



Transmission Agency of Northern California
P.O. Box 15129 Sacramento, CA 95851-0129 (916) 852-1673

MEMORANDUM

DATE: April 16, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: APRIL 23, 2025 MEETING OF THE TRANSMISSION AGENCY OF NORTHERN CALIFORNIA

The Commission of the Transmission Agency of Northern California (TANC) will meet at 10:00 a.m. on Wednesday, April 23, 2025, at 2377 Gold Meadow Way, First Floor, Gold River, California, 95670. The meeting is also accessible by telephone at:

Join Meeting: 1 (202) 945-4283; Phone Conference ID: 578 193 986#

In addition to the customary reports, enclosed are reports related to WestConnect activities, California-Oregon Transmission Project matters, TANC technical matters, Federal Energy Regulatory Commission and other related regulatory matters, Western Electricity Coordinating Council matters, Open Access Same-Time Information System matters, wildfire related activities, TANC's Reliability Standards Compliance Program, California Independent System Operator related matters and a report on TANC strategic planning efforts. The TANC Commission will also receive a report from TANC's Interim General Manager and discuss TANC Capital Replacement Plan and Procurement Matters. The TANC Commission will receive a report and consider potential action on TANC's Long-Term Layoff Agreement Annual Report. The Commission will then consider items in Closed Session and return to open session to consider a resolution approving a Management Services Agreement. The TANC Commission will also consider administrative items and schedule its next meeting.

TAB 1

CALL TO ORDER

The TANC Chair will call the meeting to order.

TAB2

ROLL CALL

The TANC Interim General Manager will conduct a roll call of the TANC Commission members in attendance.

AGENDA
TANC COMMISSION MEETING
April 23, 2025
10:00 AM

LOCATION
2377 Gold Meadow Way
First Floor Conference Room
Gold River, CA 95670

Remote Locations:

Redding Electric Utility 3611 Avtech Parkway Redding, CA 96002	Northern California Power Agency 651 Commerce Drive Roseville, CA 95678-6420	City of Santa Clara 881 Martin Avenue Santa Clara, CA 95050
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Any member of the public who desires to address the Commission during public comment portion of this meeting or on any item considered by the Commission at this meeting, before, or during the Commission's consideration of that item, shall so advise the Commission Chair or General Manager when public comment is called and when recognized shall thereupon be given an opportunity to do so.
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Any person requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact Larry Riegle at lriegle@tanc.us in advance of the meeting to arrange for such accommodations.

Join Meeting: 1 (202) 945-4283; Phone Conference ID: 578 193 986#

1. Call to Order

The TANC Chair will call the meeting to order.

2. Roll Call

A representative from TANC will conduct a roll call of TANC Commission members in attendance.

3. Approval of Agenda

The Commission will review the proposed agenda and approve it with any necessary corrections or deletions.

PUBLIC COMMENT

4. The Commission will consider comments from the public at this time.

CONSENT CALENDAR

ALL MATTERS LISTED UNDER THE CONSENT CALENDAR ARE CONSIDERED BY THE COMMISSION TO BE ROUTINE AND WILL ALL BE ENACTED BY ONE MOTION. THERE WILL BE NO SEPARATE DISCUSSION OF THESE ITEMS UNLESS A COMMISSIONER REQUESTS THAT AN ITEM BE SEPARATELY CONSIDERED PRIOR TO THE TIME THE COMMISSION VOTES ON THE MOTION TO ADOPT.

5. Approval of the Draft Minutes from the March 19, 2025 TANC Commission Meeting.

Enclosed are the draft minutes from the March 19, 2025 TANC Commission meetings, for approval, subject to any necessary corrections or clarifications.

6. Report on TANC's Investment Purchases

Enclosed are reports on TANC's investment purchases.

7. Report on General Manager's Committees

Enclosed are approved meeting minutes from the following committees:

- a. Audit Budget Committee
- b. Contracts Committee
- c. Open Access Transmission Tariff Committee

8. Report on WestConnect Activities

Enclosed is a report regarding activities related to WestConnect.

9. Report on COTP Matters

Enclosed is a report regarding California-Oregon Transmission Project matters.

10. Report on TANC Technical Matters

Enclosed is a report regarding TANC technical matters.

11. Report on FERC and Related Regulatory Matters

Enclosed is a report regarding Federal Energy Regulatory Commission and other related regulatory matters.

12. Report on WECC Matters

Enclosed is a report regarding Western Electricity Coordinating Council matters.

13. Report on TANC OASIS Matters

Enclosed is a report regarding usage on the Open Access Same-Time Information System and related matters.

14. Report on Wildfire Activities

Enclosed is a report regarding recent wildfire related initiatives.

15. Report on TANC's Reliability Standards Compliance Program

Enclosed is a report regarding TANC's Reliability Standards Compliance Program.

16. Report on CAISO Matters

Enclosed is a report on California Independent System Operator related matters.

17. Report on TANC Strategic Planning Efforts

The Commission will receive a report on the status of workplans associated with ongoing strategic planning efforts.

INFORMATION ITEMS

18. Report from the TANC Interim General Manager

The Commission will receive a report from TANC's Interim General Manager.

19. Report on TANC Capital Replacement Plan and Procurement Matters

The Commission will discuss general issues related to the ongoing TANC Capital Replacement Plan and related procurement items.

ACTION ITEMS

20. Report and Potential Action Regarding the TANC Long-Term Layoff Agreement Annual Report

The Commission will receive a report and may take action on a presentation on capital expenditures under the Long-Term Layoff Agreement Annual Report.

CLOSED SESSION

21. Closed Session Pursuant to Government Code Section 54957.6, Conference with Labor Negotiators: TANC Designated Negotiators - Nick Zettel and Manjot Gill; Unrepresented Employee - Contract Executive/General Manager

END OF CLOSED SESSION

ACTION ITEMS

22. Resolution Approving a Management Services Agreement

The Commission will discuss and may take action on a resolution approving a Management Services Agreement.

23. Report and Potential Action on Administrative Items

- a. Approval of Update to Officers List for 2025
- b. Hourly Rate Increase for TANC Staff (Guidehouse)

24. Meeting Calendar

The Commission will confirm the date of its next scheduled meeting is May 21, 2025.

TAB 4

PUBLIC COMMENT

The TANC Commission will consider comments from the public at this time.

TAB 5

DRAFT MINUTES AND ATTACHMENTS

MINUTES
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING
MARCH 19, 2025

Chair Zettel (City of Redding) called the March 19, 2025 Transmission Agency of Northern California (TANC) Commission meeting to order at 10:00 a.m. Mr. Roukema (TANC Interim General Manager) took a roll call of the Commissioners in attendance. Meeting attendees are listed in Attachment 1.

Approval of Agenda

Chair Zettel inquired as to any recommended additions, deletions or modifications to the agenda. With no changes proposed, Ms. Lewis (Sacramento Municipal Utility District) made a motion to approve the March 19, 2025 TANC Commission agenda. Mr. Forsythe (City of Roseville) seconded the motion, which was approved by the TANC Commission. The approved agenda for the March 19, 2025 Commission meeting is included as Attachment 2.

PUBLIC COMMENT

Chair Zettel asked if there were any members of the public that wished to address the TANC Commission. There were no requests.

CONSENT CALENDAR

Chair Zettel asked if any Commissioner would like a discussion or removal of any item under the Consent Calendar. There were no requests. The approved minutes from the February 19, 2025 TANC Commission meeting are included as Attachment 3.

INFORMATION ITEMS

Report from the TANC Interim General Manager

Mr. Roukema reported that he is continuing to have discussions regarding the potential for Department of Government Efficiency actions to impact TANC – specifically related to the United State Forest Service and the Western Area Power Administration (WAPA) and potential staffing issues. Ms. Jones (WAPA) reported that WAPA is also considering risk mitigation strategies internally. Mr. Roukema also reminded the TANC Commissioners that the Fair Political Practices Commission Form 700s are due by April 1, 2025.

Report on TANC Strategic Planning Efforts

Mr. Roukema reported that updates on strategic planning efforts were provided in the meeting materials and reminded the Commission that the development of new strategic planning items would be paused until TANC secures a regular General Manager to lead the effort.

ACTION ITEMS

Report and Potential Action on TANC's Available Cash Balances

Mr. Wilson (Sacramento Municipal Utility District) presented a report on TANC's available cash balances through December 31, 2024.

Resolution Identifying Certain Routine COTP O&M Activities as Categorically Exempt from CEQA

Mr. Roukema reported that the annual list of Operation and Maintenance (O&M) activities that have been determined to be categorically exempt from the California Environmental Quality Act (CEQA) was presented in the meeting materials. Mr. Roukema further noted that there were no substantial changes to the list of categorically exempt O&M activities since last year. After discussion by TANC Commission, Mr. Gill (Turlock Irrigation District) moved to approve the list of O&M activities determined to be categorically exempt from CEQA. This motion was seconded

by Ms. Lewis (Sacramento Municipal Utility District) and approved by the TANC Commission. Resolution 2025-02 is included as Attachment 4.

Resolution Authorizing the Placement of the 2025-2026 COTP Insurance Program

Mr. Roukema reported that the Insurance Program for the COTP is set to expire on March 31, 2025, and that TANC has been working with Aon Insurance Services and the Joint TANC/COTP Insurance Task Force on a 2025-2026 COTP Insurance Program. Mr. Roukema also discussed the renewal recommendations and premium costs that were presented at the meeting. After discussion by the TANC Commission, Ms. Lewis (Sacramento Municipal Utility District) moved to approve the placement of the 2025-2026 COTP insurance Program. This motion was seconded by Mr. Forsythe (City of Roseville) and approved by the TANC Commission. Resolution 2025-03 is included as Attachment 5.

Resolution Adopting the Fiscal Year 2026 COTP Operation and Maintenance (O&M) Budget and Work Plan

Mr. Roukema presented the Fiscal Year 2026 COTP O&M Budget and Work Plan and provided information on Fiscal Year 2026 budget categories including changes from the current Fiscal Year 2025 budget. After discussion by the TANC Commission, Mr. Gill (Turlock Irrigation District) moved to approve the Fiscal Year 2026 COTP O&M Budget and Work Plan. The motion was seconded by Mr. Caballero (Modesto Irrigation District) and approved by the TANC Commission. Resolution 2025-04 is included as Attachment 6.

CLOSED SESSION

Pursuant to subsections (a), (b), and (d) of California Code Section 54956.9, and California Code Section 54957(b)(1), TANC General Counsel Mr. Gross placed the Commission into closed session.

After discussion, Mr. Gross reported that no reportable action was taken by the Commission.

Report and Potential Action on Administrative Items

The TANC Commission considered and approved an updated 2025 Officers List.

Meeting Calendar

The next regular TANC Commission meeting is scheduled for April 23, 2025. There being no further business, Chair Zettel adjourned the meeting.

