman presented the Fiscal Year 2025 COTP O&M Budget and Work Plan and provided information on Fiscal Year 2025 budget categories including changes from the current Fiscal Year

2024 budget. After discussion by the TANC Commission, Mr. Caballero (Modesto Irrigation District) moved to approve the Fiscal Year 2024 COTP O&M Budget and Work Plan. The motion was seconded by Mr. Olson (Sacramento Municipal Utility District) and approved by the TANC Commission. Resolution 2024-06 is included as Attachment 6.

CLOSED SESSION

Pursuant to subsections (a), (b), and (d) of California Code Section 54956.9, and California Code Section 54957(b)(1), TANC General Counsel Mr. Gross placed the Commission into closed session.

After discussion Mr. Gross reported that no reportable action was taken by the Commission.

Meeting Calendar

The next regular TANC Commission meeting is scheduled for April 17, 2024. There being no further business, Chair Zettel adjourned the meeting.

ATTENDANCE LIST

TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING

March 20, 2024

10:00 AM

NAME

ORGANIZATION

Nick Zettel	City of Redding
Joe Bowers	City of Redding
Basil Wong	City of Santa Clara
Bill Forsythe	City of Roseville
Manjot Gill	Turlock Irrigation District
Martin Caballero	Modesto Irrigation District
Randy Howard	Northern California Power Agency
Jon Olson	Sacramento Municipal Utility District
Maria Veloso Koenig	Sacramento Municipal Utility District
Hieu T. Nguyen	Sacramento Municipal Utility District
Russell Mills	Sacramento Municipal Utility District
Anish Nand	Northern California Power Agency
Jeanne Haas	Western Area Power Administration
Michael Postar	Duncan Weinberg
Sylwia Dakowicz	Duncan Weinberg
Jarom Zimmerman	TANC General Manager
Steve Gross	TANC General Counsel
Amy Cuellar	TANC Staff
Larry Riegle	TANC Staff

AGENDA
TANC COMMISSION MEETING
March 20, 2024
10:00 AM

LOCATION
35 Iron Point Circle, Suite 225
Folsom, CA 95630

Remote Meeting Locations:

Northern California Power Agency
651 Commerce Drive
Roseville, CA 95678-6420

City of Healdsburg
573 Badger St
Healdsburg, CA 95448

Silicon Valley Power
881 Martin Ave
Santa Clara, CA 95050

Any member of the public who desires to address the Commission during public comment portion of this meeting or on any item considered by the Commission at this meeting, before, or during the Commission's consideration of that item, shall so advise the Commission Chair or General Manager when public comment is called and when recognized shall thereupon be given an opportunity to do so.

Any person requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact Larry Riegle at lrriegle@tanc.us in advance of the meeting to arrange for such accommodations.

Join Meeting: 1 (469) 998-7465; Phone Conference ID: 226 417 333#

1. Call to Order

The TANC Chair will call the meeting to order.

2. Roll Call

The General Manager will conduct a roll call of TANC Commission members in attendance.

3. Approval of Agenda

The Commission will review the proposed agenda and approve it with any necessary corrections or deletions.

PUBLIC COMMENT

4. The Commission will consider comments from the public at this time.

CONSENT CALENDAR

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5. Approval of the Draft Minutes from the February 21, 2024 TANC Commission Meeting.

Enclosed are the draft minutes from the February 21, 2024 TANC Commission meetings, for approval, subject to any necessary corrections or clarifications.

6. Report on TANC's Investment Purchases

Enclosed are reports on TANC's investment purchases.

7. Report on General Manager's Committees

Enclosed are approved meeting minutes from the following committees:

- a. Audit Budget Committee
- b. Contracts Committee
- c. Engineering and Operations Committee
- d. Open Access Transmission Tariff Committee

8. Report on WestConnect Activities

Enclosed is a report regarding activities related to WestConnect.

9. Report on COTP Matters

Enclosed is a report regarding COTP matters.

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13. Report on TANC OASIS Matters

Enclosed is a report regarding usage on the Open Access Same-Time Information System and related matters.

14. Report on Wildfire Activities

Enclosed is a report regarding recent wildfire related initiatives.

15. Report on TANC's Reliability Standards Compliance Program

Enclosed is a report regarding TANC's Reliability Standards Compliance Program.

16. Report on FY 2024 Second Quarter Budget Variance Report

Enclosed is a report regarding the Fiscal Year 2024 Second Quarter Budget Variance Report.

INFORMATION ITEMS

17. Report from the TANC General Manager

The Commission will receive a report from TANC's General Manager.

18. Report on TANC Strategic Planning Efforts

The Commission will receive a report on the status of workplans associated with ongoing strategic planning efforts.

19. Report on CAISO Matters

The Commission will receive an update on California Independent System Operator related matters including the Energy Imbalance Market and the Extended Data-Ahead Market.

ACTION ITEMS

20. Report and Potential Action on TANC's Available Cash Balances

The Commission will receive a report and may take action on a presentation from TANC's Controller on available cash balances through December 31, 2023.

21. Report and Potential Action on Possible Distribution of TANC's Available Cash Balances

The Commission will receive a report and consider an action on the potential distribution of available cash balances through June 30, 2023.

22. Resolution Identifying Certain Routine COTP O&M Activities as Categorically Exempt from CEQA

The Commission will receive a report and consider a resolution identifying certain routine California-Oregon Transmission Project operation and maintenance activities as categorically exempt from the California Environmental Quality Act.

23. Resolution Authorizing the Placement of the 2024-2025 COTP Insurance Program

The Commission will receive a report and consider a resolution authorizing the General Manager to execute an agreement for placement of the 2024-2025 California-Oregon Transmission Project Insurance Program.

24. Resolution Adopting the Fiscal Year 2025 COTP O&M Budget and Work Plan

The Commission will receive a report and consider a resolution adopting the Fiscal Year 2025 COTP Operations and Maintenance Budget and Work Plan.

CLOSED SESSION

25. Closed Session Pursuant to Government Code Section 54956.9(d)(1), Existing Litigation:

- a. Pacific Gas and Electric Company TO18, TO19, TO20 Offer of Settlement, Docket Nos. ER16-2320, ER17-2154, ER19-13.

END OF CLOSED SESSION

26. Meeting Calendar

The Commission will confirm the date of its next scheduled meeting is April 17, 2024.

Approved April 17, 2024

Attachment 3

MINUTES
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING
FEBRUARY 21, 2024

Chair Zettel (City of Redding) called the February 21, 2024 Transmission Agency of Northern California (TANC) Commission meeting to order at 10:00 a.m. Mr. Zimmerman (TANC General Manager) took a roll call of Commissioners in attendance. Meeting attendees are listed in Attachment 1.

Approval of Agenda

Chair Zettel inquired as to any recommended additions, deletions or modifications to the agenda. With no changes proposed, Mr. Gill (Turlock Irrigation District) made a motion to approve the agenda. Ms. Lewis (Sacramento Municipal Utility District (SMUD)) seconded the motion, which was approved by the TANC Commission. The approved agenda for the February 21, 2024 Commission meeting is included as Attachment 2.

PUBLIC COMMENT

Chair Zettel asked if there were any members of the public that wished to address the TANC Commission. There were no requests.

CONSENT CALENDAR

Chair Zettel asked if any Commissioner would like a discussion or removal of any item under the Consent Calendar and there were no requests. Ms. Lewis (Sacramento Municipal Utility District) made a motion to approve the Consent Calendar. Mr. Gill (Turlock Irrigation District) seconded the motion, which was approved by the Commission. The approved minutes from the January 17, 2024 TANC Commission meeting are included as Attachments 3.

INFORMATION ITEMS

Report from the TANC General Manager

Mr. Zimmerman (TANC) provided an update on the status of the California-Oregon Intertie (COI) Path Rating process which is underway to increase the COI Total Transfer Capability (TTC) to 5,100 megawatts. Mr. Zimmerman noted that reliability coordinator – RC West is currently reviewing the Phase 2 COI Path Rating Study and after their approval the study will be submitted to the Project Review Group for consideration. Mr. Zimmerman also noted that the Owner's Coordinated Operating Agreement and the COI Path Operating Agreement will both need to be updated before the COI TTC is implemented on November 1, 2024-for the Winter operating season. Mr. Zimmerman also provided an update on the resolution to the California-Oregon Transmission Project (COTP) loss payback discussions between TANC, the California Independent System Operator (CAISO) and the Western Area Power Administration (WAPA), whereby the CAISO uses one set of prices to calculate losses and WAPA uses another and reported that WAPA is in the process of providing edits to the existing agreement whereby the CAISO will be providing payments directly to WAPA. Mr. Zimmerman also reported that the

Long-Term Layoff Agreement with the City of Palo Alto which was approved by the Commission in November 2023 has been fully executed and there is a plan in place to make the first annual payment to the City of Palo Alto in April.

Report on TANC Strategic Planning Efforts

Mr. Zimmerman provided an overview of the strategic planning tasks that are included in the 2024 TANC Strategic Plan and reported that on task 3 “Update Key TANC Agreements” the applicable parties are meeting regularly to discuss updates to the agreements and that agreements expiring this calendar year between WAPA and SMUD will likely be extended while the agreements between TANC and the Balancing Authority of Northern California will be revised beginning this year. Mr. Zimmerman also provided an update on task 1 “Finance and Implement COTP Capital Replacement Plan” reporting that a Request for Qualifications was recently issued for bond financing and that a General Manager’s Finance Committee was being schedule for later this month. Mr. Zimmerman also reported that additional information on the timing and process for providing funds would be available at the next Commission meeting. Lastly, Mr. Zimmerman provided an update on task 9 “Develop and adopt an Enterprise Risk Plan (ERP)” reporting that regular meetings are being held and an ERP framework should be available for Commission review in April.

Report on CAISO Matters

This agenda item was moved to a future TANC Commission meeting.

CLOSED SESSION

Pursuant to subsections (a), (b), and (d) of California Code Section 54956.9, and California Code Section 54957(b)(1), TANC General Counsel Mr. Gross placed the Commission into closed session.

After discussion Mr. Gross reported that no reportable action was taken by the Commission.

Meeting Calendar

The next regular TANC Commission meeting is scheduled for March 20, 2024. There being no further business, Chair Zettel adjourned the meeting.

Respectfully Submitted,

DocuSigned by:

Jarom Zimmerman

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Jarom Zimmerman

TANC General Manager

RESOLUTION 2024-04

A RESOLUTION OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
LISTING SPECIFIC ROUTINE COTP OPERATION AND MAINTENANCE ACTIVITIES
AS CATEGORICALLY EXEMPT FROM THE PROVISIONS OF THE
CALIFORNIA ENVIRONMENTAL QUALITY ACT
FOR FISCAL YEAR 2025

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest participant in, and the Project Manager of, the California-Oregon Transmission Project (COTP); and

WHEREAS, TANC has certain responsibilities for the operation and maintenance of the COTP; and

WHEREAS, the California Resources Agency, pursuant to Section 21083 of the California Environmental Quality Act (CEQA), has adopted guidelines published at 14 CCR §§ 15000 – 15387 (CEQA Guidelines) that include, in Sections 15301 – 15333, a list of classes of projects that have been determined not to have a significant effect on the environment and therefore are categorically exempt from the provisions of CEQA; and

WHEREAS, Section 15300.4 of the CEQA Guidelines specifies that each public agency shall, in the course of establishing its own procedures, list those specific activities that fall within each of the exempt classes; and

WHEREAS, the routine operation and maintenance activities of the COTP listed in attached Table 1 fall within one or more of the classes of exempt activities identified in the CEQA Guidelines, subject to the exceptions specified in the CEQA Guidelines at Section 15300.2;

NOW, THEREFORE, BE IT HEREBY RESOLVED that the TANC Commission approves the attached “List of Categorical Exempt Routine Operation and Maintenance Activities” pursuant to the CEQA guidelines at Section 15300.4 of Title 14 of the California Code of Regulations.

PASSED AND ADOPTED this 20th day of March 2024, on a motion by Mr. Caballero (Modesto Irrigation District) and seconded by Mr. Forsythe (City of Roseville).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda	X			
City of Biggs	X			
City of Gridley	X			
City of Healdsburg	X			
City of Lodi	X			
City of Lompoc	X			
Modesto Irrigation District	X			
City of Palo Alto	X			
Plumas-Sierra Rural Electric Cooperative	X			
City of Redding	X			
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah	X			

RESOLUTION 2024-05

A RESOLUTION OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
APPROVING THE PLACEMENT OF THE 2024-2025
CALIFORNIA-OREGON TRANSMISSION PROJECT INSURANCE PROGRAM

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest Participant and the Project Manager of the California-Oregon Transmission Project (COTP or Project); and

WHEREAS, TANC and the other COTP Participants have formed a Joint TANC/COTP Insurance Task Force (Task Force) to evaluate the insurance coverage of the COTP and develop annual Insurance Programs for the Project; and

WHEREAS, the COTP Insurance Broker, Aon Risk Insurance Services (Aon), has obtained quotes for 2024-2025 Insurance Program; and

WHEREAS, TANC and the Task Force are continuing to work with Aon to finalize the Insurance Program for 2024-2025; and

WHEREAS, the current Insurance Program expires March 31, 2024; and

WHEREAS, Aon will need authorization from TANC to bind the 2024-2025 Insurance Program by March 30, 2024; and

WHEREAS, due to changes made in liability coverage made last year, the current COTP budget does not have enough money to cover the recommended premiums; and

WHEREAS, it is recommended that third-party funds held at Treasurer/Controller be used to fund the difference in the budget and the total amount of premiums; and

NOW, THEREFORE, BE IT HEREBY RESOLVED, that the TANC Commission authorizes the TANC General Manager to vote for approval of 2024-2025 COTP Insurance Program at the COTP Management Committee meeting which will be held on March 20, 2024 and that third-party funds held at Treasurer/Controller be used to fund the difference in the budget and the total amount of premiums. be used to fill the gap between budget and premiums.

FURTHER BE IT RESOLVED that the TANC Commission authorizes the TANC General Manager to enter into agreement(s) with Aon as deemed appropriate to execute the COTP Insurance Program for 2024-2025, subject to the approval of the COTP Management Committee.

ADDITIONALLY, BE IT RESOLVED that the COTP Insurance Broker, Aon, is authorized to bind the COTP Insurance Program for 2024-2025.

PASSED AND ADOPTED this 20th day of March 2024, on a motion by Mr. Forsythe (City of Roseville), seconded by Mr. Olson (Sacramento Municipal Utility District).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda	X			
City of Biggs	X			
City of Gridley	X			
City of Healdsburg	X			
City of Lodi	X			
City of Lompoc	X			
Modesto Irrigation District	X			
City of Palo Alto	X			
Plumas-Sierra Rural Electric Cooperative	X			
City of Redding	X			
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah	X			

RESOLUTION 2024-06

A RESOLUTION OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
APPROVING THE
FISCAL YEAR 2025 CALIFORNIA-OREGON TRANSMISSION PROJECT
OPERATION AND MAINTENANCE BUDGET

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest Participant and the Project Manager of the California-Oregon Transmission Project (COTP); and

WHEREAS, a Fiscal Year 2025 (FY25) COTP Operation and Maintenance (O&M) Budget has been developed and attached hereto by reference; and

WHEREAS, the FY25 COTP O&M Budget was developed under the direction of the COTP Engineering and Operations Committee; and

WHEREAS, a workshop to discuss the FY24 COTP O&M Budget with COTP Participants was held on February 15, 2024; and

WHEREAS, at their March 13, 2024, meeting, the COTP Engineering and Operations Committee recommended that the TANC Commission approve the FY25 COTP O&M Budget; and

WHEREAS, the FY25 COTP O&M Budget is \$148,813,547 of which TANC's share is \$110,524,154; and

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of the Transmission Agency of Northern California that the FY25 COTP O&M Budget is approved and adopted for a total of \$148,813,547 of which TANC's share is \$110,524,154.

BE IT FURTHER RESOLVED that: 1) the TANC General Manager is authorized to vote for approval of the FY24 COTP O&M Budget at the COTP Management Committee which will be held March 20, 2024; 2) the TANC General Manager is authorized to execute implementing agreements, contract renewals, or amendments with COTP contractors, if required, pursuant to the funding levels provided in the FY25 COTP O&M Budget; subject to the approval of the COTP Management Committee and 3) the TANC Treasurer/Controller is authorized to make payments up to the FY24 COTP O&M Budget amounts, subject to the approval of the COTP Management Committee.

PASSED AND ADOPTED this 20th day of March 2024, on a motion by Mr. Caballero (Modesto Irrigation District) and seconded by Mr. Olson (Sacramento Municipal Utility District).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda	X			
City of Biggs	X			
City of Gridley	X			
City of Healdsburg	X			
City of Lodi	X			
City of Lompoc	X			
Modesto Irrigation District	X			
City of Palo Alto	X			
Plumas-Sierra Rural Electric Cooperative	X			
City of Redding	X			
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah	X			

TAB 6

REPORT ON TANC'S INVESTMENT PURCHASES

Enclosed is a report on TANC's investment purchases.



Dear Commissioners,

RE: MANDATED REPORTS

Attached are the Investment Purchases Reports for the months of January, February and March and the Portfolio Summary as of March 31, 2024. California Government Code Sections 53607 and 53646, respectively, mandate the reports. The investment portfolio complies with TANC's investment policy and the applicable bond indentures.

TANC expects to meet expenditure requirements for the next six months as detailed in the approved and proposed budgets.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jon Anderson', is positioned above the printed name.