ATTENDANCE LIST

TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING

March 19, 2025

10:00 AM

NAME

ORGANIZATION

Nick Zettel	City of Redding
Martin Caballero	Modesto Irrigation District
Manjot Gill	Turlock Irrigation District
Bill Forsythe	City of Roseville
Laura Lewis	Sacramento Municipal Utility District
Michael Wilson	Sacramento Municipal Utility District
Tony Zimmer	Northern California Power Agency
Anish Nand	Northern California Power Agency
Steve Bridge	City of Lompoc
Kathleen Hughes	City of Santa Clara
Michelle Williams	Western Area Power Administration
Melinda Jones	Western Area Power Administration
Steve Gross	TANC General Counsel
John Roukema	Interim General Manager
Amy Cuellar	TANC Staff
Larry Riegle	TANC Staff

AGENDA
TANC COMMISSION MEETING
February 19, 2025
10:00 AM

LOCATION
2377 Gold Meadow Way
First Floor Conference Room
Gold, River, CA 95670

Remote Locations:

Northern California Power Agency
651 Commerce Drive
Roseville, CA 95678-6420

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Join Meeting: 1 (202) 945-4283; Phone conference ID: 540 128 320#

1. Call to Order

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2. Roll Call

A representative from TANC will conduct a roll call of TANC Commission members in attendance.

3. Approval of Agenda

The Commission will review the proposed agenda and approve it with any necessary corrections or deletions.

PUBLIC COMMENT

4. The Commission will consider comments from the public at this time.

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5. Approval of the Draft Minutes from the January 29, 2025 TANC Commission Meeting.

Enclosed are the draft minutes from the January 29, 2025 TANC Commission meetings, for approval, subject to any necessary corrections or clarifications.

6. Report on TANC's Investment Purchases

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INFORMATION ITEMS

16. Report from the TANC Interim General Manager

The Commission will receive a report from TANC's Interim General Manager.

17. Report on TANC Strategic Planning Efforts

The Commission will receive a report on the status of workplans associated with ongoing strategic planning efforts.

CLOSED SESSION

18. Discussion Regarding the TANC Regular General Manager Recruitment Process

END OF CLOSED SESSION

19. Meeting Calendar

The Commission will confirm the date of its next scheduled meeting is March 19, 2025.

MINUTES
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING
FEBRUARY 19, 2025

Chair Zettel (City of Redding) called the February 19, 2025 Transmission Agency of Northern California (TANC) Commission meeting to order at 10:00 a.m. Mr. Roukema (TANC Interim General Manager) took a roll call of the Commissioners in attendance. Meeting attendees are listed in Attachment 1.

Approval of Agenda

Chair Zettel inquired as to any recommended additions, deletions or modifications to the agenda. With no changes proposed, Mr. Gill (Turlock Irrigation District) made a motion to approve the February 19, 2025 TANC Commission agenda. Ms. Lewis (Sacramento Municipal Utility District) seconded the motion, which was approved by the TANC Commission. The approved agenda for the February 19, 2025 Commission meeting is included as Attachment 2.

PUBLIC COMMENT

Chair Zettel asked if there were any members of the public that wished to address the TANC Commission. There were no requests.

CONSENT CALENDAR

Chair Zettel asked if any Commissioner would like a discussion or removal of any item under the Consent Calendar. There were no requests. Ms. Hughes (City of Santa Clara) made a motion to approve the Consent Calendar. Mr. Caballero (Modesto Irrigation District) seconded the motion, which was approved by the Commission. The approved minutes from the January 29, 2025 TANC Commission meeting are included as Attachments 3.

INFORMATION ITEMS

Report from the TANC Interim General Manager

Mr. Roukema reported that the agreements associated with the California-Oregon Transmission Project (COTP) entitlement transfer from San Juan and Carmichael Water Districts to the Turlock Irrigation District and the City of Roseville have been completed. Mr. Roukema also reported that the documents transferring the City of Redding's COTP entitlement to TANC are also ready for signature. Mr. Roukema provided an update on certain agreements that needed to be revised to effectuate the California-Oregon Intertie (COI) rerate to 5,100 megawatts - reporting that revisions to the COI Path Operating Agreement had been accepted by the Federal Energy Regulatory Commission (FERC) and that Pacific Gas and Electric Company has filed the Amended Owners Coordinated Operation Agreement with FERC and requested an effective date of April 1, 2025. Mr. Roukema also provided an update on recent Executive Orders and Department of Government Efficiency actions that could potentially impact TANC. The TANC Commission also discussed the recent repayment of part of the upfront funding that was provided to the Western Area Power Administration last year for the Series Capacitor Project.

The TANC Commission then discussed the status of the Series Capacitor procurement process and that an action on TANCs letter of credit may need to be considered.

Report on TANC Strategic Planning Efforts

Mr. Roukema reported that updates on strategic planning efforts was provided in the meeting materials and reminded the Commission that the development of new strategic planning items would be paused until TANC secures a regular General Manager to lead the effort.

CLOSED SESSION

Pursuant to subsections (a), (b), and (d) of California Code Section 54956.9, and California Code Section 54957(b)(1), TANC General Counsel Mr. Gross placed the Commission into closed session.

After discussion Mr. Gross reported that no reportable action was taken by the Commission.

Meeting Calendar

The next regular TANC Commission meeting is scheduled for March 19, 2025. There being no further business, Chair Zettel adjourned the meeting.

Respectfully Submitted,

DocuSigned by:


John Roukema
1133480BB1EB4E3...
TANC Interim General Manager

RESOLUTION 2025-02

A RESOLUTION OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
LISTING SPECIFIC ROUTINE COTP OPERATION AND MAINTENANCE ACTIVITIES
AS CATEGORICALLY EXEMPT FROM THE PROVISIONS OF THE
CALIFORNIA ENVIRONMENTAL QUALITY ACT
FOR FISCAL YEAR 2026

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest participant in, and the Project Manager of, the California-Oregon Transmission Project (COTP); and

WHEREAS, TANC has certain responsibilities for the operation and maintenance of the COTP; and

WHEREAS, the California Resources Agency, pursuant to Section 21083 of the California Environmental Quality Act (CEQA), has adopted guidelines published at 14 CCR §§ 15000 – 15387 (CEQA Guidelines) that include, in Sections 15301 – 15333, a list of classes of projects that have been determined not to have a significant effect on the environment and therefore are categorically exempt from the provisions of CEQA; and

WHEREAS, Section 15300.4 of the CEQA Guidelines specifies that each public agency shall, in the course of establishing its own procedures, list those specific activities that fall within each of the exempt classes; and

WHEREAS, the routine operation and maintenance activities of the COTP listed in attached Table 1 fall within one or more of the classes of exempt activities identified in the CEQA Guidelines, subject to the exceptions specified in the CEQA Guidelines at Section 15300.2;

NOW, THEREFORE, BE IT HEREBY RESOLVED that the TANC Commission approves the attached “List of Categorical Exempt Routine Operation and Maintenance Activities” pursuant to the CEQA guidelines at Section 15300.4 of Title 14 of the California Code of Regulations.

PASSED AND ADOPTED this 19th day of March 2025, on a motion by Mr. Gill (Turlock Irrigation District and seconded by Ms. Lewis (Sacramento Municipal Utility District).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda	X			
City of Biggs	X			
City of Gridley	X			
City of Healdsburg	X			
City of Lodi	X			
City of Lompoc	X			
Modesto Irrigation District	X			
City of Palo Alto	X			
Plumas-Sierra Rural Electric Cooperative	X			
City of Redding	X			
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah	X			

RESOLUTION 2025-03

A RESOLUTION OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
APPROVING THE PLACEMENT OF THE 2025-2026
CALIFORNIA-OREGON TRANSMISSION PROJECT INSURANCE PROGRAM

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest Participant and the Project Manager of the California-Oregon Transmission Project (COTP); and

WHEREAS, TANC and the other COTP Participants have formed a Joint TANC/COTP Insurance Task Force (Task Force) to evaluate the insurance coverage of the COTP and develop annual Insurance Programs for the COTP; and

WHEREAS, the COTP Insurance Broker, Aon Risk Insurance Services (Aon), has obtained quotes for 2025-2026 Insurance Program; and

WHEREAS, TANC and the Task Force are continuing to work with Aon to finalize the Insurance Program for 2025-2026; and

WHEREAS, the current Insurance Program expires March 31, 2025; and

WHEREAS, Aon will need authorization from TANC to bind the 2025-2026 Insurance Program by March 30, 2025; and

NOW, THEREFORE, BE IT HEREBY RESOLVED, that the TANC Commission authorizes the Interim General Manager to submit an email vote for approval of the 2025-2026 COTP Insurance Program to the COTP Management Committee and that third-party funds held at Treasurer/Controller be used to fund the difference in the budget and the total amount of premiums be used to fill the gap between budget and premiums, if any.

FURTHER BE IT RESOLVED that the TANC Commission authorizes the Interim General Manager to enter into agreement(s) with Aon as deemed appropriate to execute the COTP Insurance Program for 2025-2026, subject to the approval of the COTP Management Committee.

ADDITIONALLY, BE IT RESOLVED that the COTP Insurance Broker, Aon, is authorized to bind the COTP Insurance Program for 2025-2026.

PASSED AND ADOPTED this 19th day of March 2025, on a motion by Ms. Lewis (Sacramento Municipal Utility District) and seconded by Mr. Forsythe (City of Roseville).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda	X			
City of Biggs	X			
City of Gridley	X			
City of Healdsburg	X			
City of Lodi	X			
City of Lompoc	X			
Modesto Irrigation District	X			
City of Palo Alto	X			
Plumas-Sierra Rural Electric Cooperative	X			
City of Redding	X			
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah	X			

RESOLUTION 2025-04

A RESOLUTION OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
APPROVING THE
FISCAL YEAR 2026 CALIFORNIA-OREGON TRANSMISSION PROJECT
OPERATION AND MAINTENANCE BUDGET

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest Participant and the Project Manager of the California-Oregon Transmission Project (COTP); and

WHEREAS, a Fiscal Year 2026 (FY26) COTP Operation and Maintenance (O&M) Budget has been developed and attached hereto by reference; and

WHEREAS, the FY26 COTP O&M Budget was developed under the direction of the COTP Engineering and Operations Committee; and

WHEREAS, a workshop to discuss the FY26 COTP O&M Budget with COTP Participants was held on February 13, 2025; and

WHEREAS, at their March 12, 2025, meeting, the COTP Engineering and Operations Committee recommended that the TANC Commission approve the FY26 COTP O&M Budget; and

WHEREAS, the FY26 COTP O&M Budget is \$26,848,079 of which TANC's share is \$21,961,651; and

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of the Transmission Agency of Northern California that the FY26 COTP O&M Budget is approved and adopted for a total of \$26,848,079 of which TANC's share is \$21,961,651.

BE IT FURTHER RESOLVED that: 1) the Interim General Manager is authorized to submit an email vote for approval of the FY26 COTP O&M Budget at the funding levels provided herein to the COTP Management Committee; 2) the Interim General Manager is authorized to execute implementing agreements, contract renewals, or amendments with COTP contractors, if required, pursuant to the funding levels provided in the FY26 COTP O&M Budget; subject to the approval of the COTP Management Committee and 3) the TANC Treasurer/Controller is authorized to make payments up to the FY26 COTP O&M Budget amounts, subject to the approval of the COTP Management Committee.

PASSED AND ADOPTED this 19th day of March 2025, on a motion by Mr. Gill (Turlock Irrigation District) and seconded by Mr. Caballero (Modesto Irrigation District).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda	X			
City of Biggs	X			
City of Gridley	X			
City of Healdsburg	X			
City of Lodi	X			
City of Lompoc	X			
Modesto Irrigation District	X			
City of Palo Alto	X			
Plumas-Sierra Rural Electric Cooperative	X			
City of Redding	X			
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah	X			

TAB 6

REPORT ON TANC'S INVESTMENT PURCHASES

Enclosed is a report on TANC's investment purchases.



Dear Commissioners,

RE: MANDATED REPORTS

Attached are the Investment Purchases Reports for the months of January, February and March and the Portfolio Summary as of March 31, 2025. California Government Code Sections 53607 and 53646, respectively, mandate the reports. The investment portfolio complies with TANC's investment policy and the applicable bond indentures.

TANC expects to meet expenditure requirements for the next six months as detailed in the approved and proposed budgets.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jon Anderson', is positioned above the printed name.

Jon Anderson
TANC Assistant Treasurer

Attachments

Transmission Agency of Northern California

Portfolio Summary
As of
March 31, 2025

Security Description	Issuer Description	Coupon	Yield	Maturity Date	Par Value	Original Cost	Market Value	Settlement Date
Federal Agency Coupon Bond	U.S. Treasury	3.00%	3.00%	7/15/2025	\$ 10,000,000.00	\$ 9,967,187.50	\$ 9,962,200.00	7/18/2022
Money Market Funds								
Local Agency Investment Fund	Local Agency Investment Fund	0.0%	4.30%	N/A	\$ 19,236,393.34	\$ 19,236,393.34	\$ 19,236,393.34	N/A
Fidelity Inst MM Gov't Portfolio-Class I	Fidelity Investments	0.0%	4.23%	N/A	558,606.80	558,606.80	558,606.80	N/A
Federated Government Obligations	Federated Investors Funds	0.0%	4.16%	N/A	36,057,434.03	36,057,434.03	36,057,434.03	N/A
First American Government Obligations	First American Investments	0.0%	3.81%	N/A	3,805,340.00	3,805,340.00	3,805,340.00	N/A
TOTAL					\$ 69,657,774.17	\$ 69,624,961.67	\$ 69,619,974.17	

Transmission Agency of Northern California

Investment Purchases Report For Month Ended January 31, 2025

<u>Settlement Date</u>	<u>Maturity Date</u>	<u>Portfolio</u>	<u>Investment Type</u>	<u>Issuer</u>	<u>Par Value</u>
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No purchases in January 2025

Transmission Agency of Northern California

Investment Purchases Report For Month Ended February 28, 2025

Settlement Date	Maturity Date	Portfolio	Investment Type	Issuer	Par Value
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No purchases in February 2025

Transmission Agency of Northern California

Investment Purchases Report For Month Ended March 31, 2025

Settlement Date	Maturity Date	Portfolio	Investment Type	Issuer	Par Value
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No purchases in March 2025

MINUTES OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
GENERAL MANAGER'S AUDIT/BUDGET COMMITTEE MEETING
December 5, 2024

Chair Ainsworth convened the December 5, 2024 meeting of the Transmission Agency of Northern California (TANC or Agency) General Manager's Audit/Budget Committee (Committee) at 10:30 a.m.. Mr. Riegler took roll call and participants in the meeting are included as Attachment 1.

Approval of the December 5, 2024 Audit-Budget Committee Agenda

Chair Ainsworth inquired if the Committee had any revisions to the proposed December 5, 2024 General Manager's Audit-Budget Committee agenda. Upon hearing of no suggested revisions, the agenda was accepted.

Approval of the October 24, 2024 Draft Minutes

Minutes from the October 24, 2024 Audit-Budget Committee meeting was reviewed and approved as submitted with Chair Ainsworth abstaining.

November 20, 2024 Commission Meeting Report

Mr. Riegler provided the Committee with updates on pertinent matters related to Commission activity associated with the November 20, 2024 meeting.

Review of FY25 Budget Variance Report through September '24

Ms. Kaur presented the FY25 Budget Variance Report through September '24 for Committee review and discussion.

Review of TANC's Revenue Requirement Methodology

Mr. Riegler discussed how the TANC revenue requirement is determined, which essentially provides more revenue than is generally required for Agency operations. This method is known as the "utility" basis versus "cash" basis of accounting and has been used by TANC since 2008. Historically, in using this method, the Commission will occasionally decide to provide a "distribution of excess funds" back to members when excess funds become too large. After discussing the pro's and con's for such use the Committee determined to keep the existing revenue requirement methodology as exists for now, subject to future Commission determination to apply alternatives methods.

Review of TANC's Available Cash Format

Ms. Nguyen discuss how the Available Cash presentation is currently constructed and presented to the Commission bi-annually. There was a focus on Non-OATT Contingency and it was determined that funds from this line item can be distributed back to members at Committee recommendation and Commission determination. There was discussion on the history and reasons why for separating this line from the regular OATT Contingency, but that ultimately if the Committee so desires the two can be combined in any potential revision of the Available Cash format. The Committee also discussed reasons for keeping Non-OATT and OATT Contingency

separate for reporting purposes. Staff will research any impediments that might be embedded within the Long-Term Layoff Agreements between TANC Members. Ms. Nguyen also discussed how Available Cash is being tracked individually by Member – and how some Members may desire to receive cash back while others do not – which is now an option for individual Commissioner consideration. At present time, it was determined to keep the current version of the Available Cash format. The Committee will continue evaluation of this format at later meetings in 2025.

Implementation of Series Capacitor Project

Mr. Riegle briefly mentioned that WAPA has received all funds for the COTP Series Capacitor Replacement project and that it is anticipated construction bids will arrive in the first quarter of 2025.

Review of COTP and TANC Budget Development Schedules

Mr. Riegle provided documents indicating preliminary budget development schedules for both the COTP and TANC for Fiscal Year 2025-26, including proposed dates for budget workshops.

Other Matters

Mr. Riegle mentioned that other TANC Committees (as well as the TANC Commission and COTP Management Committee) have year-long calendar meeting dates planned for 2025. Historically, the AB Committee has not established meetings dates beyond the very next meeting planned (except for during budget development season). This year, the AB Committee suggested a planned-out schedule of meeting dates. Mr. Riegle stated he would prepare a preliminary schedule for Committee review.

Next Meeting

The next TANC Audit/Budget Committee was scheduled for February 27, 2025 starting at 10:30 a.m.

Documents from this meeting will be distributed upon request.

Respectfully Submitted,

DocuSigned by:

Larry Riegle
Ex Officio Member and Secretary

MINUTES OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
GENERAL MANAGER'S AUDIT/BUDGET COMMITTEE MEETING
February 26, 2025

Ms. DeJong convened the February 26, 2025 meeting of the Transmission Agency of Northern California (TANC or Agency) General Manager's Audit/Budget Committee (Committee) at 2:00 p.m.. Mr. Riegle took roll call and participants in the meeting are included as Attachment 1.

Approval of the February 26, 2025 Audit-Budget Committee Agenda

Ms. DeJong inquired if the Committee had any revisions to the proposed February 26, 2025 General Manager's Audit-Budget Committee agenda. Upon hearing of no suggested revisions, the agenda was accepted.

Approval of the December 5, 2024 Draft Minutes

Minutes from the December 5, 2024 Audit-Budget Committee meeting were reviewed and approved as submitted.

December 18, 2024, January 29, 2025, and February 19, 2025 Commission Meeting Report

Mr. Riegle provided the Committee with updates on pertinent matters related to Commission activity associated with the December 18, 2024, January 29, 2025, and February 19, 2025 meetings.

Review of FY25 Budget Variance Report through December '24

Ms. Kaur presented the FY25 Budget Variance Report through December 2024 for Committee review and discussion.

Available Cash Presentation through December 31, 2024

Ms. Nguyen presented TANC's Available Cash through December 31, 2024. It was briefly mentioned that at the prior Committee meeting on December 5, 2024 there was extensive discussion on the format for Available Cash and how it is presented. In addition to the traditional presentation, Ms. Nguyen discussed how Available Cash is being tracked individually by Member. At the December meeting it was determined to keep the current version of the Available Cash format. Controller staff will present Available Cash through December 31, 2024 at the Commission meeting on March 19, 2025 including individual Member cash.

Series Capacitor Project WAPA Payment

Mr. Riegle briefly mentioned that WAPA is offering to make a large repayment of the "loan" that TANC made to WAPA associated with WAPA's share of the COTP Series Capacitor capital improvement project. This payment is due March 1, 2025 and will be discussed further at the next Committee meeting.

Preliminary FY24 LTLA Annual Report

Ms. Nguyen presented the FY24 Long-Term Layoff Agreement Annual Report for Committee review. The Report outlines the latest updates for both the 2009 and 2014 LTLA's between various Members and ultimate paybacks when the Agreements expire. Committee members are

encouraged to review the Report and provide feedback before presentation to the Commission at their April 23, 2025 meeting.

COTP and TANC Budget Development Schedule

Mr. LaPorte and Mr. Riegler both provided updates to the schedules for both the COTP and TANC for Fiscal Year 2025-26 Budgets.

Other Matters

It was noted that Assistant Controller Kathy Ketchum will be retiring and this is her last meeting with the Committee. Committee members thanked her for the contributions over the years.

Next Meeting

The next TANC Audit/Budget Committee was scheduled for March 27, 2025 starting at 10:30 a.m.

Documents from this meeting will be distributed upon request.

Respectfully Submitted,

DocuSigned by:

Larry Riegler

Larry Riegler

Ex Officio Member and Secretary

Approved February 4, 2025

MINUTES OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
GENERAL MANAGER'S
CONTRACTS COMMITTEE MEETING
December 3, 2024

Chair Wong called the December 3, 2024 Transmission Agency of Northern California (TANC) General Manager's Contracts Committee (Committee) to order at 10:00 a.m. Mr. Riegle performed a roll call and a list of attendees to the meeting is provided as Attachment 1.