Jon Anderson

TANC Assistant Treasurer

Attachments

A Public Entity whose Members include:
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

Transmission Agency of Northern California

Portfolio Summary
As of
March 31, 2024

Security Description	Issuer Description	Coupon	Yield	Maturity Date	Par Value	Original Cost	Market Value	Settlement Date
U.S. Treasury Note	U.S. Treasury	3.00%	3.07%	6/30/2024	\$ 10,000,000.00	\$ 9,983,593.75	\$ 9,941,500.00	7/18/2022
U.S. Treasury Note	U.S. Treasury	1.50%	1.59%	11/30/2024	\$ 3,500,000.00	\$ 3,382,968.75	\$ 3,415,335.00	6/10/2022
Federal Agency Coupon Bond	U.S. Treasury	3.00%	3.09%	7/15/2025	\$ 10,000,000.00	\$ 9,967,187.50	\$ 9,765,600.00	7/18/2022
Money Market Funds								
Local Agency Investment Fund	Local Agency Investment Fund	0.0%	4.24%	N/A	\$ 5,780,127.28	\$ 5,780,127.28	\$ 5,780,127.28	N/A
Fidelity Inst MM Gov't Portfolio-Class I	Fidelity Investments	0.0%	5.21%	N/A	532,490.71	532,490.71	532,490.71	N/A
Federated Government Obligations	Federated Investors Funds	0.0%	5.21%	N/A	56,867,202.62	56,867,202.62	56,867,202.62	N/A
First American Government Obligations	First American Investments	0.0%	4.78%	N/A	417,690.00	417,690.00	417,690.00	N/A
TOTAL					\$ 87,097,510.61	\$ 86,931,260.61	\$ 86,719,945.61	

Transmission Agency of Northern California

Investment Purchases Report
For Month Ended
January 31, 2024

Settlement Date	Maturity Date	Portfolio	Investment Type	Issuer	Par Value
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No purchases in January 2024

Transmission Agency of Northern California

Investment Purchases Report For Month Ended February 29, 2024

<u>Settlement Date</u>	<u>Maturity Date</u>	<u>Portfolio</u>	<u>Investment Type</u>	<u>Issuer</u>	<u>Par Value</u>
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No purchases in February 2024

Transmission Agency of Northern California

Investment Purchases Report For Month Ended March 31, 2024

<u>Settlement Date</u>	<u>Maturity Date</u>	<u>Portfolio</u>	<u>Investment Type</u>	<u>Issuer</u>	<u>Par Value</u>
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No purchases in March 2024

TAB 7

**SCHEDULE OF UPCOMING
GENERAL MANAGER'S COMMITTEE MEETINGS**

Audit/Budget Committee	April 11, 2024
Contracts Committee	May 7, 2024
Engineering and Operations Committee	May 8, 2024
Finance Committee	April 12, 2024
Open Access Transmission Tariff Committee	May 7, 2024

**GENERAL MANAGER'S COMMITTEE MEETINGS
APPROVED MINUTES**

Audit/Budget Committee	December 7, 2023 February 29, 2024
Open Access Transmission Tariff Committee	February 6, 2024

MINUTES OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
GENERAL MANAGER'S AUDIT/BUDGET COMMITTEE MEETING
December 7, 2023

Ms. Ainsworth convened the December 7, 2023 meeting of the Transmission Agency of Northern California (TANC or Agency) General Manager's Audit/Budget Committee (Committee) at 10:30 a.m. Mr. Riegle took roll call and participants in the meeting are included as Attachment 1.

Approval of the December 7, 2023 Audit-Budget Committee Agenda

Ms. Ainsworth inquired if the Committee had any revisions to the proposed December 7, 2023 General Manager's Audit-Budget Committee agenda. Upon hearing of no suggested revisions, the agenda was accepted.

Approval of the October 26, 2023 Draft Minutes

Minutes from the October 26, 2023 Audit-Budget Committee meeting were reviewed and upon a minor correction to Mr. Worthman's last name was accepted.

October and November '23 Commission Meeting Report

Mr. Riegle provided the Committee with pertinent updates related to Commission activity associated with meetings held in October and November '23 with most of the significant activity occurring at the November meeting including the TANC Fiscal Year '23 audit presentation by Baker Tilly with was accepted by the Commission.

FY24 First Quarter Budget Variance Report

Ms. Nguyen discussed with the Committee the FY24 Budget Variance Report though September '23 with no suggested requirements for transfers at this time.

TANC Cash Distribution Policy

Mr. Riegle continued discussion from prior Committee meetings related to a new TANC cash Distribution Policy and associated mechanics for implementation of such a program. Similar to prior meetings, Mr. Riegle reviewed the general background and specific policy implementation mechanics, including possible inclusion of how Non-OATT Contingency funding can be accounted for and included in the Policy, the need for transparency when a member decides to take cash out while others may decide to keep cash in TANC accounts, and if a member wants cash back but it may impede TANC's existing investments how this may be addressed. This latest version focused particularly on how a member may want to use existing available cash to pay forward looking cash calls. This Policy had also been previously reviewed by the TANC Finance Committee. Upon conclusion of discussion, it was determined that the Policy should be forwarded to the TANC Commission for approval.

TANC Audit Contractor Discussion

The current Baker Tilly contract for audit services terminated upon conclusion of the FY23 Audit. The Committee discussed potential options going forward including a new request for proposals, and a potential extension, or non-compete proposal, for services under a new contract renewal

with Baker Tilly. Committee members mentioned how impressed they are with the services from Baker Tilly particularly Controller staff, but there may be a need for a new Partner identified from Baker Tilly in any new potential contract renewal. This item will be brought before the TANC Commission at their January 2024 meeting for further guidance.

FY25 COTP and TANC Budget Development Schedule

Mr. Riegler briefly outlined the FY25 COTP and TANC Budget development schedules for Committee review.

Other

None was heard.

Next Meeting

The next meeting of the TANC Audit/Budget Committee was scheduled for February 29, 2024 at 10:00 a.m.

Documents from this meeting will be distributed upon request.

Respectfully Submitted,

DocuSigned by:
Larry Riegler

Larry Riegler
Ex Officio Member and Secretary

MINUTES OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
GENERAL MANAGER'S AUDIT/BUDGET COMMITTEE MEETING
February 29, 2024

Ms. Ainsworth convened the February 29, 2024 meeting of the Transmission Agency of Northern California (TANC or Agency) General Manager's Audit/Budget Committee (Committee) at 10:00 a.m. Mr. Riegler took roll call and participants in the meeting are included as Attachment 1.

Approval of the February 29, 2024 Audit-Budget Committee Agenda

Ms. Ainsworth inquired if the Committee had any revisions to the proposed February 29, 2024 General Manager's Audit-Budget Committee agenda. Upon hearing of no suggested revisions, the agenda was accepted.

Approval of the December 7, 2023 Draft Minutes

Minutes from the December 7, 2023 Audit-Budget Committee meeting were reviewed and upon hearing of proposed revisions was accepted.

December '23, January and February '24 Commission Meeting Report

Mr. Riegler provided the Committee with pertinent updates related to Commission activity associated with meetings held in December '23 along with meetings held in January and February 2024. The most relevant activity mentioned was the Commission's review and approval of the new TANC Cash Distribution Policy.

FY24 Budget Variance Report through December '23

Ms. Nguyen discussed with the Committee the FY24 Budget Variance Report through December '23 with no suggested requirements for transfers at this time. Mr. Zimmerman inquired about tracking of COTP over-budget variance line items and it was discussed that these are mainly accrual carry-over actuals from the prior year that needs recognition and are truly not over budget since funds had previously been collected.

Draft Baker Tilly Audit Contractor Agreement

The current Baker Tilly contract for audit services terminated upon conclusion of the FY23 Audit. At their November 15, 2023 meeting the TANC Commission provided guidance for the General Manager to work with Baker Tilly on development of a new contract extending the existing contract for another 5-years without have to go through a formal request-for-proposal process. Since that time staff has worked with Baker Tilly in development of a new arrangement. Further, General Counsel provided a "First Amendment to a Professional Services Contract for Audit Services" and this markup was reviewed with the Committee. After discussion it was determined that this version should be sent to Baker Tilly for their review and input.

Available Cash Presentation through December 31, 2023

Ms. Nguyen presented TANC's Available Cash through December 31, 2023 for Committee review. Ms. Limcaco mentioned that the Contingency Non-OATT category has grown mainly because of increasing interest rates earned over the last couple years. Mr. Bowers stated general

concern about exposure to such large cash balances at TANC. Mr. Zimmerman mentioned that it might be a good idea for a detailed line-item review of the Restricted and Unrestricted TANC Cash format currently used in these presentations, including COTP available cash. Ms. Ainsworth noted that it might also be time to review and re-evaluate how TANC's overall revenue requirement is determined. It was determined that any review of this nature, which could take up certain Controller and TANC staff time, be conducted after the FY25 COTP and TANC Budget process is complete.

Commission Approved Cash Distribution Policy

As noted earlier, Mr. Riegler stated that the Commission approved a new TANC Cash Distribution Policy at their January 17, 2024 meeting. Mr. Zimmerman mentioned that certain Members/Commissioners involved in the Long-Term Layoff Agreement (LTLA) with Palo Alto would like to use some of their available cash to make a market payment for the 2009, and possibly also the 2014, LTLA obligations which is due May 1, 2024. This sparked a robust discussion among Committee members and Controller staff. Mr. Zimmerman asked for information associated with what might be possible for presentation to the Commission at their March 20, 2024 meeting.

Financing of the Series Capacitors

Mr. Riegler stated that most of what was to be discussed under this agenda item had been previously discussed above associated with available cash. Most prominent though is to get a better handle on timing and sequencing of when WAPA will need cash on hand, and then work backwards for a bond financing of the Series Capacitor project, which is slated to cost up to \$120 million.

FY25 COTP / TANC Budget Development

Mr. LaPorte briefed the Committee on the schedules for both the COTP and TANC Budgets as we approach Fiscal Year 2024-2025 approvals by various Committees and the Commission.

Other

None was heard.

Next Meeting

Three meetings of the TANC Audit/Budget Committee were scheduled starting with March 27 and then again on April 11 before the FY25 TANC Budget Workshop (also a Committee meeting) on April 24, 2024. All meetings are slated to start **10:00 a.m.**

Documents from this meeting will be distributed upon request.

Respectfully Submitted,

DocuSigned by:
Larry Riegler

Larry Riegler 613D5ECB4BC6493...

Ex Officio Member and Secretary

Approved March 5, 2024

MINUTES OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
GENERAL MANAGER'S
OATT COMMITTEE MEETING
February 6, 2024

Chair Olivares called the February 6, 2024 Transmission Agency of Northern California (TANC or Agency) General Manager's Open Access Transmission Tariff (OATT) Committee meeting to order at 12:00 p.m. Mr. Riegle took roll call and participants in the meeting are included as Attachment 1.

Approval of the February 6, 2024 Agenda

Chair Olivares inquired if there were any suggested changes to the draft agenda, and upon hearing of no suggested revisions, accepted the February 6, 2024 General Manager's OATT Committee Agenda.

Approval of the Draft Minutes from the December 5, 2023 OATT Committee Meeting

Minutes from the December 5, 2023 OATT Committee meeting were reviewed by the Committee and upon hearing of no suggested revisions Chair Olivares accepted the minutes.

Monthly OASIS Activity Report for December '23

Mr. Persson presented to the Committee the December 2023 Monthly OASIS Activity Report with highlights from November 2023.

Monthly CRR Program Update

Mr. Persson updated the Committee on the latest Congestion Revenue Rights program costs and revenue position.

Update on Various Events since December Meeting

Mr. Riegle mentioned that TANC has entertained three new customers recently for OASIS activity and one customer significantly increased their credit limit for OASIS purchases. Mr. Riegle further provided updates on recent events associated with Large Generator Interconnection Procedure work, Affected System Studies, and general discussion pertaining to TANC's Tracy property and the Monarch project.

Transmission Service Pricing and Products

Mr. Riegle mentioned that as calendar year 2024 has commenced there may be direction requested for comprehensive OATT updates in the form of near-term, mid-term, and long-term revisions including, potentially, a Network Integration Transmission Service option, along with numerous other updates that may be required per FERC Orders such as Order 2023 related to "Cluster" (Affected System Study) evaluations. Mr. Olivares asked each Committee member if the direction suggested is acceptable and the Committee affirmed this direction. Mr. Riegle also provided guidance as to potential new products for consideration in 2024, and after Committee deliberation suggested that staff come back at the April meeting with more detailed suggestions for implementation.

Next Meeting

The next General Manager's OATT Committee meeting was scheduled for March 5, 2024 at 12:00 p.m.

Documents from this meeting will be distributed upon request.

Respectfully Submitted,

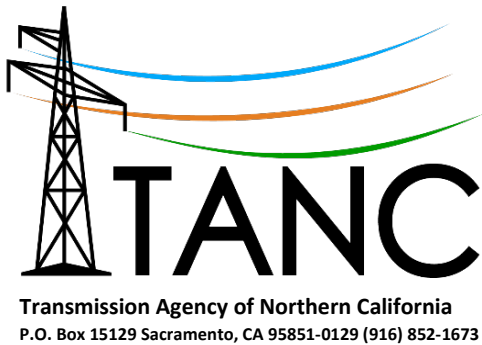
DocuSigned by:

Jarom Zimmerman

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Jarom Zimmerman

TANC General Manager



MEMORANDUM

DATE: April 10, 2024

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON WESTCONNECT ACTIVITIES

This memo provides a summary of recent WestConnect activities. The Transmission Agency of Northern California (TANC) continues to participate in activities conducted by WestConnect (to comply with the requirements of Federal Energy Regulatory Commission Order 890), which is tasked with coordination of regional and interregional transmission planning. The most recent Planning Subcommittee (PS) meeting was held on March 19, 2024. The most recent Planning Management Committee (PMC) meeting was held on March 20, 2024. The next PS and PMC meetings are April 16 and 17, 2024.

Planning Subcommittee

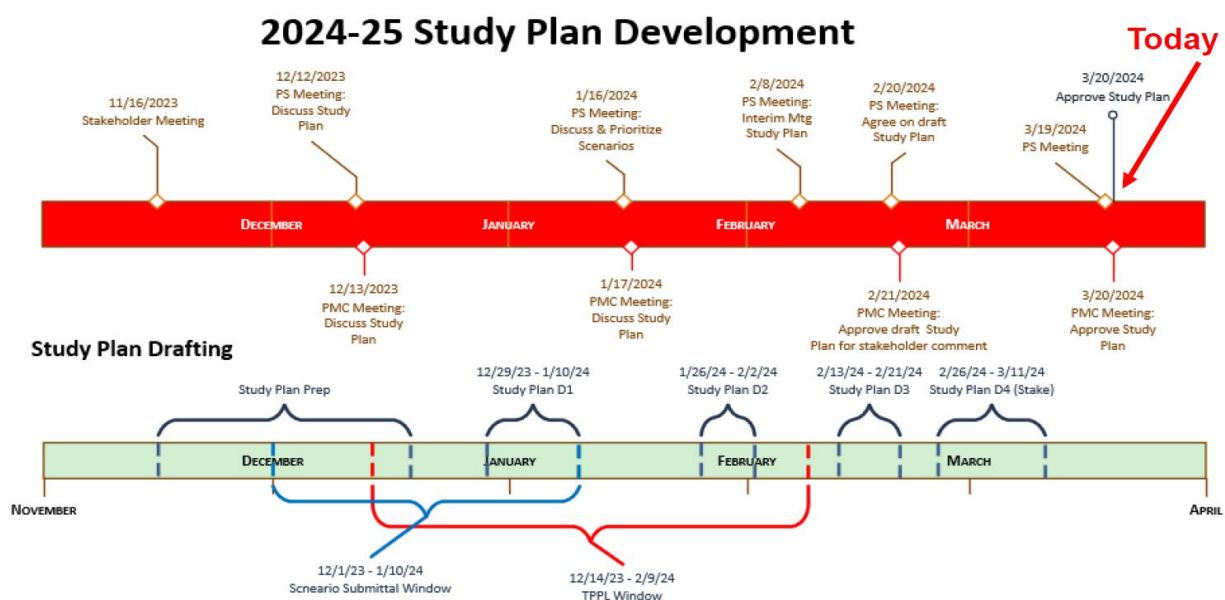
At their meeting on March 19, 2024, the PS discussed the 2024-2025 WestConnect Regional Study Plan and the schedule for the remainder of 2024. The PS noted that a stakeholder meeting was held on February 21, 2024, and a comment window for stakeholders was open from February 23 to March 8, 2024. The PS noted that it is compiling and finalizing project status for various transmission and generation projects which are either planned, in construction or recently in-service. Members expressed concern that the study should specify that just because a project is in the case, it does not necessarily mean its interconnection is approved or final – specifically concerning the SunZia Project. Finally, the PS discussed that a final schedule for the study plan and area models will be available for review in the next month.

Planning Management Committee

At their March 20, 2024, meeting, the PMC discussed and approved the 2024-2025 WestConnect Regional Study Plan. It was also noted that the final draft of the Study Plan was released to stakeholders, and that future action items include finalizing the Base Transmission Plan later this year. Model Development and associated discussions are ongoing, with the Model Development

Report expected in the third quarter of this year. It was noted that some PS members had concerns regarding how resources associated with the SunZia Project should be modeled in the base regional models. The Regional Needs Recommendation and the Assessment Report are slated for completion in the fourth quarter of this year; and the Scenario Assessment and the Regional Transmission Plan Report are planned for 2025. The meeting concluded with an update on Interregional Coordination Activities, and it was reported that the window for Interregional Transmission Project Submittals closed on March 31, 2024.

Q1 2024 Schedule



Annual Interregional Coordination Meeting

The Annual Interregional Coordination Meeting was held at NorthernGrid on March 26, 2024. The Planning subregions presented their study processes, and it was noted that since all subregions are early in their planning cycles that there were not many results to discuss. The meeting started with a presentation from Western Electric Coordination Council (WECC) on recent activities including the Interregional Transfer Capacity Study (ITCS) that is being completed based on a mandate from Congress and requires a report be submitted by December 2, 2024. The ITCS includes two phases. The purpose of Phase one is to determine the Transfer Capability based on setting the case to develop transfers from Sources to Sink instead of setting up transfers across Planning region boundaries. Phase two will involve an Energy Assessment to determine energy shortfalls with a focus on Extreme Weather events and Transmission verses Generation losses calculating an Hourly Energy Margin.