Review and Accept the December 3, 2024 Contracts Committee Agenda

Chair Wong inquired if there were any revisions to the agenda. Upon hearing of no suggested edits, the December 3, 2024 General Manager's Contracts Committee agenda was accepted.

Review and Approval of Minutes from the October 1, 2024 Contracts Committee Meeting

Minutes from the October 1, 2024 General Manager's Contracts Committee meeting were reviewed and accepted by Chair Wong.

FY25 Budget Versus Expenditure Report through October 2024

Mr. Riegle reviewed the FY25 Budget Versus Actual Report with the Committee through October 2024.

Transmission Access Charge Forecast

Ms. Choi provided the Committee with an update of the California Independent System Operator (CAISO) Transmission Access Charge (TAC) Forecast. This Forecast incorporates the most recent CAISO TAC rate posted as of October 8, 2024; updated capital expenditures from CAISO's 2023-24 Transmission Plan and Updated 20-Year Transmission Outlook; updated estimates by TANC staff of capital expenditures not approved by the CAISO that end up in the TAC rate; and updated the Stet-wide Energy Demand Baseline Forecast. All information is from public resources. Ms. Blevins noted how the pending implementation of the Extended Day-Ahead Market may have on market pricing and TAC rates and potential future use of the COTP.

Transmission Activities Report

Mr. Persson provided the Committee with an update on transmission activities including a report on the CAISO Grid Management Charge, Greenhouse Gas Coordination, Track 3 Interconnection Process Enhancements, and Resource Adequacy Modelling. It was noted that Path 15 congestion is expected to increase since last year's TPP and the value of TANC's South of Tesla resource may be something Members want to explore further. The transmission staff planning report continues to center on interconnection projects currently engaged by staff on the COTP, and affected system study work.

Existing and Anticipated Litigation

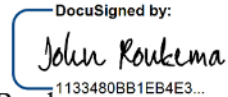
Ms. Mody discussed updates to WestConnect and FERC Order 1920-A.

Next Meeting

The next Contracts Committee meeting was scheduled for February 4, 2025 at **11:00 am** which is a new start time for the Committee.

Handouts and material from this meeting will be distributed upon request subject to applicable privileges.

Respectfully Submitted,

DocuSigned by:

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John Roukema

TANC Interim General Manager

Approved February 4, 2025

MINUTES OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
GENERAL MANAGER'S
OATT COMMITTEE MEETING
December 3, 2024

Chair Olivares called the December 3, 2024 Transmission Agency of Northern California (TANC or Agency) General Manager's Open Access Transmission Tariff (OATT) Committee meeting to order at 12:00 p.m. Mr. Riegle took roll call and participants in the meeting are included as Attachment 1.

Approval of the December 3, 2024 Agenda

Chair Olivares inquired if there were any suggested changes to the draft agenda. Upon hearing of no suggested revisions, the December 3, 2024 General Manager's OATT Committee Agenda was accepted.

Approval of the Draft Minutes from the October 1, 2024 OATT Committee Meeting

Minutes from the October 1, 2024 OATT Committee meeting were reviewed by the Committee. With no suggested edits to these minutes Chair Olivares accepted the minutes.

Monthly OASIS Activity Report for October '24

Mr. Persson presented to the Committee the October '24 Monthly OASIS Activity Report. Mr. Riegle inquired if any Member had knowledge or information to share associated with The Exchange Agreement between WAPA and PG&E on PACI-W line, and there was no additional input from Committee Members on the matter.

Monthly CRR Program Update

Mr. Persson updated the Committee on the latest Congestion Revenue Rights program costs and revenue received through October '24. Mr. Riegle mentioned that there remains some concern regarding derates between the COI and NWACI where a disconnect in methodology often creates a Total Transfer Capability value disconnect between the two tie points. This issue will continue to be a focus of staff in future CAISO Operating Studies Subcommittee meetings. Following up from the prior Committee meeting on a request by SMUD to share additional information on CRR activity, it was determined by legal counsel and Members that staff can share certain revenue gains related to the program in a limited manner.

FERC Order 2023 and 2023-A Progress Report

Mr. Persson updated the Committee as to progress on revisions in the TANC OATT to accommodate FERC Orders 2023 and 2023A. It is anticipated that the new OATT may be considered by the Commission sometime in the second quarter of 2025.

Transmission Service Pricing and Products

Mr. Riegle noted that staff continues to reach out to OATI for guidance as to feasibility of implementing discontinuous products that are not currently found in pro-forma FERC OATT applications. The Committee directed staff to continue with its outreach for now and report back

at our next meeting. Mr. Persson mentioned that at the next Committee meeting two reports will be provided associated with Sales by Customer and the Year-End Utilization Report. Finally, Mr. Riegle presented a PowerPoint prepared by WAPA on their proposed methodology for new PACI rates including those for their portion of the COTP.

Meeting Calendar for 2025

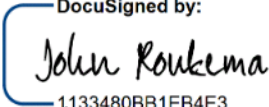
Mr. Riegle mentioned that with the Contracts Committee scaling back its scheduled number of meetings to every other month if the same should pertain to the OATT Committee. After discussion the Committee concluded that, yes, the OATT Committee should mirror Contracts Committee scheduled meeting dates, but that if something of importance arises, we can schedule a meeting at the Committee Chair and General Manager's discretion. Further, that regularly scheduled meetings held via teleconference should start at 9:00 am and that two dates a year should be in-person. When an in-person meeting is scheduled, it will begin at 1:00 pm.

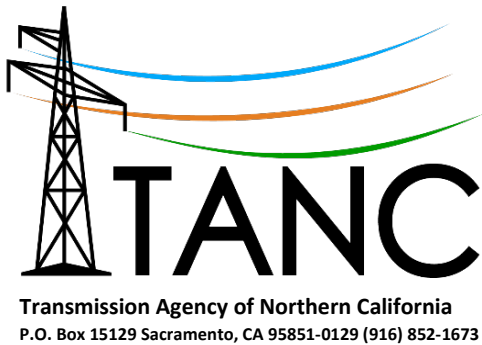
Next Meeting

The next General Manager's OATT Committee meeting was scheduled for February 4, 2025 at 9:00 a.m.

Documents from this meeting will be distributed upon request.

Respectfully Submitted,

DocuSigned by:

John Roukema
1133480BB1EB4E3...
TANC Interim General Manager



MEMORANDUM

DATE: April 16, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON WESTCONNECT ACTIVITIES

This memo provides a summary of recent WestConnect activities. The Transmission Agency of Northern California (TANC) continues to participate in activities conducted by WestConnect, which is tasked with coordination of regional and interregional transmission planning. The most recent Planning Subcommittee (PS) meeting was held on March 18, 2025. The most recent Planning Management Committee (PMC) meeting was held on March 19, 2025. The next PS and PMC meetings are scheduled for April 15 and 16, 2025.

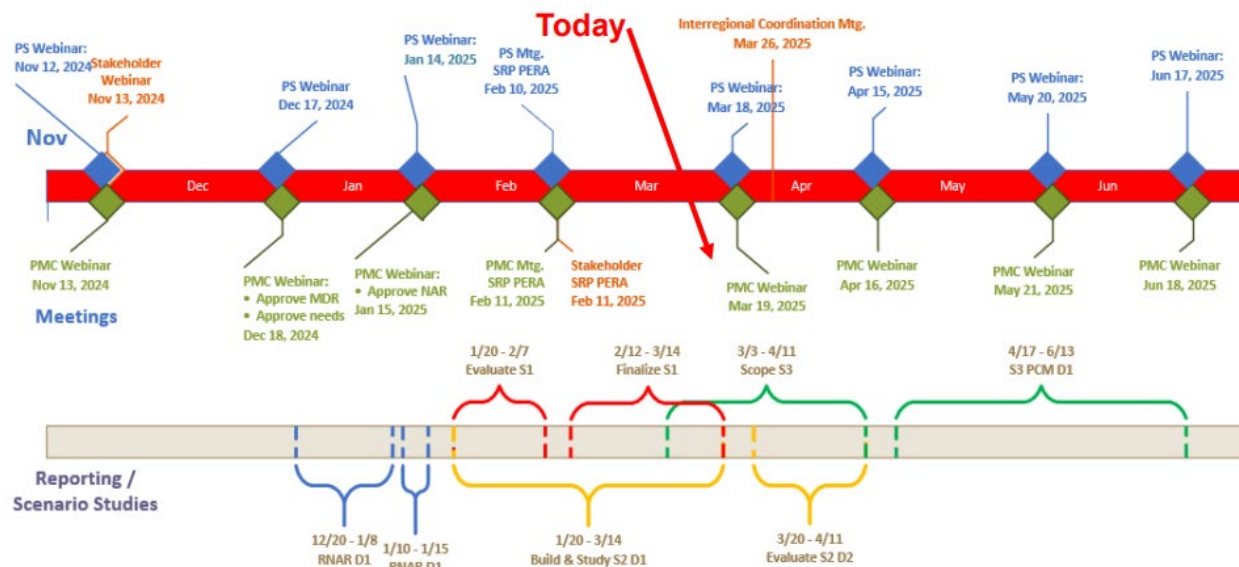
Planning Subcommittee

At their meeting on March 18, 2025 the PS discussed the model development schedule for the first and second quarters of 2025. In terms of scenario planning, the PS discussed the three approved scenarios: a Decreased Facility Rating Scenario, an Extreme Cold Weather Scenario, and a 20-Year Increased Renewable Scenario. The purpose of the Decreased Facility Rating Scenario is to determine how a reduction in facility ratings would change the results of the 10-year heavy summer reliability assessment. Initial results were made available in mid-February 2025 and some comments have been received from PS members. The PS also approved an action item to start drafting narratives around the Decreased Facility Rating Scenario to include in the 2024-2025 Regional Plan. The PS then had additional technical discussion of the Extreme Cold Weather Scenario and the 20-Year Increased Renewable Scenario (including review of study methodology) and associated observations.