WECC also discussed the Long-Term Transmission Planning Task Force (Task Force) which was formed in October 2023. The Task Force was established to determine how best to develop long term planning practices and tools. For model development, the Task Force agreed to develop a Powerflow model and Production cost model but no dynamic model. The Task Force is also working on the development of sensitivities for study. There was also a review of the Anchor dataset recently released for 2034. It was noted that paths are in-line with expectations but that there are some significant changes in some path flows, including the California-Oregon Intertie (COI).

WestConnect also presented an overview of the study groups, subregions, planning cycle, organizational structure, PMC membership and activities, and information on the stakeholder engagement process. For the planning process, it was noted that they are in the early stages of model development and that WestConnect is seeking member input. There was also a discussion of the current planning cycle and timelines, and it was noted that the Base Transmission Plan would include both a planned Transmission Operator Project and a High Probability Independent Transmission Developer (ITD) Project. West Connect uses several factors to determine the likelihood that an ITD Project would be developed including a review of system impact, construction status, planning assumptions, and financial indicators. For the current planning cycle, five projects were reviewed and two were selected (SunZia Project and North Gila – Imperial Valley #2 500 kilovolt Project). The presentation also included a review of the models to be used for this study cycle, scenarios, and reminder that the submission window was closing soon for Interregional Transmission Projects.

NorthernGrid provided a presentation of their study area and study process. Northern Grid presented an overview of their Informational Series which is used to educate the public and policy makers on the process and background for regional studies. The Regional Transmission Plan for 2022-2023 provided member sponsored projects which included new transmission from Western Wyoming through southern Idaho to Northeastern Oregon over five different line segments. For possible stress conditions, NorthernGrid will also be considering six different conditions including stressing the COI and Pacific Direct-Current Intertie in both North to South and South to North directions.

The California Independent System Operator (CAISO) provided a presentation about their study area, processes and current status. The CAISO illustrated a tightened alignment with the California Public Utility Commission (CPUC) and California Energy Commission (CEC), which is designed to:

- Foster a tighter linkage between the Resource/Transmission Planning, Procurement direction, and the CAISO interconnection process.
- Create a formal linkage between CEC Senate Bill 100/Integrated Energy Policy Report activities and the CAISO and CPUC processes.

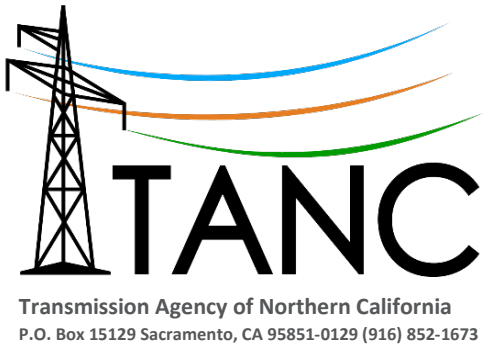
- Reaffirm the existing state agency and single forecast set coordination.

The CAISO continues to lead the transmission planning process for their footprint, and coordinate with load forecast from CEC and resource planning from the CPUC. The CAISO noted over the past few planning cycles there has been a significant ramp up of approved projects from 10-year average of \$650 million to \$3 billion in 2021-2022 to \$7.3 billion in the 2022-2023 plan. It was noted this is in response to accelerated load growth and escalating renewable energy needs. The CAISO plan focuses on the most efficient and effective long term solutions including Grid Enhancing Technologies and non-wires solutions. The CAISO noted that they are starting on the preparation for another 20-year plan this year and plan to implement the 20-year plan every two years. The CAISO also reported on advancements with interregional transmission planning projects including the Southwest Intertie Project-North (SWIP North) and making the Idaho wind available to the CAISO membership. It was also noted that two additional projects have applied to join the CASO using the same framework for the SWIP North (the TransWest Express Project and Sunzia Project).

CAISO then provided an overview of the 2022-2023 Transmission Planning Process (TPP) which included \$7.3 billion in approved projects with 24 reliability driven (totaling \$1.76 billion) and 21 policy driven projects (totaling \$5.53 billion). Three projects were put up for competitive solicitations in and around the San Diego transmission system. CAISO followed up with the details of the resource planning which includes offshore wind in the Morro Bay and Humboldt areas in their base models. The CAISO has not determined what transmission is going to be built for the Humboldt offshore wind but is considering several options to deliver to load centers in Northern and Central California.

The CAISO concluded with review of the study areas, key inputs and composition of the base and sensitivity portfolios. It was noted that the model will include significant gas retirement which includes Once Through Cooling retirement of about 3,700 megawatts (MW). Also, the plan for the out of state wind is set up to take delivery at three buses at El Dorado, Palo Verde, and Tesla substations. This last bus is of critical importance due to the impact observed currently with projects interconnecting at the Tesla Substation. For the offshore wind planned for the 20-year plan over 14,000 MW is being planned for connection off the coast of Northern California.

The meeting concluded with a presentation from the developers of the Trans-Canyon Project which is potentially considered as an interregional project with the physical connection from WestConnect to NorthernGrid region and contractual connection with the CAISO.



MEMORANDUM

DATE: April 10, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON COTP MATTERS

Recent California-Oregon Transmission Project (COTP) environmental and land matters and permit and land transmission line activities pertaining to the Transmission Agency of Northern California (TANC) have included:

Liaison with Agencies

Modification to the Thirteenth Collection Agreement- Movement of Remaining Funds from the Eleventh Collection Agreement

TANC provides annual funding to the Modoc and Shasta-Trinity National Forests (USFS) in support of the operation of a fire station, the implementation of wildfire risk reduction fuels reduction treatments near the California-Oregon Intertie lines, and ongoing access road maintenance and improvement activities. Funding is provided in a series of collection agreements with the USFS. Each collection agreement has a five-year term. The Eleventh Collection Agreement,¹ which was the most recent collection agreement for those purposes, expired in 2022.

TANC entered into the Thirteenth Collection Agreement with the USFS in 2022. During their efforts to close out and reconcile the Eleventh Collection Agreement, the USFS initially identified \$141,095 of remaining Eleventh Collection Agreement funds that could be moved to the Thirteenth Collection Agreement. TANC and the USFS executed a modification to the Thirteenth Collection Agreement in December 2023 that moved those funds. In March of 2024, the USFS

¹TANC-USFS collection agreements have been numbered successively as executed. The Twelfth Collection Agreement reimbursed the USFS for certain responsibilities assumed by the Special Uses Officer overseeing TANC's special use permit for the COTP right of way across USFS-managed lands.

discovered that the Eleventh Collection Agreement actually had \$234,718.29 of remaining funds, or \$93,623.26 *more* funds that could be moved to the Thirteenth Collection Agreement. Based on the USFS recommendation, the TANC General Manager agreed to have the purpose of the December 2023 modification to the Thirteenth Collection Agreement amended to read “*CHANGE IN FUNDING: Move remaining funds of \$234,718.29 from the FY 17 Collection Agreement (17-CO-11050900-003) to the FY22 Collection Agreement (22-CO-11050900-003)*”; effectively replacing the initial amount of \$141,095.03 in the original modification.

Palm Tract

2023 Statements of Diversion and Use

TANC submitted the 2023 Statements of Diversion and Use for the seven siphons that are used to surface irrigate the crops and waterfowl ponds and wetland habitat on Palm Tract prior to the April 1, 2024 due date. The submittals were prepared and submitted in compliance with the Delta Alternative Compliance Plan (DACP). TANC is a participant in the DACP because of its status as a diverter, and as a member of the San Joaquin County and Delta Water Quality Coalition (Coalition).

The DACP was developed collaboratively between the Office of the Delta Watermaster (ODWM) and participating surface water diverters because of several challenges in complying with Senate Bill 88 (California Water Code § 1840), which required direct metered measurements of water diversions. None of the tested direct measurement equipment and methods could consistently meet the specified accuracy in Delta conditions under a variety of diversion designs/operating conditions.

The DACP is a streamlined method of compliance that overcomes those measurement issues by relying on modeled consumptive use estimates agreed upon between the ODWM and the South and Central Delta Water Agencies (SDWA and CDWA, respectively), who represent participating surface water diverters in the Coalition. Under the DACP, in lieu of reporting how much water is moved through each point of diversion, the DACP instead reports the overall consumptive use of water within the place of use served by the points of diversion².

The first step in submitting Statements of Diversion and Use for the seven siphons on Palm Tract therefore involved:

- Viewing a map that verifies the perimeter of the lands irrigated by those seven siphons; i.e. the digitized boundaries of TANC’s Palm Tract property ownership as defined by Assessor’s Parcel Maps; and

² The consumptive use information under the DACP will be derived from satellite information collected by “OpenET” (<https://openetdata.org/>).

- Filling in a pre-filled form that:
 - Asserts direct diversion and use for Riparian, Pre-1914, Overlying, Recycled/Reclaimed, and Salvage water rights dating back to the year 1800; and
 - Provides information on irrigation methods, whether cannabis is grown, confirmation of DACP participation, water transfers, water supply contracts, and related information pertaining to conservation and beneficial uses.

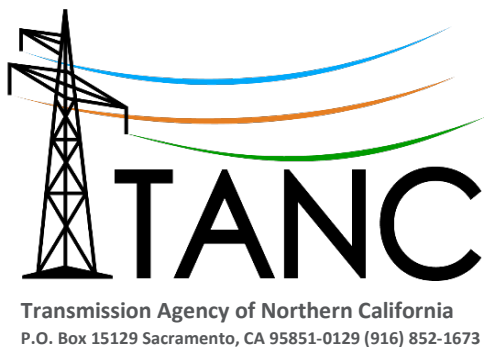
Under the DACP, all water use within a place of use boundary (e.g. Palm Tract) is broadly classified as “irrigation” for purposes of reporting (which is the predominant water use within the Legal Delta). This was done primarily to simplify reporting and because further specificity of the beneficial use of water is not required under the DACP’s satellite-based evapotranspiration method of reporting. The DACP recognizes that “irrigation” may be “active” and/or “passive” and may include “irrigation” of crops or other natural wildlife habitat or other vegetation. The DACP further recognizes that the beneficial use of water under the broadly defined “irrigation” classification may include other incidental farming uses (e.g., dust control, frost or heat protection, and pesticide or herbicide applications) and other water uses.

Accordingly, the DACP reports all water use as “Irrigation” and reports the entire acreage within the place of use boundary as “Irrigated Acres.” The DACP also reports “Crop” and “Crop Description” as “Other.” Under the DACP, it is no longer necessary to specify crop types or acreages of crops. Accordingly, the requirement to provide such specification has been removed and “Other” is used to broadly denote any crop irrigation that may have occurred within the place of use boundary.

Each of the seven siphon-specific statements of diversion and use therefore represent 1/7th of the consumptive use for Palm Tract, which under the DACP is equal to the amount diverted and used when relying on the open evapotranspiration data.

Because the CDWA and SDWA have shouldered the costs to create the new software and website for the DACP, and because they will continue to incur costs to implement the DACP and keep it operational, there is an annual Participation Fee for diverters with Places of Use located outside the CDWA and SDWA. The Participation Fee will be a charge per acre based on the acreage of the Place of Use of the Statement Number(s) enrolled in the DACP.

The annual Participation Fee is expected to be the highest for the first year because of the substantial startup costs. The fee for the first year (i.e., Water Year 2022) will be \$1.20 per acre. The fee for the second year (i.e., Water Year 2023) will be \$0.45 per acre. The CDWA and SDWA have yet to send out invoices for those participation fees, but TANC should expect those participation fee bills sometime in 2024.



MEMORANDUM

DATE: April 10, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON TECHNICAL MATTERS

Recent transmission planning and technical matters pertaining to the Transmission Agency of Northern California (TANC) and its transmission asset the California-Oregon Transmission Project (COTP) have included:

Interconnection Studies

TANC Queue 2022-1

The Sawtooth Project is a proposed as a 1,000 megawatt (MW) Hybrid (Photovoltaic-Battery Storage) project with 500 MWs of backup combustion turbines seeking an interconnection at TANC's Olinda 500-kilovolt (kV) Substation. In late March 2024, TANC has completed the System Impact Study (SIS) for the proposed Sawtooth Project. The SIS and results were shared with the Interconnection Customer on March 27, 2024. Additional studies and possible system upgrades would be required if the project seeks firm transmission rights.

TANC Queue 2023-1

The Lassen County Energy Farm Project is proposed as a 325 MW solar plant with an interconnection at TANC's Olinda Substation. TANC completed the Feasibility Study Report for the project in January 2024. That report was followed by a summary meeting in late January, and a next steps meeting on March 15, 2024. In the last meeting, TANC discussed the next steps in the TANC interconnection process, which would include completion of a SIS, and fielded questions pertaining to Appendix 3 of the TANC Open Access Transmission Tariff (Large Generator Interconnection Procedures). TANC is waiting to hear from the Interconnection Customer on any next steps.

A Public Entity whose Members include:

Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

Affected System Studies

CAISO Cluster 14

On January 27, 2024, the California Independent System Operator (CAISO) released the Cluster 14 Phase Two Study. TANC had previously identified as a potential affected system for 31 projects proposed for Cluster 14. Study results meetings for the projects in the Cluster 14 Phase Two Study started on February 20, 2024 and will continue to the end of April. TANC is attending the study results meetings and reevaluating to confirm that TANC should be considered an affected system for these projects.

CAISO Queue Project 1702

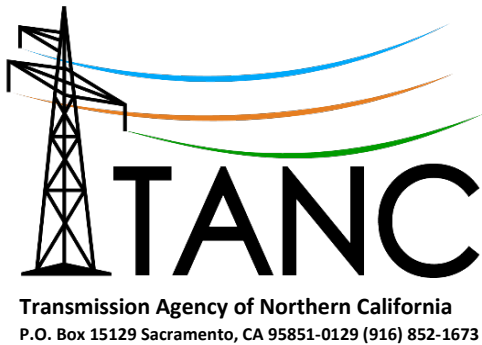
Queue project 1702 is proposed as to interconnect near the TANCs Tracy Substation and TANC previously determined that they should be considered an affected system for the project. On March 1, 2024, TANC sent the final Affected System Impact Study to the developer for CAISO Cluster 13 queue project 1702. On March 28, 2024, TANC held a report summary meeting with the developer. The study identified that the Tracy Substation 500-kilovolt (kV) circuit breakers are impacted due to the addition of this project in the CAISO Balancing Area footprint. At the summary meeting TANC was informed that the project is currently scheduled to interconnect to the Pacific Gas and Electric Tesla (PG&E) Substation by the end of 2027; but that the CAISO queue shows the projects Commercial Operation Date as May 2028.

PG&E Project

On March 7, 2024, Pacific Gas and Electric Company (PG&E) requested that TANC determine if there is an impact to TANC assets with the addition of the propose Manning Substation which would be constructed on the Tesla – Los Banos 500kV Line. TANC performed a Fault Duty Analysis to determine the Fault contribution of the project on the Tracy Substation circuit breakers. It was determined that there is about a 3 percent Fault Duty contribution. Therefore, TANC has asserted as Affected by the addition of this new project.

PacifiCorp

In March 2024, PacifiCorp shared the results of their Cluster 3 Study report with TANC. They requested that TANC identify any of the projects in the report as impacting TANC assets. TANC is currently working through the report to determine if any projects proposed in the PacifiCorp area will impact TANC assets.



MEMORANDUM

DATE: April 10, 2024

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON FERC AND OTHER REGULATORY MATTERS

This memorandum provides an update on regulatory issues at the Federal Energy Regulatory Commission (FERC) that are relevant to the Transmission Agency of Northern California (TANC) and its Members.

Update on Commissioner Nominees

On February 29, 2024, President Joe Biden (D) announced three nominees for the FERC Commission: Judy Chang (D), Lindsay See (R), and David Rosner (D). Since FERC cannot comprise more than three Commissioners from the same political party, See was a nominee recommended by Senate Minority Leader Mitch McConnell (R). On March 21, 2024, the Senate Energy & Natural Resources Committee held a hearing to consider the nominations of the prospective Commissioners. During the hearing, Committee Senators asked the nominees questions related to the following issues: 1) FERC's regulatory authority and overarching mission; 2) electric reliability; 3) investing in new natural gas pipeline infrastructure; 4) coordination with other federal agencies; 5) interregional transmission and minimum transfer requirements; 6) transmission cost allocation; 7) improving the efficiency of the hydropower licensing process; and 8) regional electricity market design and coordination. Pending her confirmation, Chang will serve a term that begins in July 2024 and expires on June 30, 2029. Pending her confirmation, See will fill the remainder of a term that began in July 2023 and will expire on June 30, 2028. Lastly, pending his confirmation, Rosner will fill the remainder of a term that began in July 2022 and will expire on June 30, 2027.

Rehearing Order - Improvements to Generator Interconnection Procedures and Agreements

On September 6, 2023, FERC published its final rule (Order No. 2023) in the Federal Register, adopting reforms to its *pro forma* Large Generator Interconnection Procedures (LGIP), *pro forma*

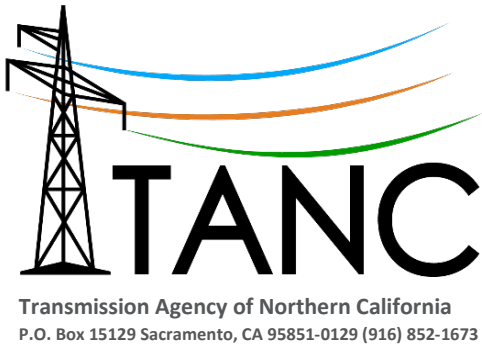
Small Generator Interconnection Procedures (SGIP), *pro forma* Large Generator Interconnection Agreement (LGIA), and *pro forma* Small Generator Interconnection Agreement (SGIA) to combat interconnection queue backlogs, improve cost and timing certainty, and prevent undue discrimination for new technologies. Initially, transmission providers were required to submit compliance filings to adopt the requirements of Order No. 2023 as revisions to their tariffs within 90 calendar days of the publication date of the final rule in the Federal Register. However, on October 25, 2023, FERC issued an order extending the compliance deadline to within 210 calendar days of the publication date of the final rule in the Federal Register. This extended the compliance deadline from December 6, 2023 to April 3, 2024.