Planning Management Committee

At their meeting on March 19, 2025, the PMC discussed and approved an additional member. Interwest Energy Alliance has executed the WestConnect Planning Participation Agreement and submitted its Member Sector Notification, electing to join the PMC under the Key Interest Group member sector. Energy Strategies also led a detailed production cost modeling discussion and reminded the PMC and stakeholders of WestConnect's current approach to identifying regional economic transmission needs, and to respond to stakeholder feedback to enhance methods for economic evaluations. The current schedule is shown below:

Q1-Q2 2025 Schedule



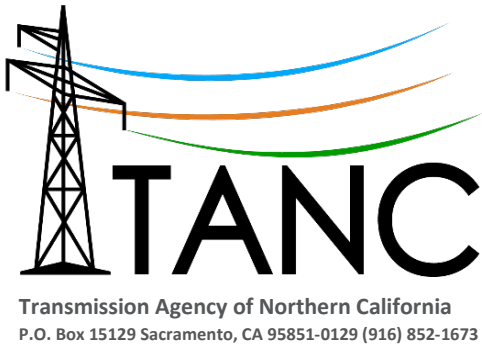
Interregional Coordination Meeting

The Annual Interregional Coordination Meeting was held on March 24, 2025 at the California Independent System Operator (CAISO) offices in Folsom, California. Members and coordinators of WestConnect, NorthernGrid, and the CAISO were in attendance. The meeting had a significant focus on various compliance plans for Federal Energy Regulatory Commission (FERC) Order 1920/1920-A. There was consensus amongst stakeholders at the meeting to schedule the 20-year transmission studies every four years, coinciding with every other 10-year study. Additionally at the meeting, the Western Electricity Coordinating Council detailed progress and activities to date on the development of long-term datasets to be used for 20-year transmission planning, as well as a brief review of their Anchor Data Set status. There was also discussion on potentially changing seasonal sensitivity cases based on recent datasets and member feedback.

WestConnect presented the results of their 2024-2025 Regional Needs Assessment studies, with only one potential regional reliability need and four potential regional economic needs. However, WestConnect believes none of the potential needs to convert into projects, as they likely will not qualify as regional in nature. WestConnect also communicated that they identified no regional or interregional transmission needs from CAISO's list of potential Interregional Transmission Projects for the 2024-2025 Planning Cycle.

Update on Federal Energy Regulatory Commission Order 1920

At their March 26, 2025 "Order No. 1920 Stakeholder Outreach in WestConnect Planning Region" stakeholder meeting, a review of all Transmission Owners enrolled in the WestConnect planning region and subject to binding cost allocation was performed. An overview of the Order 1920 and Order 1920-A requirements was also provided as was an overview of the Stakeholder Engagement Process. A high-level review of key aspects of the Westconnect Order 1920 proposal was also provided. This was followed by questions and comments from Stakeholders to Relevant State Entities.



MEMORANDUM

DATE: April 16, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON COTP MATTERS

Recent California-Oregon Transmission Project (COTP) environmental and land matters and permit and land transmission line activities pertaining to the Transmission Agency of Northern California (TANC) have included:

Palm Tract

2024 Statements of Diversion and Use

TANC submitted the 2024 Statements of Diversion and Use for the seven siphons that are used to surface irrigate the crops and waterfowl ponds and wetland habitat on Palm Tract prior to the April 1, 2025 due date. The statements were prepared and submitted in compliance with the Delta Alternative Compliance Plan (DACP). TANC is a participant in the DACP because of its status as a diverter, and as a member of the San Joaquin County and Delta Water Quality Coalition (Coalition).

The DACP was developed collaboratively between the Office of the Delta Watermaster (ODWM) and participating surface water diverters because of several challenges in complying with Senate Bill 88 (California Water Code § 1840), which required direct metered measurements of water diversions. None of the tested direct measurement equipment and methods could consistently meet the specified accuracy in Delta conditions under a variety of diversion designs/operating conditions.

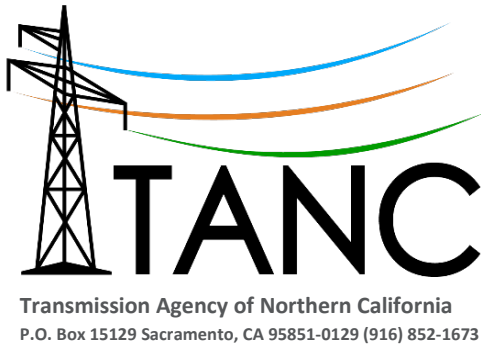
The DACP is a streamlined method of compliance that overcomes those measurement issues by relying on modeled consumptive use estimates agreed upon between the ODWM and the South and Central Delta Water Agencies (SDWA and CDWA, respectively), who represent participating surface water diverters in the Coalition. Under the DACP, in lieu of reporting how much water

is moved through each point of diversion, the DACP instead reports the overall consumptive use of water within the place of use served by the points of diversion¹.

Because the CDWA and SDWA have shouldered the costs to create the new software and website for the DACP, and because they will continue to incur costs to implement the DACP and keep it operational, there is an annual Participation Fee for diverters with Places of Use located outside the CDWA and SDWA. The Participation Fee will be a charge per acre based on the acreage of the Place of Use of the Statement Number(s) enrolled in the DACP.

The annual Participation Fee for Water Year 2024 is \$0.17 per acre. CDWA and SDWA have yet to send out invoices for those participation fees, TANC expects the participation fee bills sometime in 2025.

¹ The consumptive use information under the DACP will be derived from satellite information collected by "OpenET" (<https://openetdata.org/>).



MEMORANDUM

DATE: April 16, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON TECHNICAL MATTERS

Recent transmission planning and technical matters pertaining to the Transmission Agency of Northern California (TANC) and its transmission asset-the California-Oregon Transmission Project have included:

California-Oregon Intertie Rerate

On April 1, 2025, the California Independent System Operator (CAISO) implemented the increased rating for the Summer 2025 operating season for the California-Oregon Intertie (COI) with the distribution of the *COI Master Operating Procedure*. The new COI rating of 5,100 megawatts (MW) applies to COI south of Malin and Captain Jack and does not guarantee the Northwest Alternating Current Intertie will operate for the Summer 2025 at the 5,100 MW rating.

Westen Electricity Coordination Council-1 Remedial Action Scheme Testing

From April 4-6, 2025, the Westen Electricity Coordination Council (WECC)-1 Remedial Action Scheme (RAS) was taken out of service for annual testing. Prior to the removal of the RAS from service, a meeting was held to discuss the Operating Plan prepared to support the outage. The Operating Plan was distributed to all relevant parties. While the WECC-1 RAS was out of service, the COI scheduling limits were decreased to 925 MWs in the North-to- South direction and 1,000 MW in the South-to-North direction. The RAS Testing concluded in the evening of April 6, 2025 and the COI scheduling limits were released back pre-outage levels.

Westen Electricity Coordination Council Project Review Group Activities

Collinsville and Manning 500 Kilovolt Substations - CAISO Sponsored Projects

In its 2021-2022 Transmission Planning Process (TPP), the CAISO identified a policy driven need for Collinsville and Manning 500 kilovolt (kV) substations. The 2021-2022 TPP was approved by the

A Public Entity whose Members include:

Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

CAISO Board of Governors board in March 2022. In 2023, LS Power Grid California, LLC was selected by CAISO to finance, construct, own and operate the Collinsville and Manning stations, which were proposed to be in service by June 2028. The Collinsville 500 kV substation is intended to tie into the Pacific Gas and Electric Company (PG&E) Vaca-Dixon-Tesla line with a closed loop connecting to the Pittsburg Substation. The Manning Substation is intended to loop into the existing Los Banos-Midway #2 500 kV and Los Banos-Gates 500 kV lines and connect to the existing PG&E Tranquility Substation.

In early December 2024, LS Power Grid California, LLC kicked off the WECC Project Review Group (PRG) study with review of Study Plan. This was followed with a review of the Benchmark Powerflow model in February and March 2025. PRG meetings in January and March concluded with approval of the Study Plan and the Benchmark Powerflow cases respectively. Currently the study work is underway, and results should be presented to the PRG group within the next couple of months. TANC is a member of the PRG and will continue to follow, review and provide feedback.

Boardman-Hemingway 500 Kilovolt Line - Idaho Power Sponsored Project

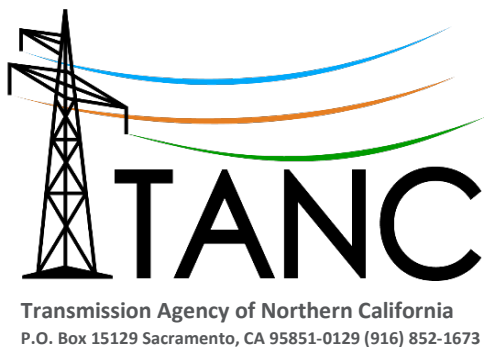
The Boardman-Hemingway 500 kV line would connect Northeastern Oregon and Southwestern Idaho via existing right of ways and is scheduled for completion in late 2027. This project was granted Phase Three status for the WECC Rating Process back in 2012. Once the Boardman-Hemingway 500 kV line is in service, the approved rerate for WECC Path 14 will be implemented. With the changes that have occurred on the transmission system and to the location of series compensation, Idaho Power is performing an additional study to determine if the rerate is still compatible with system and local changes that have occurred since 2012. The PRG met on February 21, 2025 and discussed the purpose of the new study and provided preliminary results. A discussion of the next steps followed which included discussion around the development of a study plan and Power Flow models. Subsequent meetings held on March 14 and April 4, 2025, which mostly centered around the scenario the PRG would like to review and the status of base case development for those scenarios. TANC is a member of the PRG and will continue to follow, review and provide feedback.

TANC Active Interconnection Requests

The TANC interconnection queue currently has one active project and one inactive project which may soon be removed from the TANC queue. There were no substantial updates on the TANC interconnection queue projects since the last TANC Commission meeting.

TANC Active Affected System Studies

TANC routinely monitors proposed projects to identify those where the COTP may be impacted by a proposed interconnection or addition of facilities or upgrades to another transmission system. There were no substantial updates on the TANC affected system projects since the last TANC Commission meeting.



MEMORANDUM

DATE: April 16, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON FERC AND OTHER REGULATORY MATTERS

This memorandum provides an update on regulatory issues either at the Federal Energy Regulatory Commission (FERC) or other regulatory matters occurring at the federal or state level that are relevant to the Transmission Agency of Northern California (TANC) and its Members.

West-Wide Governance Pathway Initiative

The West-Wide Governance Pathway Initiative (Initiative) would create a new independent governance, non-profit Regional Organization (RO) providing independent oversight of West-wide wholesale electricity markets. The Initiative has entered Phase Two of the process. The California Legislature introduced Senate Bill (SB) 540 on February 20, 2025. If passed by California Legislature, SB540 would allow CAISO to create an independent governing body to manage and administer their energy markets including the Western Energy Imbalance Market (WEIM) and the Extended Day-Ahead Market (EDAM), as well as all CAISO to participate in those markets under that governing body. Although the bill would largely satisfy the Phase Two Proposal that calls for an independent Regional Organization (RO), SB540 would not change that the WEIM and EDAM tariffs remain embedded within the CAISO tariff.

Lawmakers have raised concerns about the bill, questioning whether the safeguards implemented for a day-ahead market will be effective and how this initiative will affect California's independence in managing its energy policies. There are also concerns about the implications of participation from additional entities, particularly since many have committed to joining the Southwest Power Pool's Market (SPP)+ (Day-Ahead Market). Last year, the Initiative received \$1 million from the Department of Energy to establish a RO overseeing CAISO's WEIM

A Public Entity whose Members include:

Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

and EDAM. However, the current administration has put the funding on hold. Additional steps in Phase Two include the Launch Committee finalizing corporate documents and registering the RO as a non-profit entity and refining the process for the nominating committee that will select RO board members.

Infrastructure Permitting

The Western Governors Association (WGA) sent Congress a letter in February 2025 to urge them to consider improving and streamlining the infrastructure permitting process, including land management activities. WGA believes Congress should take steps to address and mitigate project delays associated with legal challenges, as they can cause significant delays and increase project costs. Another concern by WGA is that the typical long timeline of the federal permitting process can impact a state's ability to invest in federal funding that would provide environmental or conservation benefits (e.g., constructions of wildlife crossings on highways or fiber for wildfire monitoring cameras).

Southwest Power Pool Regional Transmission Organization

On March 20, 2025, FERC approved Southwest Power Pool's (SPP) plans to expand its regional transmission organization operations into the Western Interconnection. The expansion launches on April 1, 2026. SPP will be the country's first regional transmission organization (RTO) to provide complete services in the Eastern and Western Interconnections of power grids. All seven current entities participating in SPP's Western Energy Imbalances Service (WEIS) will be able to participate in SPP's integrated marketplace on the launch date.

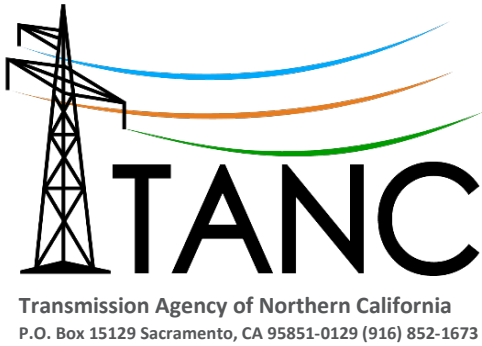
Entities are Announcing their Plans to Join Southwest Power Pool's Market+

Earlier this year, FERC approved SPP+ Real-Time and Day-Ahead markets, which will be operating in 2027. Entities that have announced their plan to join SPP+ include Arizona Public Service, Salt River Project, Tucson Electric Power, and UniSource Energy Services. The Bonneville Power Administration expects to make a final decision on joining SPP+ in May. Xcel Energy is also in the process of seeking approval to join. Xcel Energy's parent company, Public Service Company of Colorado, favors SPP+ due to its governance structures, its greenhouse gas emissions tracking and accounting system, and that it is the only organized day-ahead market proposal for the West that will have an entirely impartial and independent market operator.

Additionally, on March 20, 2025, FERC issued an order accepting SPP's tariff revisions that establish RTO West, inclusive of the following prospective participants: Basin Electric, Colorado Springs Utilities, Municipal Energy of Nebraska, Platte River Power Authority, Tri-State Generation and Transmission, Western Area Power Administration (WAPA) Colorado River Region, WAPA-Rocky Mountain Region and the WAPA-Upper Great Plains Region.

Consumer Group Complain Against Public Utility Transmission Providers

On March 20, 2025, various transmission providers and related groups filed comments on the Consumer Group Complaint against all public utility Transmission Providers. The Consumer Group Complaint is urging FERC to 1. Require a regional planning process to review all projects at or over 100 kilovolts; and 2. Establish an Independent Transmission Planner to oversee regional planning process and costs. Comments filed in opposition include those of the Edison Electric Institute (EEI) which stated, "...transmission is needed to serve growing load, support generation expansion, and maintain reliability..." and going through the changes in the complaint would impact transmission planning. EEI also shared that the complaint aligns with what FERC did not include in the final ruling of Order 1920, which would require more oversight of local transmission and independent transmission monitors in the rulemaking process. One entity that supports the complaint is the California Public Utilities Commission because they believe self-approved transmission projects should be more transparent, especially as project costs increase.



MEMORANDUM

DATE: April 16, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: WESTERN ELECTRICITY COORDINATING COUNCIL MATTERS

This memorandum provides an update on the relevant matters pertinent to the Western Electricity Coordinating Council (WECC) including its various committees and subcommittees.

Reliability Risk Committee Steering Committee

At their March 10, 2025 monthly meeting, the Reliability Risk Committee Steering Committee (RRCSC) discussed member engagement at the previous Reliability Risk Committee (RRC) meeting and methods to increase the engagement. The RRCSC then discussed the topics for the next RRC meeting in June. The key point of discussion will be assessing solutions to the six new risks which have been added to the risk register. These risks are extreme winds, frequency deviations, forces oscillations from battery storage, ambient temperature impacts on facility ratings, planning case accuracy, and electrification. After this, the RRCSC discussed changing the cadence of meetings to quarterly.

Member Advisory Committee

At their March 11, 2025 meeting, the Member Advisory Committee (MAC) leadership made remarks regarding changes and uncertainty in the industry. Next, the MAC had a technical session discussion on the 2024 Western Assessment of Resource Adequacy. This highlighted reliability risks, load growth, resource additions and retirements. The presentation also shared concerns over load growth related to data centers and Artificial Intelligence technology. Following this discussion, the Section 4.9 Review group shared their report. This group reviews

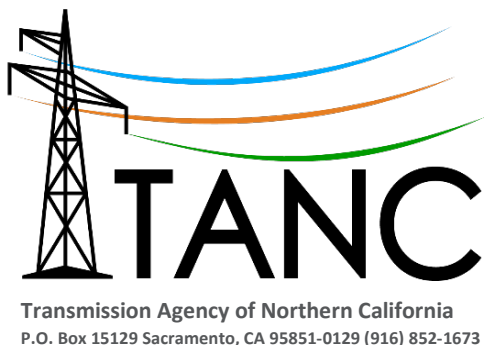
A Public Entity whose Members include:
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

TANC Commission

April 16, 2025

Page Two

the WECC bylaws. Then Vice President, Jeff Droubay, responded to questions regarding the bylaws and discussed possible bylaw changes in the future. Finally, the Nominating Committee, Reliability Assessment Committee, RRC and Resource Advisory Group shared updates with the MAC.



MEMORANDUM

DATE: April 16, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON TANC OASIS MATTERS

The Transmission Agency of Northern California (TANC) allows third party transmission sales on its portion of the California-Oregon Transmission Project via TANC's Open Access Same-Time Information System (OASIS) wesTTrans web portal. These sales pertain strictly to Project Agreement No. 5 (PA-5) Member participation.

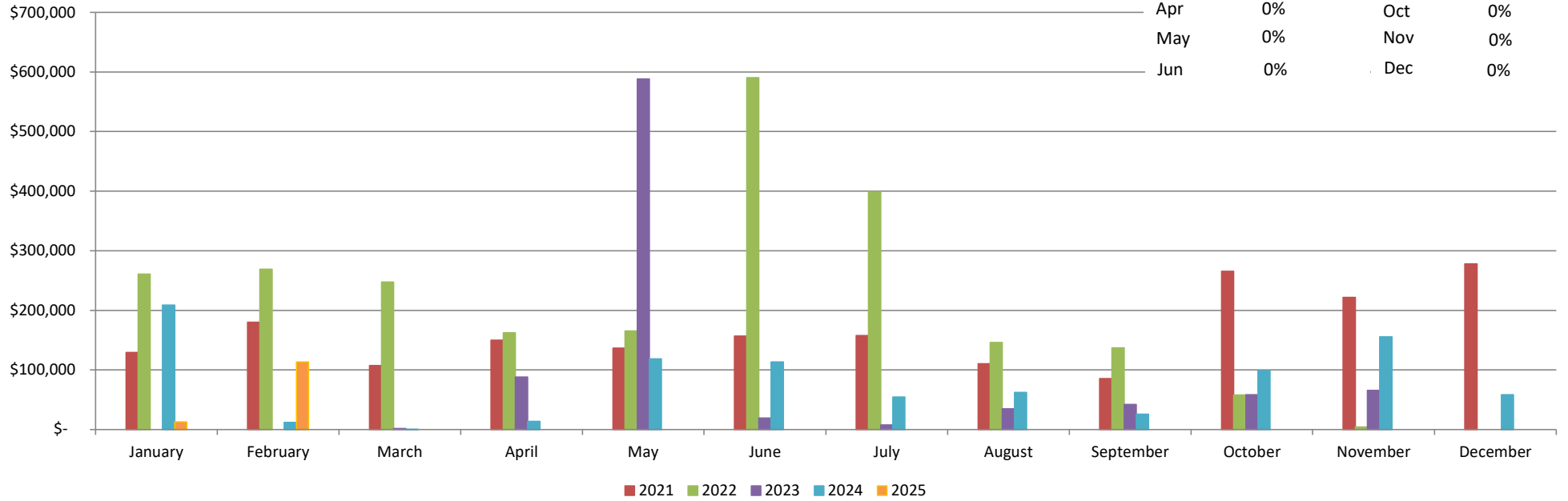
Enclosed is a bar graph indicating PA-5 Member third party OASIS sales on a monthly basis since 2021, in addition there are pie charts indicating monthly sales through February 2025 as well as year-to-date 2025 sales. A second bar graph includes calendar year sales from 2021 through February 2025. Additionally, another report is provided, indicating megawatt-hour sales in a format similar to revenue sales. Buy-backs and excess capacity purchases by TANC PA-5 Members are not included.

TANC's third party transmission sales in February totaled \$113,690. The 2025 Year-to-Date sales through February were \$126,490.