On March 21, 2024, as part of its monthly open meeting, FERC issued a rehearing order to affirm Order No. 2023, and to clarify some components of the final rule and further extend its deadline for compliance filings. In its rehearing order, FERC added language to address the respective roles and responsibilities of the transmission providers and interconnection customers in the interconnection process, as well as clarify several topics, including public interconnection information requirements, the cluster study process, queue withdrawal and study delay penalties, and the consideration of alternative transmission technologies. Given these slight modifications, in its rehearing order, FERC extended the deadline for transmission providers to submit their compliance filings until 30 days after publication of the rehearing order in the Federal Register.

During its open meeting, FERC also provided commentary on Order No. 2023 compliance filings already submitted by Duke Energy, Arizona Public Service, and Idaho Power. FERC noted that each investor-owned utility's (IOU) filing complies with Order No. 2023, but it directed each IOU to submit an additional filing considering the rehearing order.

Federal-State Current Issues Collaborative

On March 21, 2024, FERC voted to establish the Federal-State Current Issues Collaborative (the Collaborative) in conjunction with the National Association of Regulatory Utility Commissioners (NARUC). The purpose of the Collaborative is to build on the efforts of the Joint Federal-State Task Force on Transmission (Task Force), which had operated for the past three years but held its last meeting in February 2024. Like the Task Force, the Collaborative will serve as a venue for federal and state regulators to coordinate on cross-cutting issues including: 1) electric reliability, resource adequacy, and physical security; 2) wholesale and retail markets; 3) new technologies and innovations; 4) infrastructure; 5) transmission planning, siting, and cost allocation; and 6) generator interconnection. According to FERC, the Collaborative will enable broader discussion and collaboration between federal and state regulators beyond just transmission issues. The Collaborative will hold its first meeting in Fall 2024 and conclude its efforts in Fall 2027. Like the Task Force, the Collaborative will comprise all active FERC Commissioners and representatives from 10 state commissions, with two nominees from each NARUC region. State members will serve one-year terms.



MEMORANDUM

DATE: April 10, 2024

TO: TANC E&O Committee

FROM: Jarom Zimmerman
Ex-Officio Member and Secretary

SUBJECT: WESTERN ELECTRICITY COORDINATING COUNCIL MATTERS

This memorandum provides an update on the relevant matters pertinent to the Western Electricity Coordinating Council (WECC) including its various committees and subcommittees.

Interregional Transfer Capability Study Meeting

The committee for the Interregional Transfer Capability Study (ITCS) met on March 5, 2024. In this meeting, it was stated that the phase one results for the study would be released in late March. These results will be in the form of a spreadsheet which will show transfer level issues on the system. Following this discussion, the committee stated that meetings to discuss the ITCS would occur on an ad hoc basis instead of the previously scheduled meetings every two weeks.

Member Advisory Committee

At their meeting on March 12, 2024, the Member Advisory Committee (MAC) approved its biennial Board of Directors (BOD) effectiveness survey, which seeks members' input on: 1) to what extent BOD members are qualified to execute their duties and oversee WECC's mission; 2) to what extent BOD meetings are focused on appropriate issues to carry out WECC's mission; 3) whether BOD decisions are consistently achieved through an open and transparent process; 4) whether the BOD appropriately seeks, considers, and incorporates WECC staff's input in decision making; and 5) whether the BOD effectively monitors standards development, compliance management and enforcement, and risk. Additionally, during the meeting, the MAC approved its 2025 compensation package. As part of the package, WECC will increase its annual BOD director retainer from \$102,655 to \$107,500, maintain the annual chair premium at \$25,000, and increase the annual premium for BOD vice-chair and committee chairs from \$7,500 to \$10,000.

A Public Entity whose Members include:

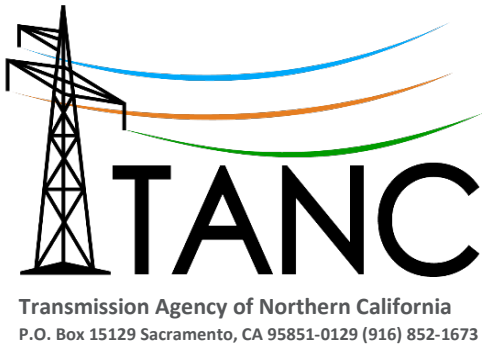
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

Studies Subcommittee

At their meeting on March 20, 2024, the Studies Subcommittee (StS) discussed the status of the 20-year studies. Currently, the report for the 20-year studies is being finalized and a meeting will be held to discuss the results in May or June of this year. Next, the StS discussed the Grid Forming (GFM) Inverter Study. The goal of the study is to determine how GFM inverters will respond during major outages and what is needed to maintain frequency stability on the grid. The study determined that GFMs are better at responding to frequency events than grid following inverters, but they are more expensive. The first recommendation from the study is that Planning Coordinators should strongly consider using GFM technology when replacing synchronous generators with inverter based resources (IBRs). Next, the StS discussed an extreme cold study which considered a natural gas derate in the case of an extreme cold scenario. In this scenario, the 30 percent derate of natural gas facilities caused the Alberta and Northwest regions to have the most unserved load and caused flows to flip to South to North within the Western Interconnection. The extreme cold study recommended that mitigation strategies be explored for such scenarios and that extreme cold scenarios should continue to be considered. The StS also discussed a Grid Strength Study in which 20 percent of synchronous generation was replaced with IBRs. With the change, local busses had a short circuit ratio decrease of 10 to 14 percent; however, there was only a 1 percent change three busses away. The study noted that there are modeling issues and that the Short-Circuit Modeling Subcommittee should continue to work with vendors to establish better IBR models for short circuit modeling. Finally, the Path Task Force made recommendations that the StS and WECC begin to move away from the traditional WECC Path rating process and update it with a new process that is still transparent but moves away from a path-centric planning method.

Long-Term Transmission Planning Task Force

The purpose of the Long-Term Transmission Planning Task Force (LTPTF) is to make recommendations to the Reliability Assessment Committee concerning aspects of long-term planning (20+ years). The recommendations include defining modeling approach, datasets, tools, and scenario development. The LTPTF generally meets twice a month. At their March 14, 2024, meeting, the LTPTF continued several key discussions from the previous instance of the meeting. There was a discussion on proposed North American Electric Reliability Corporation reliability standard TPL-008 (Extreme Weather), which is currently undergoing standard development for long-term Transmission Planning and associated sensitivities that would be modeled over a 20-year horizon. There are no current plans to perform this analysis annually until standard development is complete. Energy Strategies also presented a 20-year Connected West Transmission Planning analysis designed to forecast long-range transmission needs of the Western grid for a low-carbon and high electrification scenario, and, to identify portfolios of potential transmission expansion concepts that meet those needs (the focus of the effort being identification of the next generation of transmission investments). The study had several recommendations from establishing new planning processes to making provisions for additional data needs of the future.



MEMORANDUM

DATE: April 10, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON TANC OASIS MATTERS

The Transmission Agency of Northern California (TANC) allows third party transmission sales on its portion of the California-Oregon Transmission Project via TANC's Open Access Same-Time Information System (OASIS) web portal. These sales pertain strictly to Project Agreement No. 5 (PA-5) Member participation.

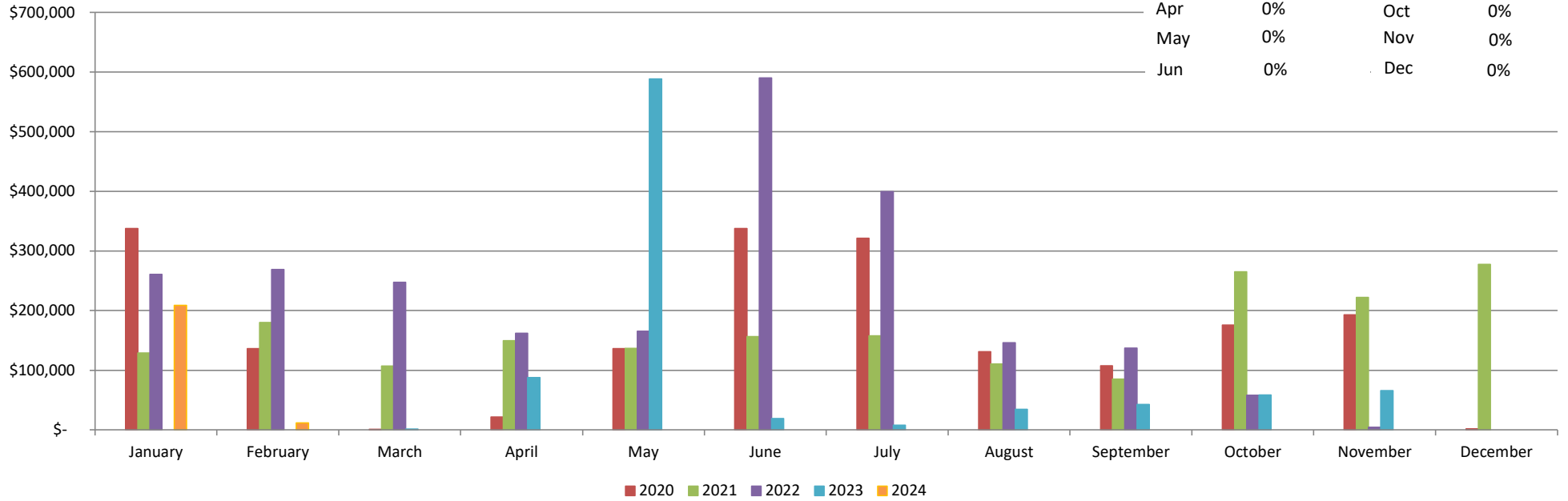
Enclosed is a bar graph indicating PA-5 Member third party OASIS sales on a monthly basis since 2020, in addition there are pie charts indicating monthly sales through February 2024 as well as year-to-date 2024 sales. A second bar graph includes calendar year sales from 2020 through February 2024. Additionally, another report is provided, indicating megawatt-hour sales in a format similar to revenue sales. Buy-backs and excess capacity purchases by TANC PA-5 Members are not included.

TANC's third party transmission sales in February totaled \$11,880. The 2024 Year-to-Date sales through February are \$220,726.

Enclosures

2024 TANC OASIS (PA-5) Annual Revenue Third Party Sales*

Historical OASIS Sales & Percentages for February 2024 2020-2024



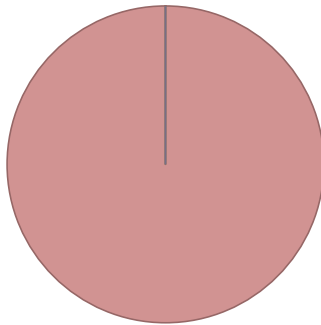
Monthly percentage of the YTD Total Revenue

Jan	95%	Jul	0%
Feb	5%	Aug	0%
Mar	0%	Sep	0%
Apr	0%	Oct	0%
May	0%	Nov	0%
Jun	0%	Dec	0%

2024 Product Sales

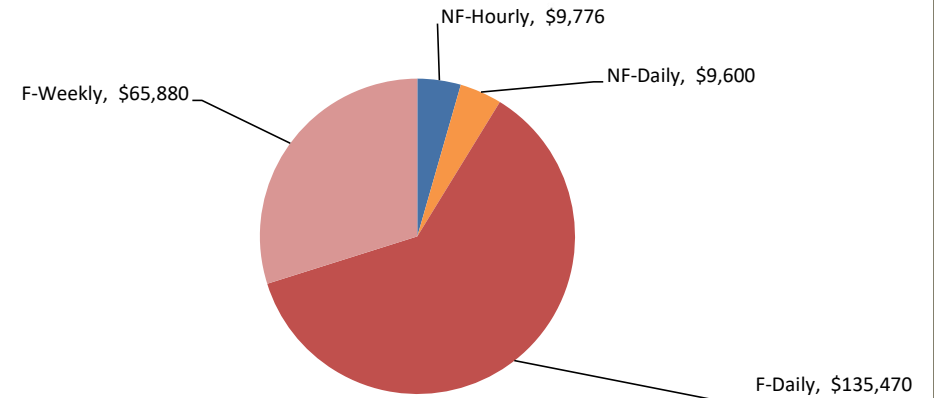
Total February Sales \$11,880

F-Weekly, \$11,880



2024 YTD Product Sales

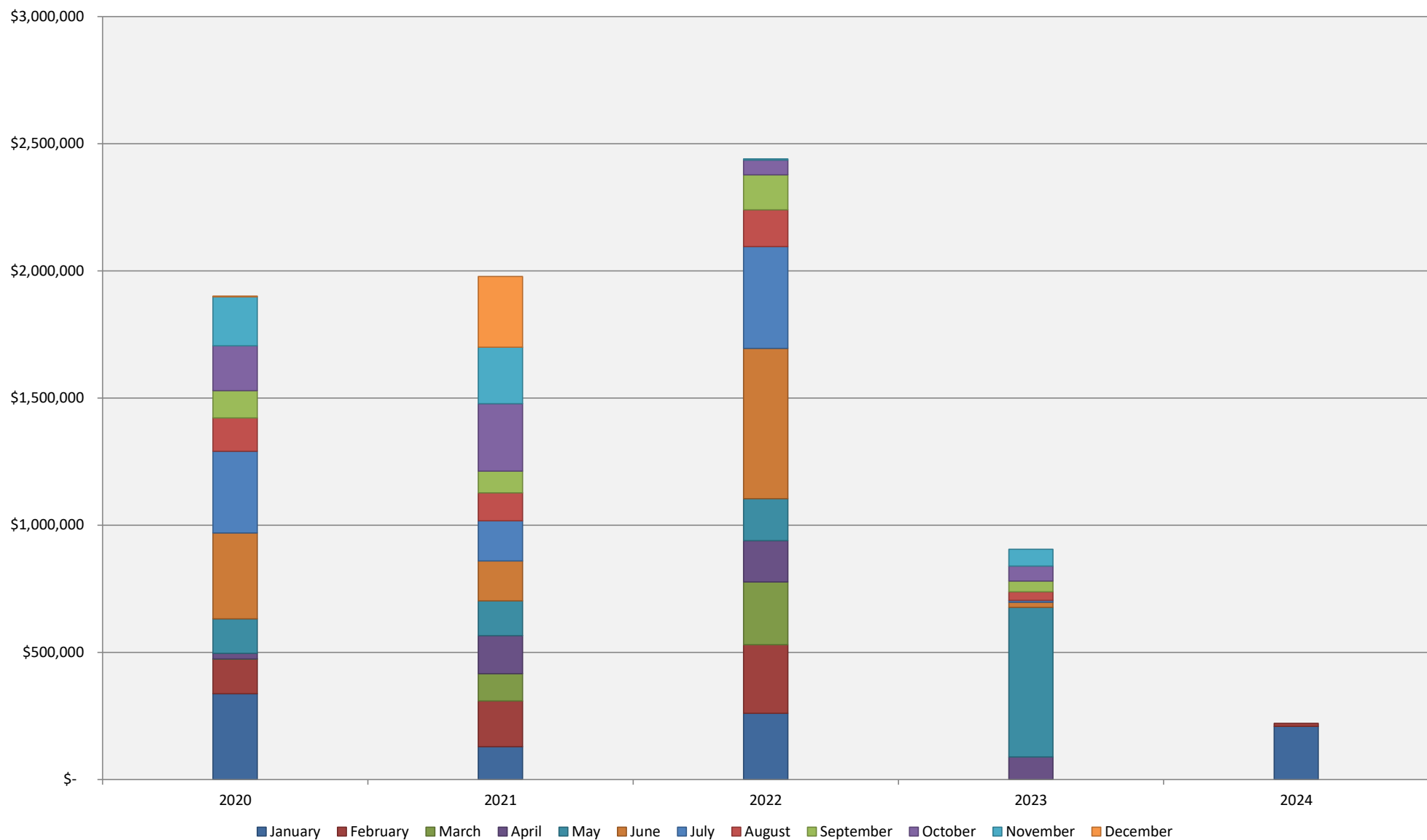
Total 2024 Sales \$0.22M



* Includes OASIS sales data through February 2024. Does not include buy-backs or excess capacity purchases by TANC OASIS participants