Enclosures

2025 TANC OASIS (PA-5) Annual Revenue Third Party Sales*

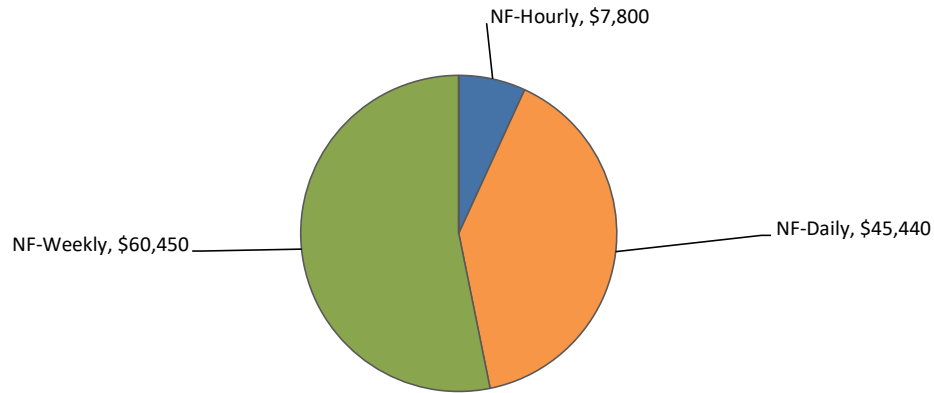
Historical OASIS Sales & Percentages for February 2025 2021-2025



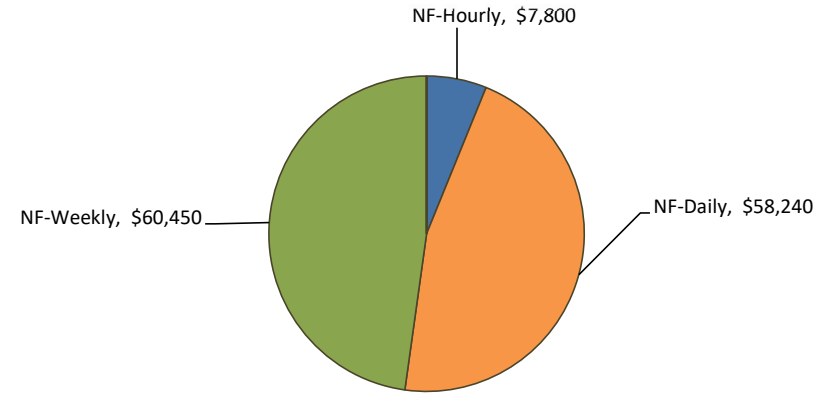
Monthly percentage of the YTD Total Revenue

Jan	10%	Jul	0%
Feb	90%	Aug	0%
Mar	0%	Sep	0%
Apr	0%	Oct	0%
May	0%	Nov	0%
Jun	0%	Dec	0%

2025 Product Sales Total February Sales \$113,690



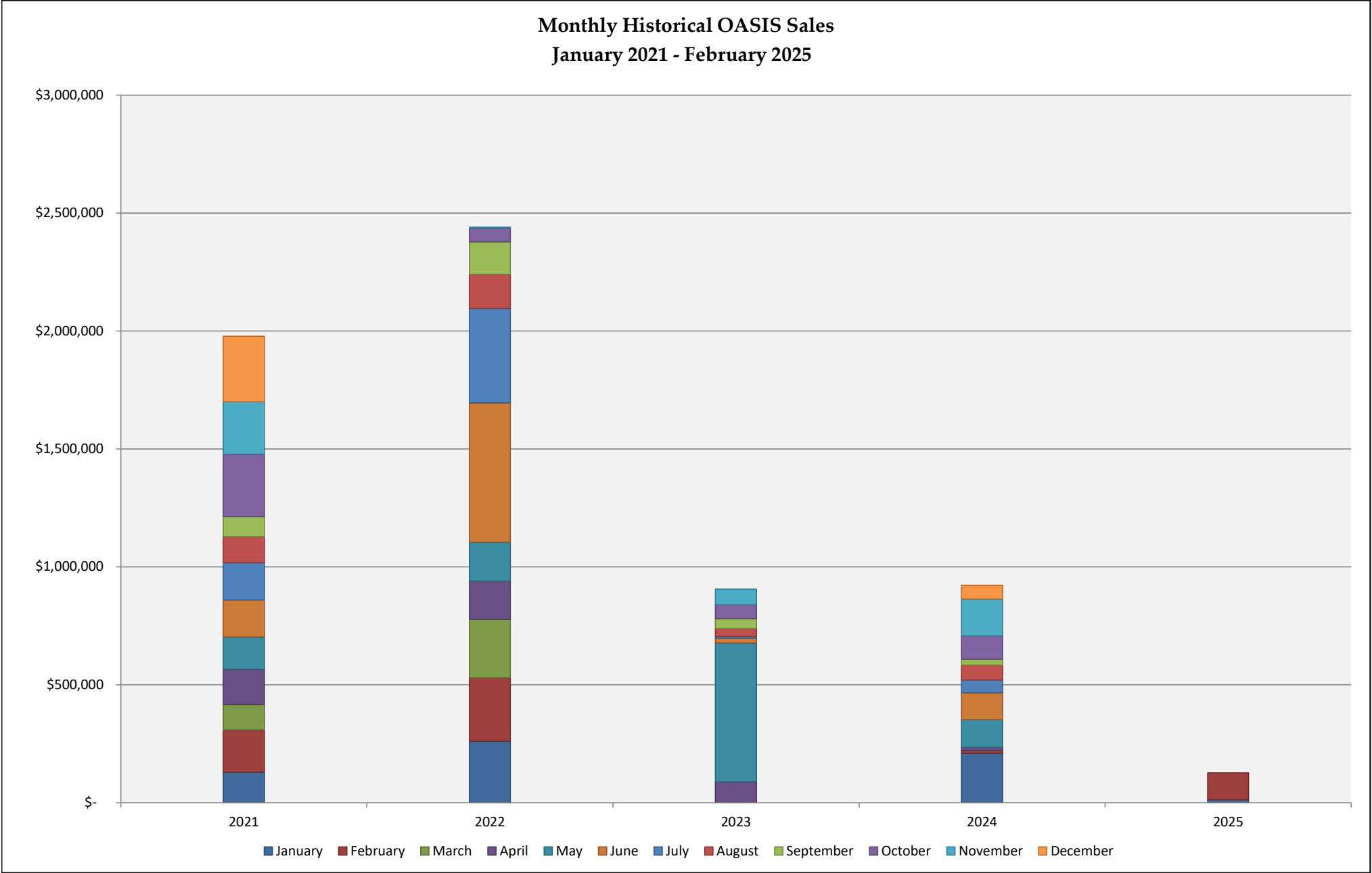
2025 YTD Product Sales Total 2025 Sales \$0.13M



* Includes OASIS sales data through February 2025. Does not include buy-backs or excess capacity purchases by TANC OASIS participants

2025 TANC OASIS (PA-5) Annual Revenue from Third Party Sales*

Monthly Historical OASIS Sales
January 2021 - February 2025



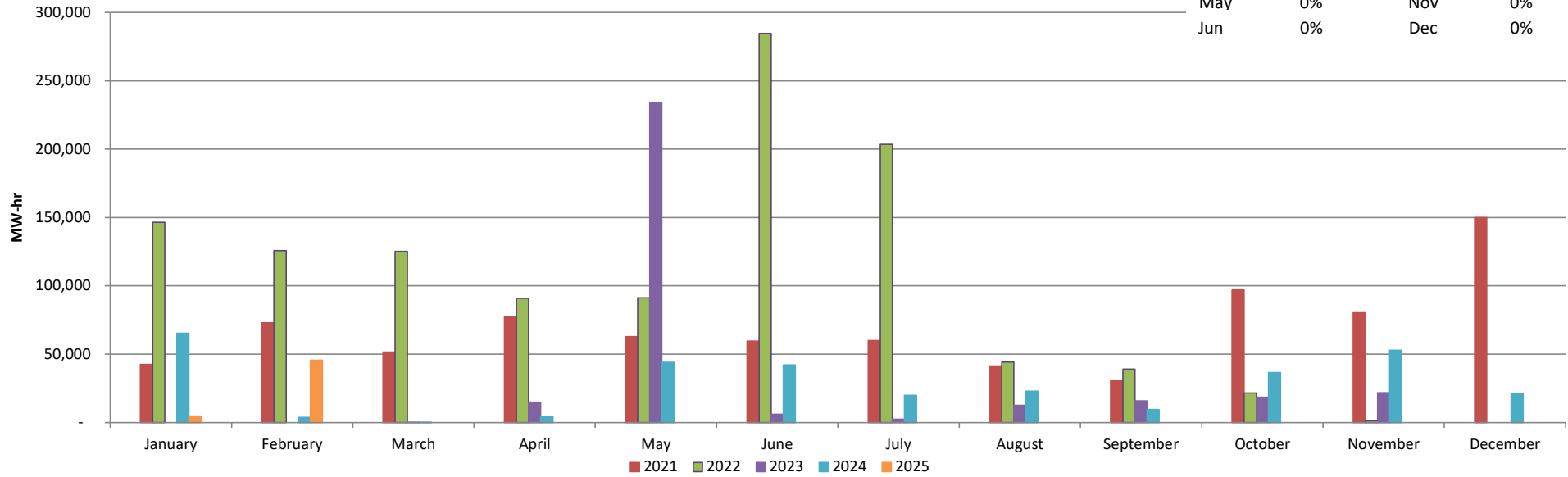
* Includes OASIS sales data through February 2025. Does not include buy-backs or excess capacity purchases by TANC OASIS participants

2025 TANC OASIS (PA-5) Annual MWh Third Party Sales*

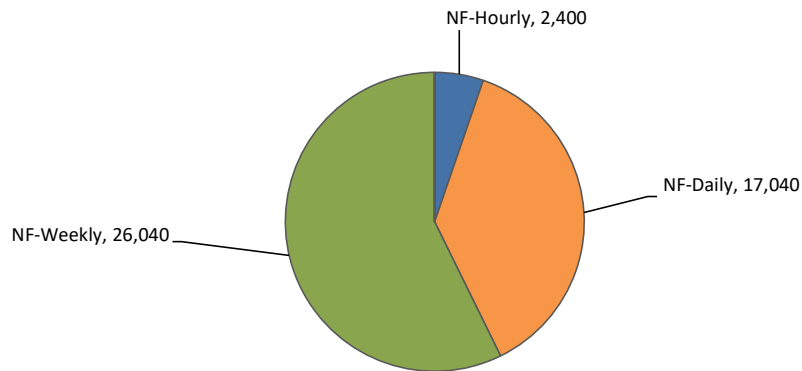
Historical OASIS Sales & Percentages for February 2025 2021-2025

Monthly percentage of the YTD Total MWhr

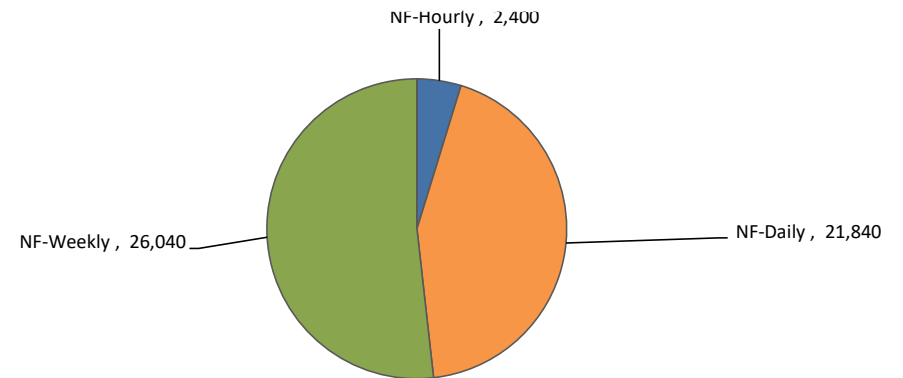
Jan	10%	Jul	0%
Feb	90%	Aug	0%
Mar	0%	Sep	0%
Apr	0%	Oct	0%
May	0%	Nov	0%
Jun	0%	Dec	0%