2024 TANC OASIS (PA-5) Annual Revenue from Third Party Sales*

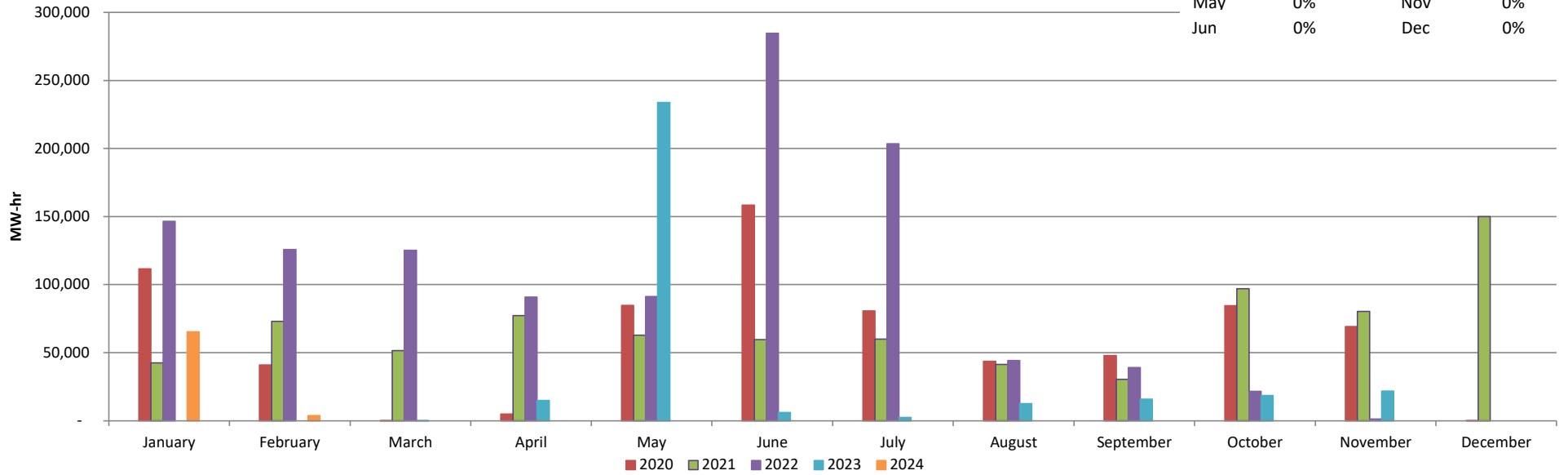
Monthly Historical OASIS Sales
January 2020 - February 2024



* Includes OASIS sales data through February 2024. Does not include buy-backs or excess capacity purchases by TANC OASIS participants

2024 TANC OASIS (PA-5) Annual MWh Third Party Sales*

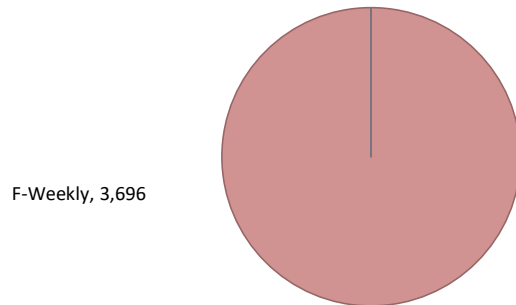
Historical OASIS Sales & Percentages for February 2024 2020-2024



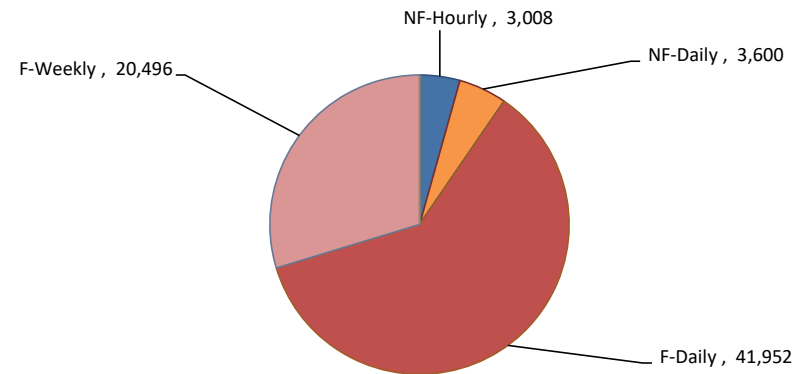
Monthly percentage of the YTD Total MWhr

Jan	95%	Jul	0%
Feb	5%	Aug	0%
Mar	0%	Sep	0%
Apr	0%	Oct	0%
May	0%	Nov	0%
Jun	0%	Dec	0%

2024 MWh Sales Total February Sales 3,696 MWh



2024 YTD MWh Product Sales Total 2024 Sales 69.06 GWh

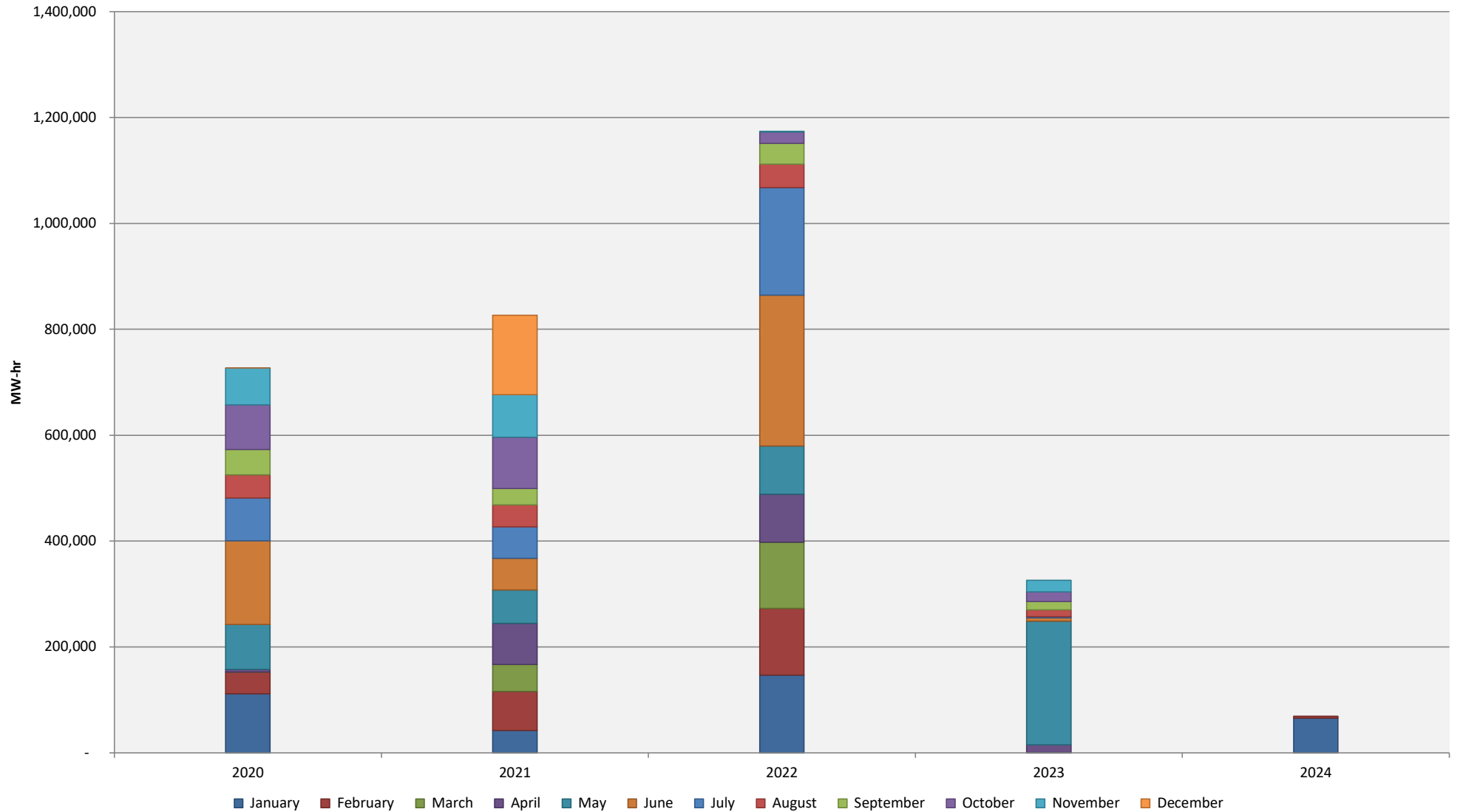


* Includes OASIS sales data through February 2024. Does not include buy-backs or excess capacity purchases by TANC OASIS participants
Includes sales only, does not include actual scheduled energy.

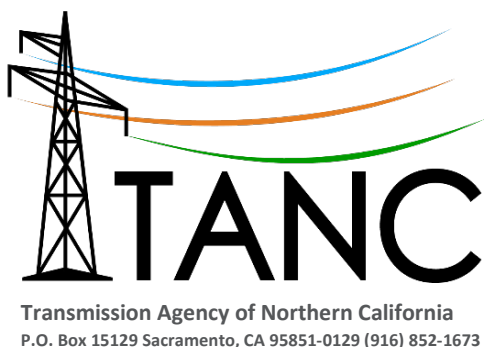
2024 TANC OASIS (PA-5) Annual MWh Third Party Sales*

Monthly Historical OASIS Sales

January 2020 - February 2024



* Includes OASIS sales data through February 2024. Does not include buy-backs or excess capacity purchases by TANC OASIS participants
Includes sales only, does not include actual scheduled energy.



MEMORANDUM

DATE: April 10, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON WILDFIRE ACTIVITIES

The following provides an update on recent activities of the California Wildfire Safety Advisory Board (WSAB) and related wildfire mitigation activities.

Wildfire Mitigation Plan Update

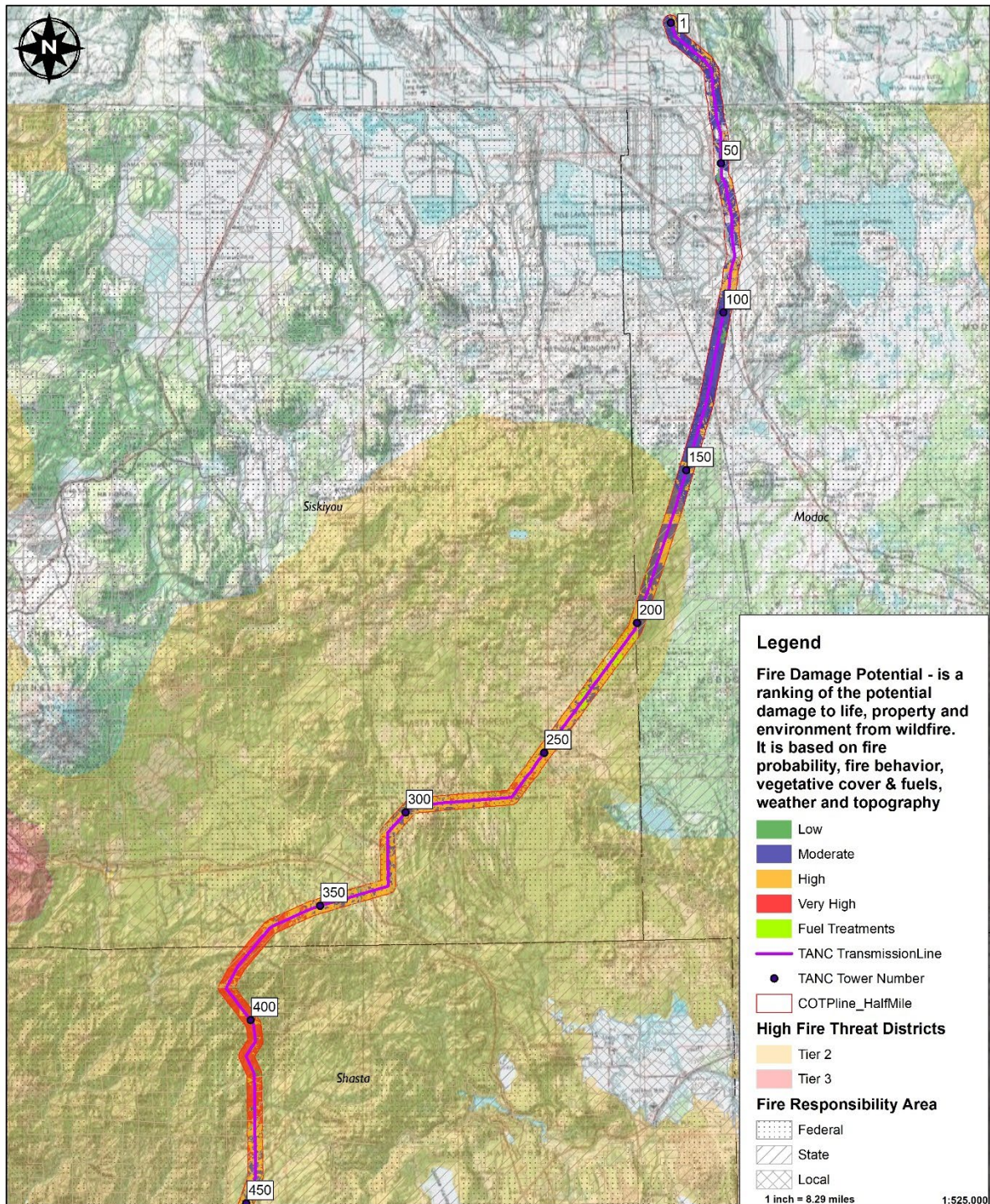
The active version of the Transmission Agency of Northern California (TANC) Wildfire Mitigation Plan for the California-Oregon Transmission Project (COTP) (WMP) was submitted to the WSAB in June 2023. The WMP includes six Enhanced Wildfire Prevention, Mitigation, and Response Strategies (Wildfire Strategies) that TANC and Western Area Power Administration (WAPA) are actively implementing. One of those strategies has the objective of mapping existing fuels accumulations along the COTP right of way (ROW) to prioritize highest-risk areas for the potential spread of wildfires.

TANC has completed the objectives of mapping fuels accumulations along the COTP ROW and characterizing the existing network of fire breaks and fuel breaks through the development of four maps – on the following pages - that present the fuels-related Fire Damage Potential (FDP) within a one-half mile distance from the COTP. The FDP is a ranking of the potential damage to life, property and environment from wildfire. It is based on fire probability, fire behavior, vegetative cover, vegetative fuels, weather and topography. The FDP within one-half mile of the COTP ROW was developed by TANC's Registered Professional Forester. The FDP classifications of Low, Moderate, High, and Very High were based primarily on an evaluation and comparison of the quality and accuracy of the following seven geographic information system data and layers:

A Public Entity whose Members include:
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

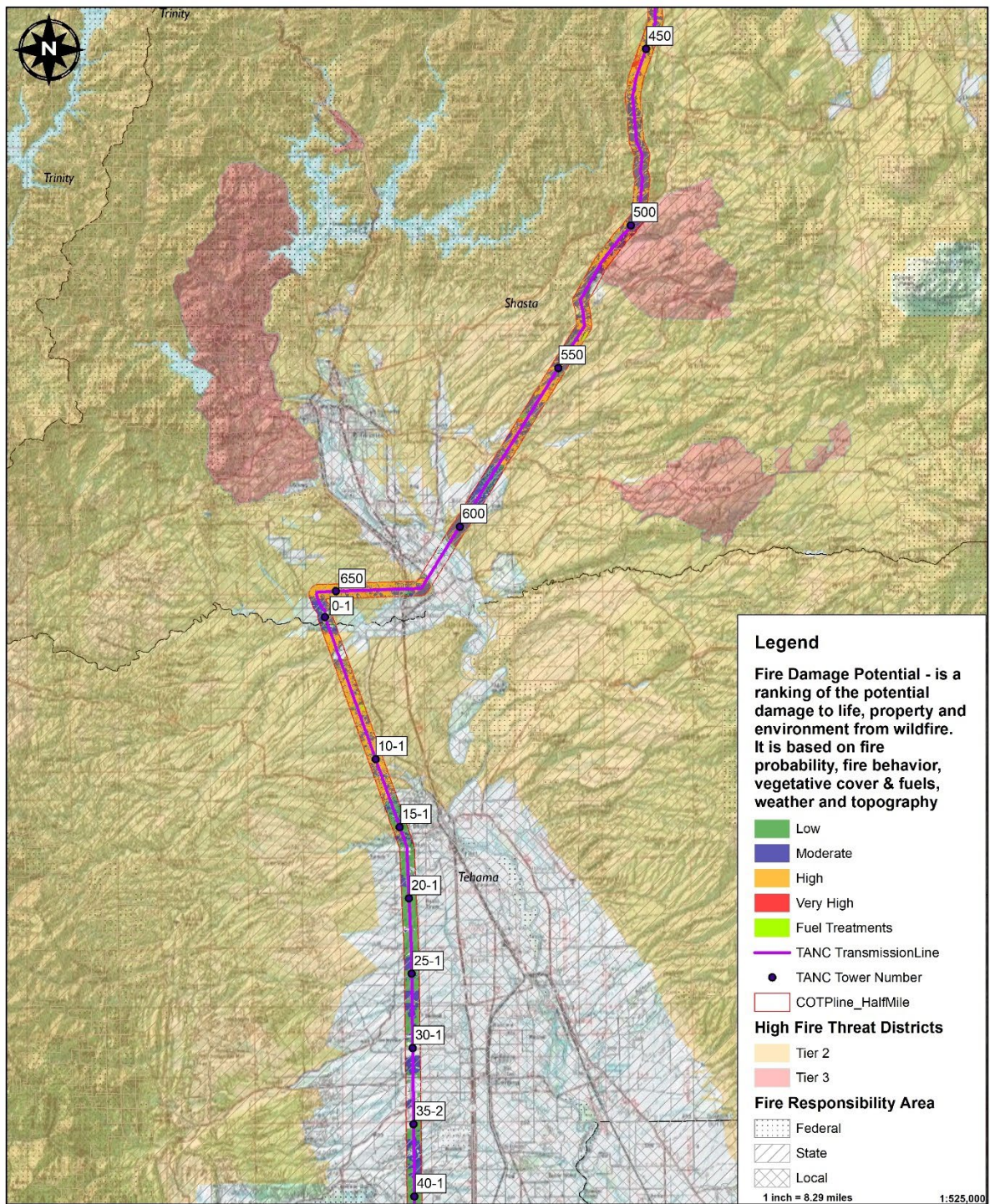
1. Wildland Fire Threat (CALFIRE Fire and Resource Assessment Program): 2014);
2. Oregon Statewide Wildfire Risk Map (2018);
3. National Land Cover (2021);
4. U.S. Historic Fire Perimeters (1966-2021);
5. State Permitted Timber Harvest Activities (1996-2023);
6. United States Forest Service Hazardous Fuel Treatment Reduction Polygons (2024)
7. CALFIRE Fuel Reduction Projects (2019-2023)

Key considerations in the analysis included the need confirm the wildfire risks and resulting FDP determinations - including an accounting for fuels treatments work along and near the COTP ROW. Determinations therefore use the most current, complete, and accurate information on recent land disturbances (harvest, wildfire, hazardous fuel treatments) in combination with on-the-ground observational data of the COTP ROW and surrounding areas regarding wildfire intensity as it relates to land cover.



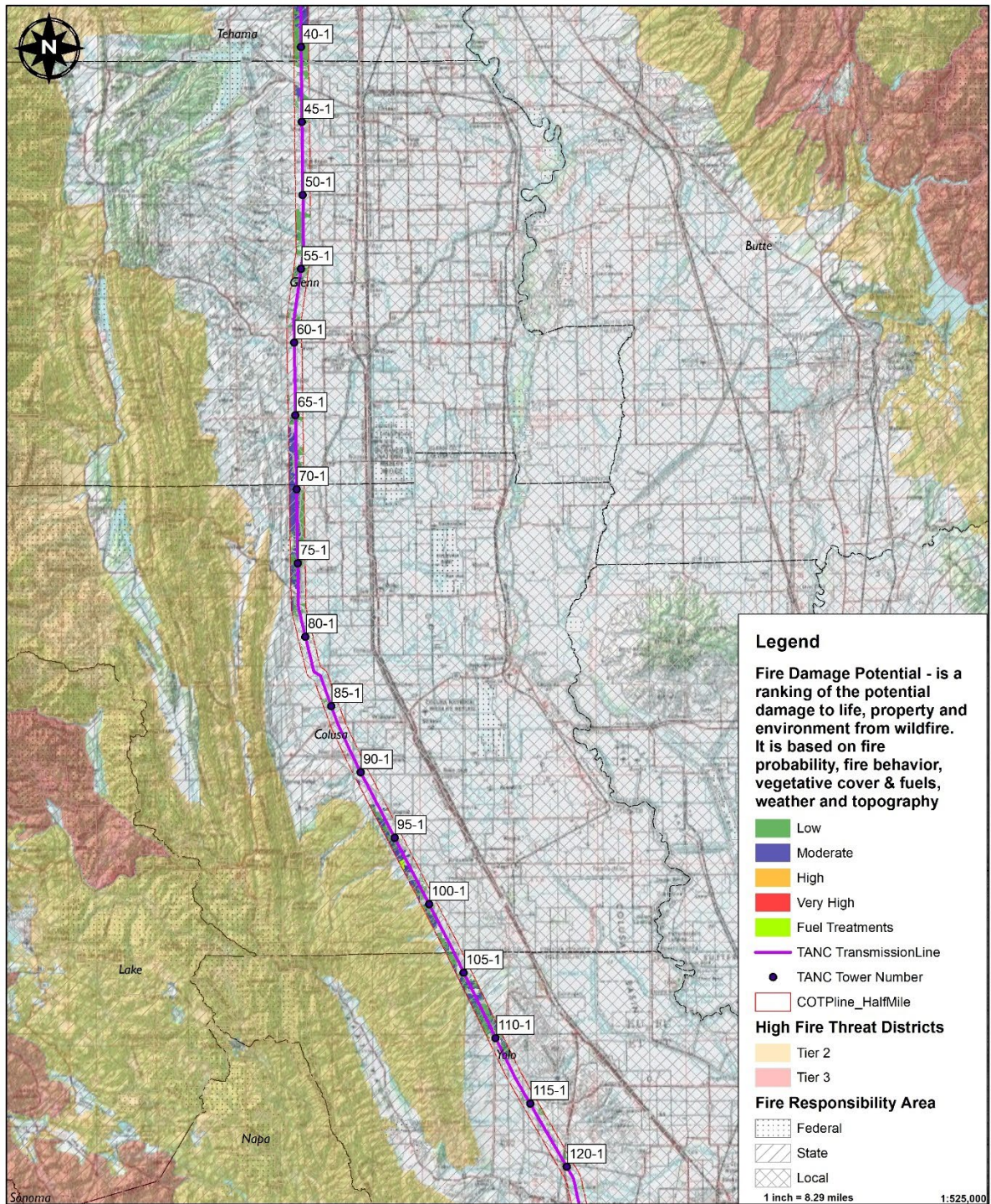
Fire Damage Potential within One Half Mile of COTP Line

Map 1 of 4



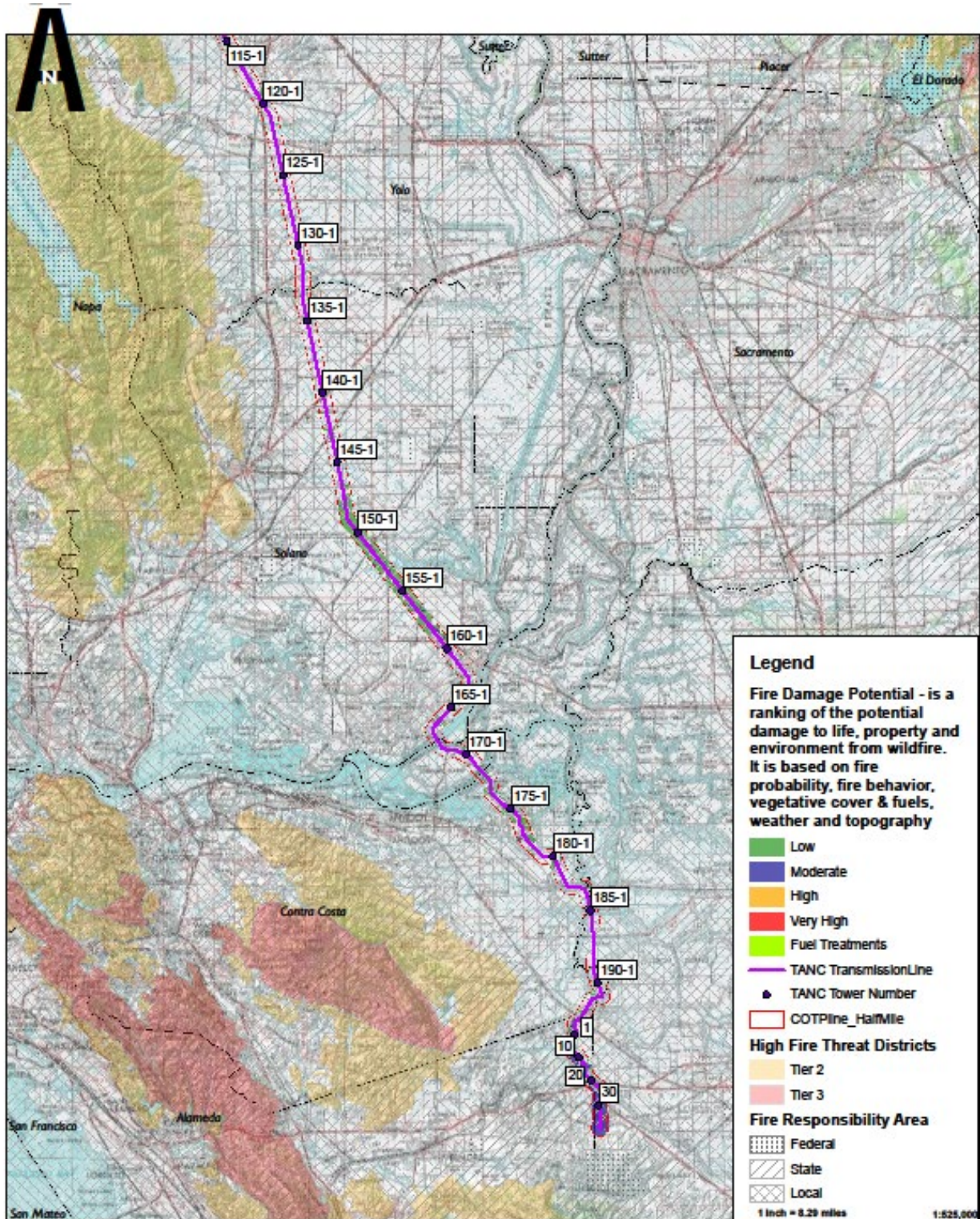
Fire Damage Potential within One Half Mile of COTP Line

Map 2 of 4



Fire Damage Potential within One Half Mile of COTP Line

Map 3 of 4



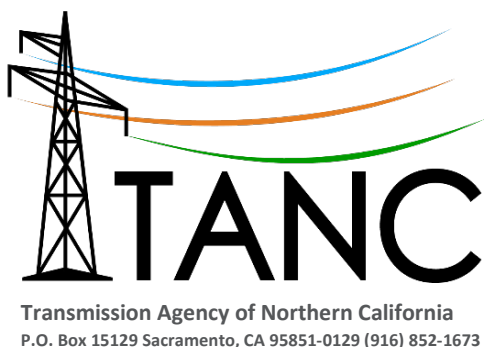
Fire Damage Potential within One Half Mile of COTP Line

Map 4 of 4

Confidential - Do not copy or distribute without written permission of TANC

Fire Damage Potential based on Land Cover Type and Fire Hazard Threat

Date: 3/29/2024



MEMORANDUM

DATE: April 10, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON TANC'S RELIABILITY STANDARDS COMPLIANCE PROGRAM

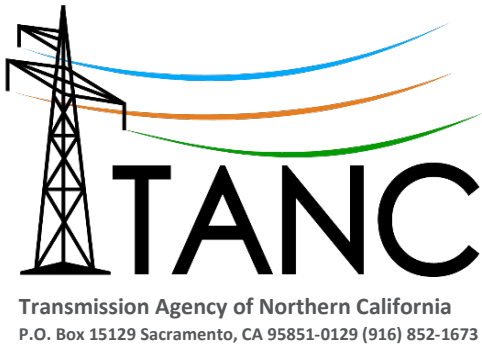
This memorandum provides the Transmission Agency of Northern California (TANC) Commission with an overview of recent key activities being conducted in support of TANC's Reliability Standards Compliance Program.

Reliability in the West, Inverter-based Resources Meeting

On April 3, 2024, the Western Electricity Coordinating Council (WECC) held a webinar to discuss the reliability gap posed by the growing prevalence of inverter-based resources (IBRs) connected to the Bulk Power System (BPS). During the webinar, North American Electric Reliability Corporation (NERC) identified that the reliability gap exists because many IBR generator owners (GOs) and operators (GOPs) are not currently registered with NERC and, as a result, are not required to comply with its reliability standards. On November 17, 2022, the Federal Energy Regulatory Commission (FERC) issued Order No. 901 to address this reliability gap by requiring NERC to identify and register the currently unregistered IBRs. NERC is currently executing a work plan to meet its directive by 2026.

As part of its proposed work plan, NERC also recommends revisions to the registration criteria under its Rules of Procedure (ROP) to include GOs and GOPs of non-Bulk Electric System (BES) IBRs that possess the following characteristics: 1) are interconnected to the BPS and have a material aggregate impact on BES reliability; 2) either have or contribute to an aggregate nameplate capacity of greater than or equal to 20 megavolt-amperes; and 3) are connected through a system designed to deliver such capacity to a common point of connection at a voltage greater than or equal to 60 kilovolts. According to the work plan, aggregation of capacity at a

common point of connection is consistent with how aggregate nameplate capacity is determined for dispersed power-producing resources within Inclusion I4 of NERC's BES definition. Comments on NERC's proposed work plan were due on April 18, 2024. It is NERC's intention to file its final work plan with FERC in May 2024. Pending FERC's approval of the final work plan, NERC will begin outreach to unregistered GOs and GOPs subject to the revised registration criteria, as well as contact currently registered GOs and GOPs to ensure their awareness of the revised criteria.



MEMORANDUM

DATE: April 10, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON CAISO MATTERS

This memorandum provides an update on issues at the California Independent System Operator (CAISO) that are relevant to the Transmission Agency of Northern California (TANC) and its Members.

2023 Interconnection Process Enhancements

On April 4, 2024, the CAISO hosted a meeting to discuss its 2023 Interconnection Process Enhancements (IPE) Track 2 final proposal, which was posted to the CAISO's website on March 28, 2024. The final proposal contains the following changes relative to the draft final proposal: 1) a refined timeline for reforming the CAISO's interconnection process to align with Federal Energy Regulatory Commission (FERC) Order No. 2023 requirements; 2) additional details regarding the 150 percent zonal limitation and how to fulfill 150 percent of each constraint; 3) modifications to the proposed treatment of Energy Only resources; 4) additional details regarding the Cluster 15 intake process and schedule; 5) updates to scoring criteria to evaluate project readiness; and 6) additional updates to viability criteria and time-in-queue requirements. In its final proposal, the CAISO also discussed stakeholder concerns regarding the allocation of transmission plan deliverability. To address these concerns, the CAISO will initiate and complete a 2023 IPE Track 3 in Spring and Summer 2024. Comments on the meeting and final proposal are due on April 18, 2024. The CAISO's intention is that the interconnection reforms associated with the final proposal will be applied to Cluster 15 and all subsequent clusters, pending their approval at the May 2024 Board of Governors meeting.

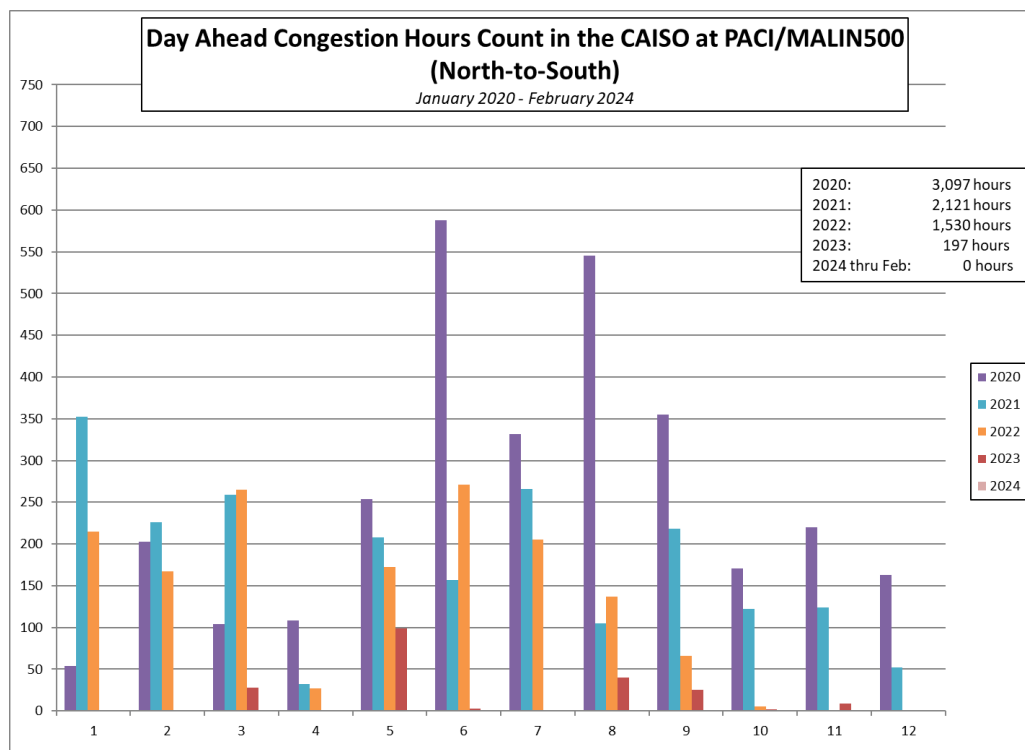
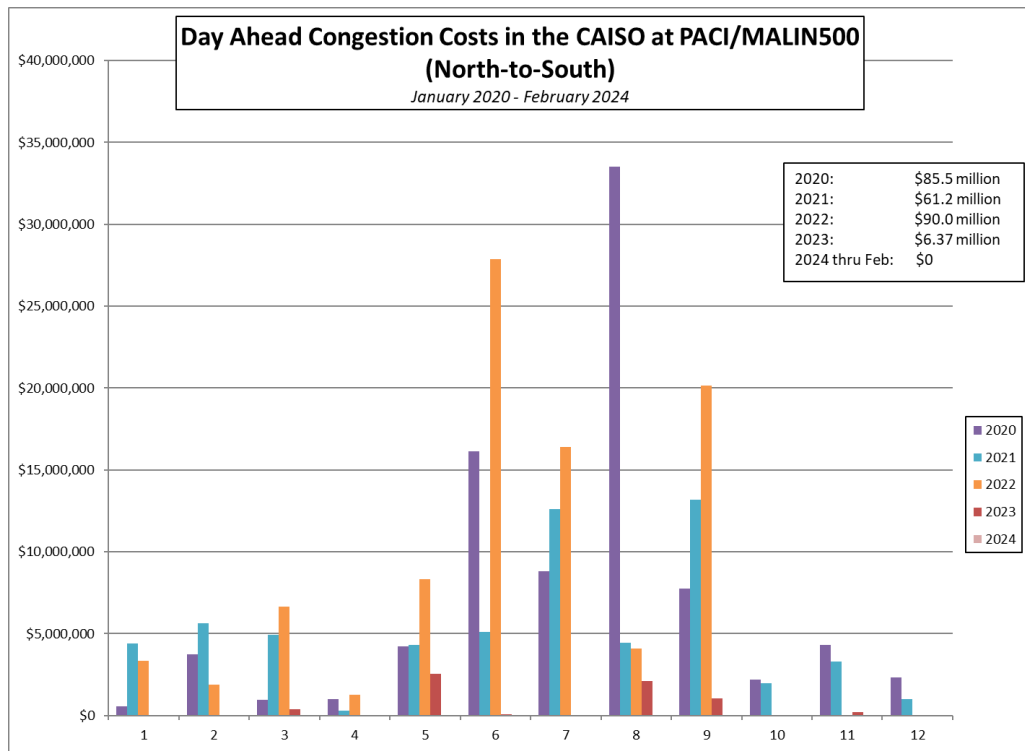
A Public Entity whose Members include:

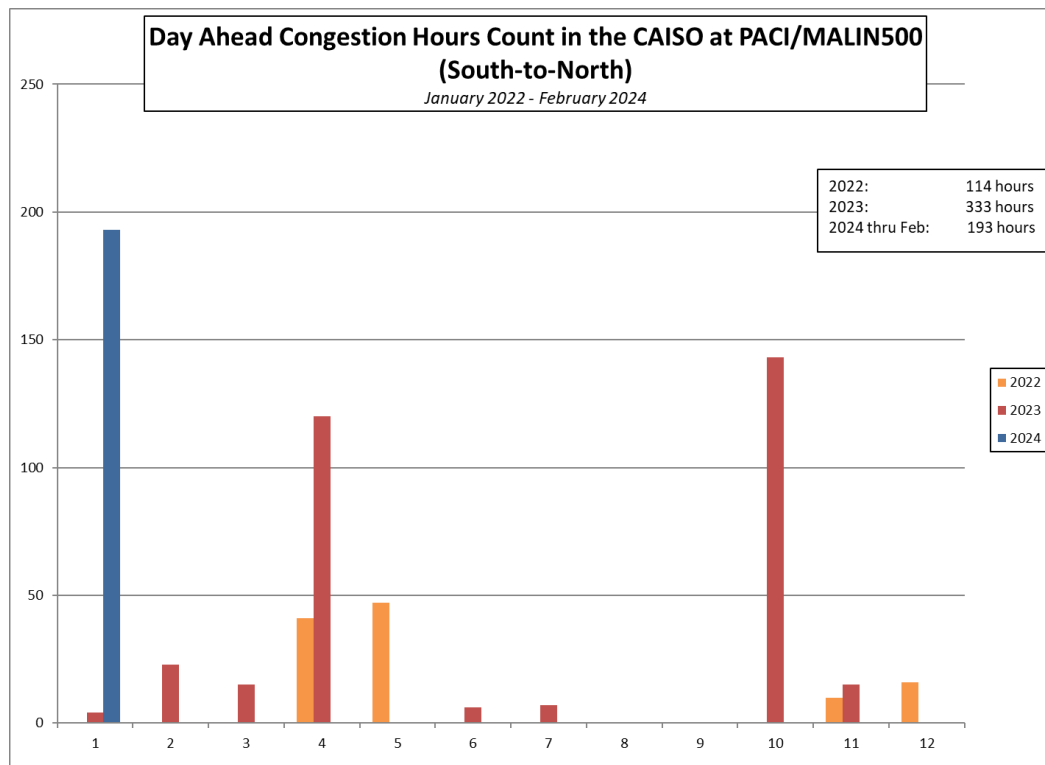
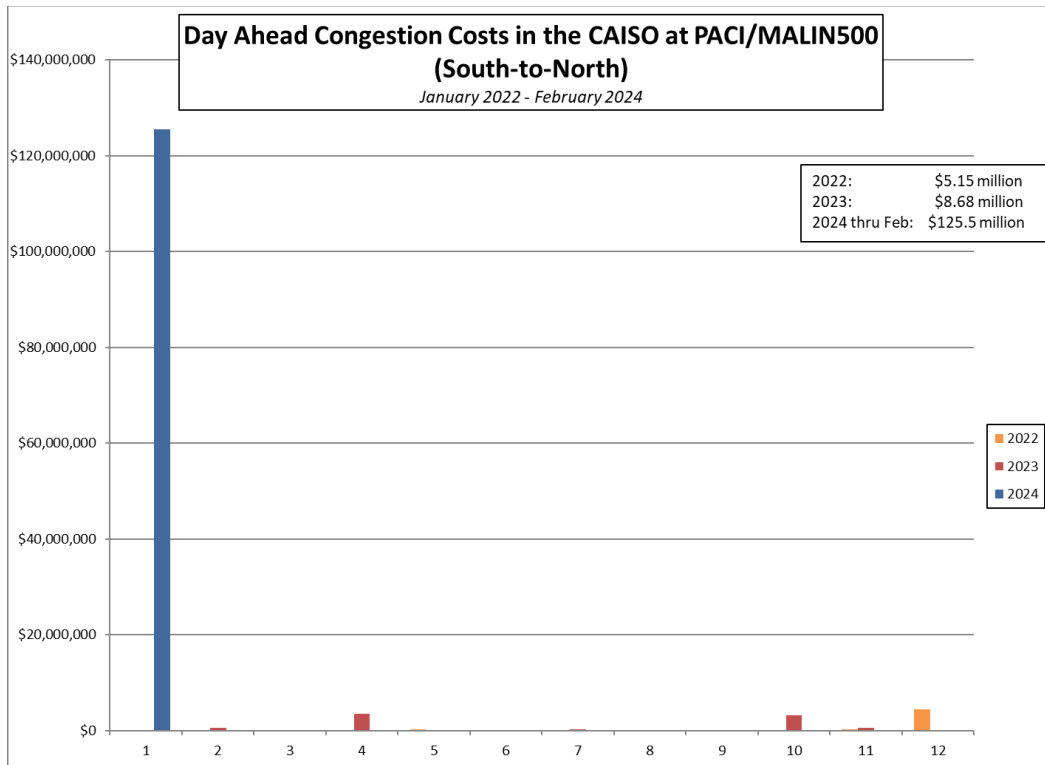
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

Congestion

In February 2024, North-to-South congestion at Malin totaled \$0 over 0 hours. South-to-North congestion at Malin totaled \$0 over 0 hours. Year-to-date North-to-South congestion remains at \$0 over 0 hours, and year-to-date South-to-North congestion remains at \$125,538,742 over 193 hours.

Below are charts depicting Congestion Costs and Hours of Congestion at Malin from January 2020 through February 2024 in the North-to-South direction. Charts for the same Costs and Hours in the South-to-North direction depicting congestion from January 2022 through February 2024 are also included.

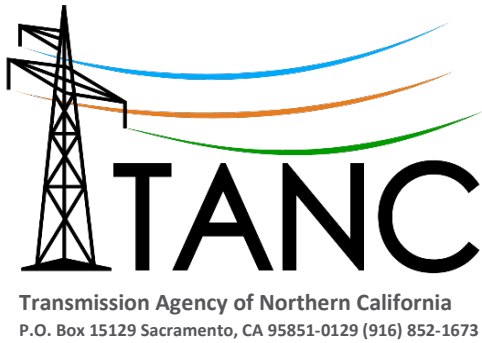




TAB 17

REPORT FROM THE TANC GENERAL MANAGER

The TANC Commission will receive a report from the General Manager



MEMORANDUM

DATE: April 10, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON TANC STRATEGIC PLANNING EFFORTS

This memorandum provides the Transmission Agency of Northern California (TANC) Commission with an update on activities associated with the TANC 2021-2025 Strategic Plan. The progress made since the last TANC Commission meeting on the tasks that comprise the 2024 work plan is described in Table 1 below. **Changes from the last update are included in *italics text*.** The current Gantt Chart is also provided in Figure 1.

Table 1 - Progress on 2024 Work, By Task as Shown in the Gantt Chart in Figure 1

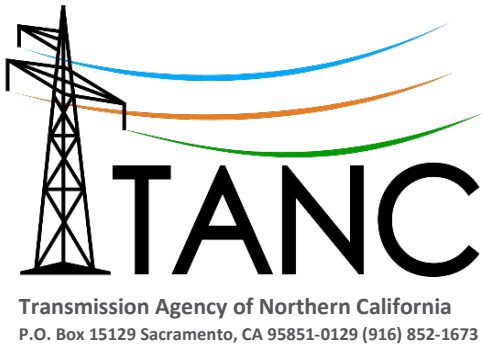
Task No.	<u>Task Name/Progress</u>
1	<p><u>Finance and Implement California-Oregon Transmission Project (COTP) Series Capacitor Project</u></p> <p>It is expected that the General Manager's Finance Committee will meet in late March or early April 2024. The Western Area Power Administration (WAPA) has confirmed that funding for the series capacitors needs to be in place by October 1, 2024, which implies a cash call to members in August 2024. Working backwards, from the WAPA deadline, it is expected that a financing for the Series Capacitor replacements will be conducted in the June/July2024 timeframe.</p> <p><i>The next General Manager's Finance Committee meeting is scheduled for April 12, 2024. Then Finance Committee will discuss the preliminary direction for a two-stage approach to the financing of the Series Capacitor project with a (step 1) line of credit to be issued in August 2024 and the (step 2) a full debt financing of the credit line in the spring of 2025.</i></p>

Task No.	<u>Task Name/Progress</u>
2	<p><u>Complete California-Oregon Intertie (COI) Path 66 Rating Process</u></p> <p>At a meeting on February 26, 2024, the Draft Phase 2 Study was approved by RC West, COI owners will now present Phase 2 Study to the Project Review Group (PRG) for consideration. While the parties agree with trying to implement the new COI rating in Winter 2024/2025; there has been discussion that the implementation may need to slip to Summer 2025 to allow more time for operations to implement processes, procedures, and training.</p> <p><i>The next step in the COI Path Rating process is for Phase Two report to be posted on the WECC website for PRG review after which time a summary meeting with the PRG will be scheduled.</i></p>
3	<p><u>Update Key TANC Agreements</u></p> <p>Regular meetings are being scheduled between TANC, the Balancing Authority of Northern California, the Sacramento Municipal Utility District (SMUD) and WAPA to discuss revisions to the operating agreements. The next meeting is scheduled for March 21, 2024 to discuss the timeline for the rearrangement and updating of the operating agreements.</p>
4	<p><u>Prepare for and Complete 2024 WECC Audit</u></p> <p>Audit training for Subject Matter Experts will occur in late March. The Western Electricity Coordinating Council (WECC) has scheduled the opening audit presentation for April 1 (the first day of the audit) and the closing audit presentation for April 12 (the last day of the audit).</p> <p><i>The WECC Audit was scheduled from April 1- 12, 2024. WECC agreed to end the audit early and the Closing Presentation meeting was subsequently move from April 12 to April 10, 2024. There were no audit findings identified. WECC did recommend that TANC develop stand along process/procedure documents (specifically for MOD-026 and MOD-027).</i></p>
5	<p><u>Continued Evaluation of Wildfire Risk Reduction Activities</u></p> <p>TANC and WAPA are advancing efforts to assess visual/lookout coverage of the COTP, assess fuels for their risk potential, reduce fuels on COTP access roads, and document updates to the other Wildfire Prevention, Mitigation, and Response Strategies presented in the 2023 update to the TANC-COTP Wildfire Mitigation Plan.</p> <p><i>TANC and WAPA are actively coordinating efforts to update the TANC Wildfire Mitigation Plan for the COTP with emphases on documenting the 2023 Progress achieved and the 2024 approach for the Wildfire Prevention, Mitigation, and Response Strategies presented in the 2023 update to the TANC-COTP Wildfire Mitigation Plan.</i></p>
6	<p><u>Consider Potential New Transmission Development</u></p> <p>The next step is to review the planned transmission development projects and new generations projects to better understand where new development could potentially benefit TANC members.</p>

Task No.	Task Name/Progress
	<i>TANC is currently reviewing the initial results of the California Independent System Operator (CAISO) 2023-2024 Transmission Planning Process and the 20-year transmission plan.</i>
7	<p><u>Explore Options to Increase the Value of the COTP</u></p> <p>The TANC General Manager and staff will be discussing optimization options for the COTP beginning mid-summer 2024 on viable options for TANC Commission consideration associated with enhanced COTP value. This will be conducted in concert with enhancements associated with TANC's South of Tesla rights noted below in Task No. 8.</p>
8	<p><u>Explore Enhancements to South of Tesla Asset</u></p> <p>Initiative will begin in second quarter of 2024.</p>
9	<p><u>Develop and Adopt Enterprise Risk Plan</u></p> <p>An updated framework document and the attachments are being prepared based on the feedback from the last working session.</p> <p><i>The Enterprise Risk Management Framework is still under development and is expected to be presented to the TANC Commission for consideration at the May meeting.</i></p>
10	<p><u>Explore Impacts of Changing Markets on TANC and the COTP</u></p> <p>A preliminary Market Report was presented to the General Manager's Open Access Transmission Tariff (OATT) Committee at the March 5, 2024 meeting. It included material on Open Access Same-Time Information System sales, Congestion Revenue Requirement program results, COI flow trends and the competing day-ahead energy markets, and information on changes to the CAISO interconnection procedures that may result in interconnection requests with TANC. Members were supportive of providing a similar report in the fall and will continue to explore additional information or analyses to include.</p> <p><i>At the April 2, 2024 General Manager's OATT Committee meeting, members approved further evaluation of multiple potential new products and rate structures (while leaving typical pro-forma products unchanged). TANC and Special Counsel will investigate these potential products further and additional discussion will be held at the May 7, 2024 OATT Committee meeting.</i></p>
11	<p><u>Consider Revisions to TANC's Open Access Transmission Tariff</u></p> <p>The General Manager's OATT Committee will have a meeting on April 2, 2024 to explore "near-term" products and pricing enhancements for the TANC OATT with consideration by the TANC Commission at their May 22, 2024 meeting. Additional "mid-term" and "long-term" OATT revisions will be addressed later in the calendar year.</p> <p><i>The General Manager's OATT Committee continued to discuss revisions to TANCs OATT at their meeting on April 2, 2024.</i></p>

Date: 4/17/2024
Project Lead: Jarom Zimmerman

[illegible][illegible]



MEMORANDUM

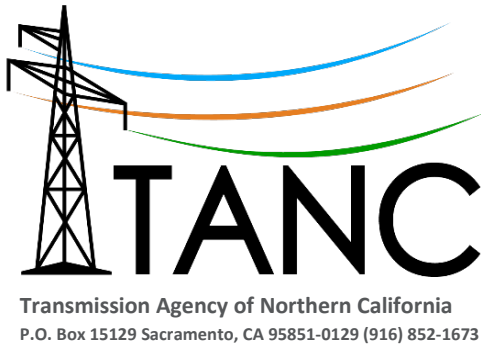
DATE: April 10, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON CARMICHAEL AND SAN JUAN WATER DISTRICTS' COTP
ENTITLEMENTS

The Transmission Agency of Northern California (TANC) Commission will discuss the status of the California-Oregon Transmission Project entitlements for both Carmichael and San Juan Water Districts that are currently laid-off to the Sacramento Municipal Utility District through the end of 2024.



MEMORANDUM

DATE: April 10, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: RESOLUTION APPROVING AMENDMENT 1 TO LETTER OF AGREEMENT 21-SNR-02637 REGARDING COTP LOSSES

On March 25, 2021, the Western Area Power Administration (WAPA) joined the California Independent System Operator (CAISO) Energy Imbalance Market (EIM). Upon joining the EIM, WAPA modified its loss payback process for California-Oregon Transmission Project (COTP) losses from physical payback to financial payback. Since that modification, each COTP scheduling entity is responsible to pay WAPA every month for the sum of its monthly transmission loss repayment obligation. Since 2021, Transmission Agency of Northern California (TANC) has been paying for the difference in those price calculations between the CAISO and WAPA, which both use different sets of prices to calculate losses. This arrangement was meant as an interim solution. For the last few years, TANC has been working with the CAISO and WAPA to resolve the issues of the COTP losses payback and the continued financial obligations being incurred by TANC.

Under Letter of Agreement 21-SNR-02637 (LOA), which memorialized an agreement about how to apply losses for the COTP, when there is a difference between the amount WAPA receives as payment from the CAISO and the amount due to WAPA, TANC is billed for such difference. Proposed Amendment 1 to the LOA would update WAPA's calculation of the hourly COTP Loss Price to reduce or eliminate the difference TANC is required to pay to WAPA. Amendment 1 to the LOA would remain in effect until such time as both the CAISO and WAPA are able to revise their loss payback processes. Approval of the attached resolution would allow the TANC General Manager to finalize and execute Amendment 1 to the LOA, on behalf of TANC.

Enclosure

A Public Entity whose Members include:
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

RESOLUTION 2024-__

A RESOLUTION OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
APPROVING AMENDMENT 1 TO LETTER OF AGREEMENT 21-SNR-02637
REGARDING THE PAYMENT OF
CALIFORNIA-OREGON TRANSMISSION PROJECT LOSSES

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the Project Manager and the largest Participant in the California-Oregon Transmission Project (COTP); and

WHEREAS, in 2021, the Western Area Power Administration (WAPA) modified its loss payback process for COTP losses from physical payback to financial payback; and

WHEREAS, Letter of Agreement 21-SNR-02637 (LOA) was entered into in 2021 to memorialized an agreement about how to apply losses for the COTP and outlines that when there is a difference between the amount WAPA receives as payment from the California Independent System Operator (CAISO) and the amount due to WAPA, TANC is billed for such difference; and

WHEREAS, the LOA was an interim solution and since that time, TANC has been paying for the difference in price calculations between the CAISO and WAPA, which both use different sets of prices to calculate losses; and

WHEREAS, TANC has been working with the CAISO and WAPA to resolve the issues of the COTP losses payback and the continued financial obligations being incurred by TANC; and

WHEREAS, TANC, CAISO and WAPA have negotiated Amendment 1 to the LOA which updates WAPA's calculation of the hourly COTP Loss Price to reduce the difference TANC is required to pay to WAPA; and

WHEREAS, Amendment 1 to the LOA would remain in effect until such time as both the CAISO and WAPA are able to revise their loss payback processes.

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of the Transmission Agency of Northern California that the TANC General Manager is authorized to finalize and execute Amendment 1 to the LOA which would remain in effect until both CAISO and WAPA are able to revise their loss payback processes.

PASSED AND ADOPTED this 17th of April 2024, on a motion by _____ and seconded by _____.

AYES NOES ABSTAIN ABSENT

- City of Alameda
- City of Biggs
- City of Gridley
- City of Healdsburg
- City of Lodi
- City of Lompoc
- Modesto Irrigation District
- City of Palo Alto
- Plumas-Sierra Rural Electric Cooperative
- City of Redding
- City of Roseville
- Sacramento Municipal Utility District
- City of Santa Clara
- Turlock Irrigation District
- City of Ukiah



Department of Energy
Western Area Power Administration
Sierra Nevada Region
114 Parkshore Drive
Folsom, CA 95630-4710

Sent via E-Mail

Amendment 1 to
Letter of Agreement 21-SNR-02637

Ms. Deborah Le Vine
Director, Infrastructure Contracts & Mgmt.
California Independent System Operator Corporation
250 Outcropping Way
Folsom, CA 95630

Mr. Jarom Zimmerman
General Manager
Transmission Agency of Northern California
Post Office Box 15129
Sacramento, CA 95851-0129

Re: California Oregon Transmission Project Losses

Dear Ms. Le Vine and Mr. Zimmerman:

Letter of Agreement 21-SNR-02637 (LOA) memorializes our agreement about how to apply losses for the California Oregon Transmission Project (COTP) scheduled into the California Independent System Operator Corporation (CAISO) Balancing Authority Area using COTP capacity made available by Pacific Gas and Electric Company (PG&E) and the Transmission Agency of Northern California (TANC) consistent with the CAISO Tariff.

Under the LOA, when there is a difference between the amount Western Area Power Administration (WAPA) receives as payment from the CAISO and the amount due to WAPA, TANC is billed for such difference. TANC has expressed concern with the amount of the difference it has paid since inception of the LOA. This Amendment 1 updates WAPA's calculation of the hourly COTP Loss Price in an attempt to reduce the difference TANC is required to pay to WAPA.

Therefore, the parties agree as follows:

1. Paragraph 2 of the LOA is hereby deleted and replaced as follows:

}}

“Western Area Power Administration (WAPA) is the operating agent for the COTP. WAPA provides certain services to the COTP Participants under Contract 05-SNR-00869. Under Exhibit 2, Revision 2, COTP scheduling entities pay for COTP losses consistent with WAPA’s Business Practices (BP). On March 25, 2021, WAPA, along with certain other entities from the Balancing Authority Area of Northern California, joined the CAISO’s Energy Imbalance Market. As part of that process, WAPA engaged COTP stakeholders and modified its loss payback for the COTP losses from physical payback to financial payback. WAPA’s current BP for the COTP loss payback is contained in WASN BP-009, Rev. 14, and is attached. Under BP-009, Rev. 14, WAPA no longer accepts physical loss paybacks. WAPA calculates each COTP scheduling entities’ loss repayment obligation based upon the hourly sum of the absolute values of each user’s final hourly energy transactions, using e-tags, multiplied by the applicable loss factors, which is currently established as 2.9%. WAPA calculates the hourly COTP Loss Price as, “the greater of 1) a five-year¹ rolling average of WAPA’s actual monthly Central Valley Project generation cost, or 2) the Tracy 500 Market Efficiency Enhancement Agreement (MEEA) Day-Ahead Locational Marginal Price (LMP).” Each COTP scheduling entity is responsible to pay WAPA every month for the sum of its monthly transmission loss repayment obligation.”

2. In the 8th paragraph, Sections 1 and 2 of the LOA are hereby deleted and are replaced in their entirety as follows:

“1. Effective trade date April 1, 2021, the CAISO will calculate each appropriate scheduling coordinator’s portion of COTP losses by hour on a daily basis. Each scheduling coordinator’s hourly COTP losses MW is calculated as the product of the applicable loss factor and the scheduling coordinator’s gross (absolute values) intertie schedules (from e-tags), which schedule across the COTP transmission using the TRCYCOTPISO scheduling point. CAISO will calculate the COTP loss amount as the product of WAPA’s COTP Loss Price; the COTP loss factor and the COTP Transmission MWs tagged (at TRCYCOTPISO). The COTP Loss Price is calculated as the greater of a five-year¹ rolling average of WAPA’s actual monthly Central Valley Project generation cost, and the Day Ahead MEEA LMP associated with Tracy 500 scheduling point (TRCYPGAE). The appropriate On-Peak and Off-Peak MEEA prices should be used in accordance with the On-Peak and Off-Peak definitions provided in the MEEA. The CAISO shall accumulate daily each scheduling coordinator’s portion of COTP losses on an hourly basis and invoice each scheduling coordinator per CAISO payment calendar. The daily funds collected from scheduling coordinators for COTP losses shall be remitted to a WAPA Scheduling Coordinator Identification (SCID) for payment directly to WAPA. The WAPA

¹ WAPA currently has only three years of loss revenue data. Therefore, WAPA will begin with a three-year (fiscal years 2021, 2022 and 2023) rolling average of WAPA’s monthly Central Valley Project generation cost and work up to the five-year rolling average of monthly Central Valley Project generation cost.

SCID for this transaction must be solely for the COTP loss payback and may not have any market transactions by this SCID. WAPA will not need to invoice the CAISO. CAISO will waive the monthly GMC charges associated with the COTP payment for this specific WAPA SCID, which WAPA creates to assign the COTP loss payback.

2. WAPA will provide its five-year² rolling average of WAPA's actual monthly Central Valley Project generation cost to CAISO annually in ??? of each year.

3. This process will continue in effect until such time as: (1) CAISO completes a stakeholder process, and pending the outcome of that process, FERC accepts and approves it; and (2) if necessary, WAPA adopts corresponding changes to BP-009, Rev. 14."

3. Paragraph 12 of the LOA is hereby deleted and replaced as follows:

"This LOA shall become effective upon execution and shall remain in effect until the Parties are able to revise their loss payback processes as contemplated in Section 3 above."

This Amendment shall become effective upon execution by the last of TANC and CAISO and shall remain in effect concurrently with the LOA. Except as expressly modified by this Amendment, the LOA shall remain in full force and effect and shall be subject to all the provisions of the LOA, except as herein amended.

This LOA may be executed in any number of counterparts and, upon execution and delivery by each Party, the executed and delivered counterparts together shall have the same force and effect as an original instrument as if all Parties had signed the same instrument. Any signature page of this LOA may be detached by any counterpart of this LOA without impairing the legal effect of any signatures thereon and may be attached to another counterpart of this LOA identical in form hereto, by having attached to it one or more signature pages.

The Parties agree that this LOA may be executed by handwritten signature or digitally signed using Adobe Sign or DocuSign. An electronic or digital signature is the same as a handwritten signature and shall be considered valid and acceptable.

² See note 1, above.

We appreciate your assistance in resolving this issue and look forward to working with the CAISO during the stakeholder processes. If you have any questions or concerns regarding the above, please contact me at griess@wapa.gov or (916) 353-4008.

Sincerely,

Bryan W. Griess
Vice President of Operations for
Sierra Nevada Region

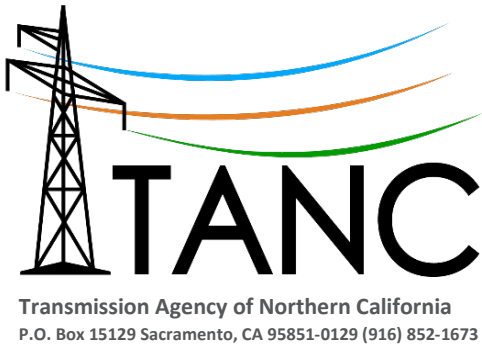
Approval

California Independent System Operator Corporation

By: _____
Name: Dede Subakti
Title: Vice President, System Operation
Date: _____

Transmission Agency of Northern California

By: _____
Name: Jarom Zimmerman
Title: General Manager
Date: _____



MEMORANDUM

DATE: April 10, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: RESOLUTION APPROVING TANC TO CONSIDER ACQUIRING THE CITY OF REDDING'S COTP ENTITLEMENT

The Transmission Agency of Northern California (TANC) Commission will receive a report and consider a resolution which would allow TANC to consider acquiring the City of Redding's COTP Entitlement.

Enclosure

A Public Entity whose Members include:
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

RESOLUTION 2024-__

A RESOLUTION OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
AUTHORIZING THE ACQUISITION OF THE CITY OF REDDING'S
CALIFORNIA-OREGON TRANSMISSION PROJECT ENTITLEMENT

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the Project Manager and the largest Participant in the California-Oregon Transmission Project (COTP); and

WHEREAS, in Resolution 2004-37 (approved November 17, 2004) TANC approved the City of Shasta Lake's sale of its ownership percentage of 1.5856 percent or approximately 25.3696 megawatts of transmission capacity in the COTP to the City of Redding; and

WHEREAS, the City of Redding is currently requesting to assign all of its COTP ownership and transmission capacity, purchased from the City of Shasta Lake in 2004, to TANC and for the City of Redding's entitlement to TANC's COTP transmission capacity to increase by the same amount as will be assigned to TANC; and

WHEREAS, the proposed transfer will require that certain TANC and COTP project agreements be updated and revised to reflect the transfer.

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of the Transmission Agency of Northern California that the TANC General Manager and TANC General Counsel are authorized to review and provide to the Commission for approval, updates to any applicable COTP and TANC agreements necessary to facilitate the transfer of the City of Redding's COTP entitlement to TANC.

BE IT FURTHER RESOLVED that any revised or updated agreement will be presented to the TANC Commission for approval prior to their final execution.

PASSED AND ADOPTED this 17th of April 2024, on a motion by _____ and seconded by _____.

AYES NOES ABSTAIN ABSENT

City of Alameda

City of Biggs

City of Gridley

City of Healdsburg

City of Lodi

City of Lompoc

Modesto Irrigation District

City of Palo Alto

Plumas-Sierra Rural Electric Cooperative

City of Redding

City of Roseville

Sacramento Municipal Utility District

City of Santa Clara

Turlock Irrigation District

City of Ukiah

TAB 22

CLOSED SESSION

Closed Session Pursuant to Government Code Section 54956.9(d)(1), Existing Litigation:

- a. Pacific Gas and Electric Company TO18, TO19, TO20 Offer of Settlement, Docket Nos. ER16-2320, ER17-2154, ER19-13.

TAB 23

REPORT AND POTENTIAL ACTION ON ADMINISTRATIVE ITEMS

The Commission will discuss and may take action as necessary on administrative matters.

- a. Hourly Rate Increase for TANC Staff (Guidehouse)

Memorandum

To: Jarom Zimmerman, TANC - General Manager
From: Matt Arenchild, Guidehouse - Partner
Date: April 17, 2024
Re: STAFF CLASSIFICATIONS AND RATE CHANGES

Pursuant to the existing Agreement for Operation, Maintenance, and Management between the Transmission Agency of Northern California (TANC) and Guidehouse Inc. (Guidehouse), dated November 8, 1993 (Agreement), Guidehouse semiannually notifies TANC of the billing classifications of Guidehouse personnel who are working or may work on California Oregon Transmission Project (COTP) related or TANC related activities.

Enclosure 1 contains a directory of staff that may be assigned to these work efforts, and provides the billing classifications of Guidehouse personnel who are currently working or may work on COTP and TANC assignments. Identified staff that are in italics are generally classified as backup and are not primary staff working on a day-to-day basis for TANC. In addition, we may occasionally require additional Guidehouse staff to support a specific task or activity beyond those identified herein. In this instance, we would advise you of the additional staffing request prior to the engagement.

In the aforementioned Agreement, Guidehouse may request changes to rates charged for TANC and COTP work activities on an annual basis. Guidehouse is requesting a rate increase on TANC and COTP related work starting July 1, 2024. The rates in the attached Enclosure 1 reflect increases of between \$0 and \$10 an hour depending on the billing classifications, an average of 2.7 percent from the existing hourly rates (which were increased in 2023 by roughly 4 percent, and prior to that had not been adjusted since February 2020).

Your signature below will signify your approval of these billing classifications, rate changes, and changes in staffing.

Jarom Zimmerman
TANC General Manager

Enclosure



GUIDEHOUSE INC.

BILLING RATES AND STAFF CLASSIFICATIONS

Billing Rates (effective 7/1/2024)

Billing Classification	Rates (\$/Hour)
Managing Director	\$390
Director	\$350
Managing Executive	\$325
Principal Executive	\$290
Executive Consultant	\$265
Principal Consultant	\$245
Supervising Consultant	\$215
Senior Consultant	\$195
Associate	\$165
Analyst	\$130
Research Assistant	\$100
Office Services	\$70

* New employee

** Billing classification adjustment

MANAGING DIRECTOR

Requires a Bachelor's degree, or equivalent, with a minimum of 15 years of experience, including at least 10 years in a senior management position. The incumbent exercises complete oversight and management of major projects and is responsible for a business unit. Incumbents are usually principals of the firm and have significant recognition in the industry.

Matt Arenchild

Chris Luras (Risk and Compliance)

DIRECTOR

Requires a Bachelor's degree, or equivalent, with a minimum of 15 years of professional experience, including increasing levels of experience within the firm. Incumbents are usually responsible for one or more large, complex projects and may have staff management responsibilities within the firm. The incumbent exercises complete latitude in determining goals and objectives and utilization of staff on specified projects. Incumbent's qualifications and achievements have significant industry recognition.

Larry Riegle

Irina Green (Transmission)**

*Ed Batala (Transmission)**

Keshav Sarin (Risk and Compliance/Files/Sharepoint)

Matt Moore (Risk and Compliance)

* New employee

** Billing classification adjustment

MANAGING EXECUTIVE

Requires a Bachelor's degree, or equivalent, with a minimum of 15 years of professional utility industry experience or at least 10 years of experience after receiving an engineering or advanced degree. Incumbent's qualifications and achievements have significant industry recognition.

Tim Schiermeyer (Transmission)**
Don Wagenet**

* New employee

** Billing classification adjustment

PRINCIPAL EXECUTIVE

Requires a Bachelor's degree, or equivalent, with a minimum of 10 years of professional experience, including at least 2 years of management experience, or completion of an MBA or higher degree. High level of proven management and technical experience required. The incumbent must be able to define and solve complex problems by his or her own expertise and evaluate the work of technical specialists. Those in this position will have wide latitude for the overall responsibility and conduct of large projects.

Amy Cuellar

Anish Joshi*

*Mike Kline (Energy Markets)**

* New employee

** Billing classification adjustment

EXECUTIVE CONSULTANTS

Requires a Bachelor's degree, or equivalent, with a minimum of 8 years of professional experience, or completion of an MBA or higher degree. The incumbent must be able to define and solve complex problems with minimal supervision. This position will assess and/or establish the feasibility and soundness of proposed concepts and designs, some of which require complex or unique solutions.

*DJ McCarty**

*Kirsten Maw (Risk and Compliance)***

Sie Toure (Regulatory and Modeling)

Ed Lucero (Regulatory and Rates)

Brent Read (Risk and Compliance – Transmission SME)

Joseph Baugh (Risk and Compliance)

Michael Hunter (Risk and Compliance)

Jacquie Smith (Risk and Compliance)

* New employee

** Billing classification adjustment

PRINCIPAL CONSULTANTS

Requires a Bachelor's degree, or equivalent, with a minimum of 6 years of professional experience. The incumbent is generally a project manager on medium-size projects and is expected to develop and write major sections of technical reports within his/her area of responsibility and expertise. This position will provide comprehensive support on planning and project management.

David La Porte

Quinton Ziegler (Transmission)*

*Milad Soleiman (Transmission)**

Kurt Kaltmaier (Risk and Compliance/Files/Sharepoint)

Corinne Coleman (Transmission)

* New employee

** Billing classification adjustment

SUPERVISING CONSULTANTS

Requires a Bachelor's degree, or equivalent, with a minimum of 5 years of professional experience. The incumbent may serve as a project manager on small- to medium-size projects or a major element of a large project. The incumbent may supervise the work and training of others assigned to each project. This individual will have an expert level of competence within a specific field and general knowledge of other related fields of expertise.

Gary Vienna (Risk and Compliance/Files/Sharepoint)

*Ana Ospina (Transmission)**

*Juan Jimenez (Transmission)**

* New employee

** Billing classification adjustment

SENIOR CONSULTANTS

Requires a Bachelor's degree, or equivalent, with a minimum of 4 years of professional experience. Incumbent works as part of a matrix team on medium-size projects or may be in charge of a specific element of a large project. Incumbent accomplishes assigned projects with a high degree of professional competence. Completed work is reviewed for desired end results.

David Persson

Kathryn Collins (Regulatory)

* New employee

** Billing classification adjustment

ASSOCIATE

Requires a Bachelor's degree, or equivalent, with a minimum of 2 years of professional experience. Incumbents are working-level professionals, supervised by and under the guidance of an experienced consultant. Work is performed within general guidelines and procedures. Requires application of principles, theories, and concepts in field of specialization.

Jenny Choi**

Gabriel Stelmack*

* New employee

** Billing classification adjustment

ANALYST

Requires a Bachelor's degree, or equivalent, with no prior experience. Accomplishes assigned tasks, which may involve research, calculation, analyses, or minor report writing. The incumbent may also work on assignments pertaining to multiple projects.

Yaritza Anguiano*

Andrew Cox*

Kate Martella*

* New employee

** Billing classification adjustment

RESEARCH ASSISTANT

Requires a Bachelor's degree, or equivalent, with no prior experience. Accomplishes assigned tasks, which may involve research, calculation, analyses, or minor report writing. The incumbent may also work on assignments pertaining to multiple projects.

No applicable staff

* New employee

** Billing classification adjustment

OFFICE SERVICES

No prior experience is required. Accomplishes assigned tasks, which may involve research, calculation, analyses, or minor report writing. The incumbent may also work on assignments pertaining to multiple projects.

No applicable staff

* New employee

** Billing classification adjustment

TAB 24

MEETING CALENDAR

The Commission will confirm the date of its next scheduled meeting is May 22, 2024.