2025 MWh Sales Total February Sales 45,480 MWh



2025 YTD MWh Product Sales Total 2025 Sales 50.28 GWh

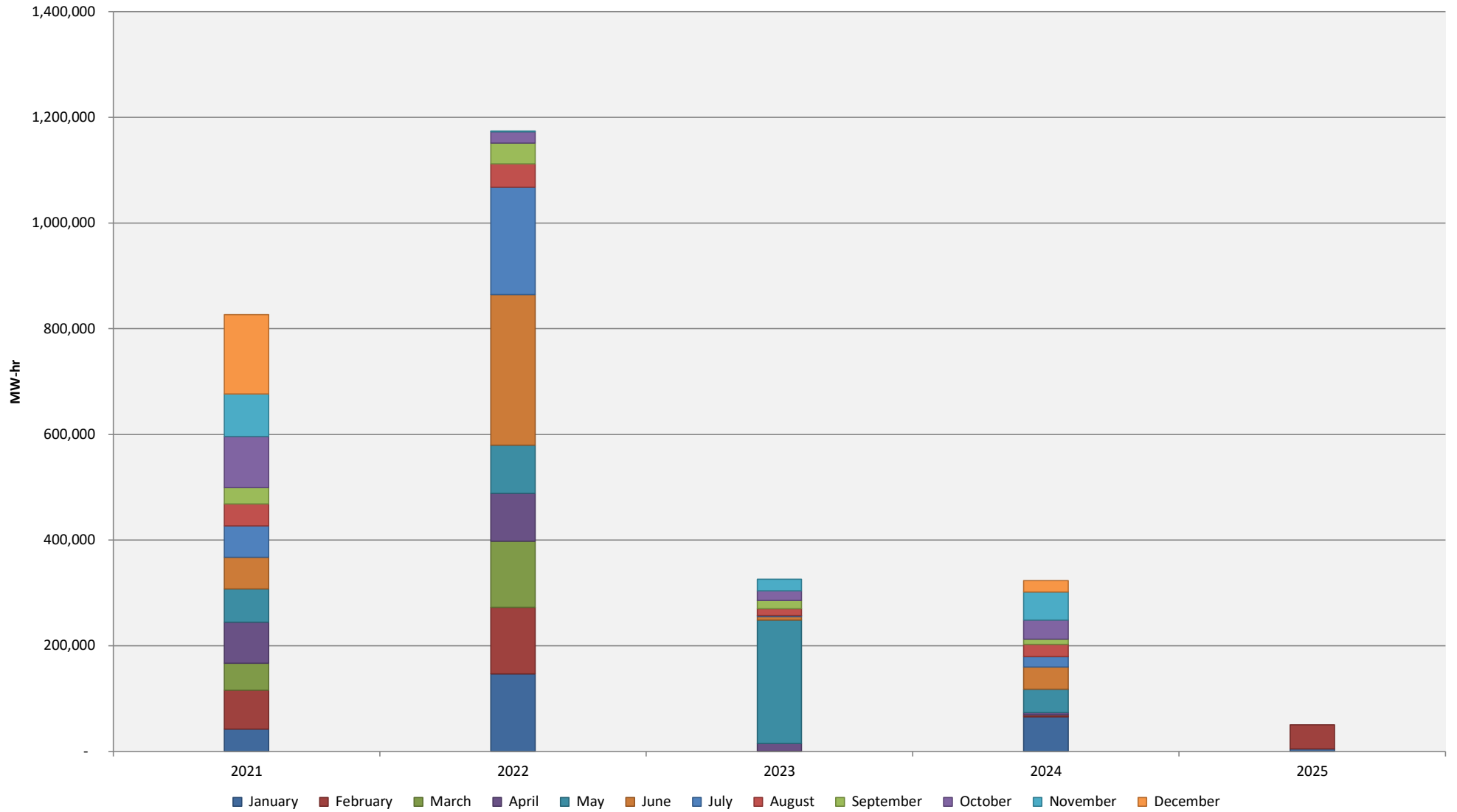


* Includes OASIS sales data through February 2025. Does not include buy-backs or excess capacity purchases by TANC OASIS participants
Includes sales only, does not include actual scheduled energy.

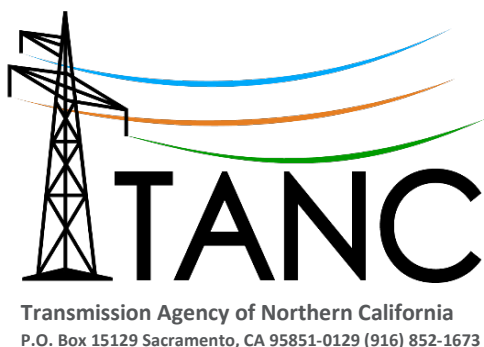
2025 TANC OASIS (PA-5) Annual MWh Third Party Sales*

Monthly Historical OASIS Sales

January 2021 - February 2025



* Includes OASIS sales data through February 2025. Does not include buy-backs or excess capacity purchases by TANC OASIS participants
Includes sales only, does not include actual scheduled energy.



MEMORANDUM

DATE: April 16, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON WILDFIRE ACTIVITIES

The following provides an update on recent activities of the California Wildfire Safety Advisory Board (WSAB) and related wildfire mitigation activities for the California-Oregon Transmission Project (COTP).

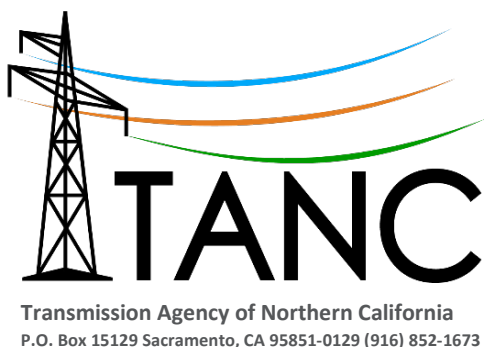
Wildfire Mitigation Plan

Both Transmission Agency of Northern California and Western Area Power Administration (WAPA) staff continue to make significant progress on updating the 2024 TANC Wildfire Mitigation Plan for the COTP (WMP) for 2025. Three major efforts are underway simultaneously, including:

- Consistent with TANC Commission direction, WAPA is updating the WMP section titled 'Wildfire-Related Communications Protocols Regarding COTP Deenergization, Recloser Disabling and Service Restoration' to add one additional criterion that WAPA will consider when it is deciding whether to preemptively deenergize the COTP;
- Updating 2024 progress and developing 2025 approaches for the six Wildfire Prevention, Mitigation, and Response Strategies currently being evaluated for their long-term effectiveness in reducing COTP wildfire risks; and
- Responding to the eleven recommendations developed collaboratively through a working group effort led in part by the WSAB and the California Municipal Utilities Association.

These are the most substantive updates for the 2025 version of the WMP. More extensive updates requested by the WSAB will be considered in the comprehensive revision of the WMP in 2026.

A Public Entity whose Members include:
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah



MEMORANDUM

DATE: April 16, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON TANC'S RELIABILITY STANDARDS COMPLIANCE PROGRAM

This memorandum provides the Transmission Agency of Northern California (TANC) Commission with an overview of recent key activities that are related to TANC's compliance with applicable reliability standards.

Technical Workshop on Supply Chain Risk Management

On March 20, 2025, the Federal Energy Regulatory Commission (FERC) and North American Reliability Corporation (NERC) held a joint workshop focusing on the "assessment" aspect of supply chain risk management (SCRM). The joint workshop was held in response to a proposed directive to require that entities establish steps in SCRM plans to validate the completeness and accuracy of information received from vendors during the procurement process and to better inform the identification and assessment of supply chain risks associated with vendors' software, hardware, or services. The joint workshop centered around reliability standard – CIP-013-1: Cyber Security - Supply Chain Risk Management.

The format of the workshop included two panel discussions with most panel participants utility representatives. The first panel "Validation of Vendor Information" included a roundtable to discuss different approaches to vendor validation. The second panel "Implementation of SCRM" included a roundtable discussion of the pros and cons and compliance concerns associated with implementing a SCRM.

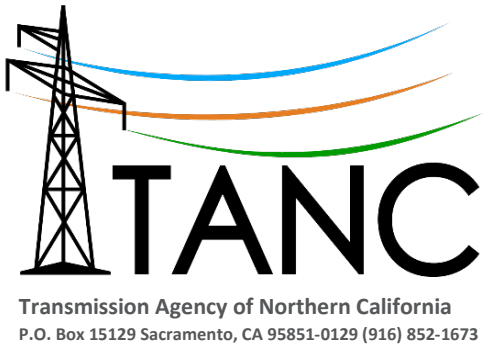
There were no policy decisions made or substantive discussions from FERC or NERC on any proposed changes to CIP-013-1. Instead, the panel discussions allowed FERC and NERC to hear from industry representatives on their thoughts on the proposed changes with a primary focus on the proposed inclusion of language requiring utilities to take on more of an active role in validating vendor and supplier's CIP-013 questionnaire responses and validation of vendor/supplier cybersecurity practices.

Revisions to Regional Delegation Agreements

The currently effective Regional Delegation Agreements (RDAs) between NERC and the Regional Entities expire on December 31, 2025. In April, NERC and the Regional Entities posted for public comment proposed revisions to the *pro forma* RDA. The proposed revisions are designed to improve the efficiency of the Electric Reliability Organization (ERO) Enterprise and enhance collaboration and coordination across ERO Enterprise activities. Highlights of the proposed changes include:

- Requiring increased collaboration, coordination, and consistency in the Reliability Assessments, Performance Analysis, and Event Analysis program areas.
- Requiring greater coordination and engagement with U.S. federal and state governments.
- Ensuring that NERC and the Regional Entities abide by certain security principles, policies, and procedures and, to the extent appropriate, use common information technology and security tools across the ERO Enterprise.
- Clarifying that Regional Entity personnel must comply with the Electricity Information Sharing and Analysis Center (E-ISAC) Code of Conduct in its engagements with the E-ISAC.
- Clarifying NERC's review and audit authority under the RDAs (as distinguished from its NERC Compliance Monitoring and Enforcement Program oversight responsibilities under the NERC Rules of Procedure).

After approval by the NERC Board of Trustees and the governing bodies of the Regional Entities, the revised *pro forma* RDA, along with individual RDAs with the six Regional Entities, will be filed for approval with FERC. NERC and the Regional Entities anticipate making this filing no later than July 2025.



MEMORANDUM

DATE: April 16, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON CAISO MATTERS

This memorandum provides an update on issues at the California Independent System Operator (CAISO) that are relevant to the Transmission Agency of Northern California (TANC).

2025-2026 Transmission Planning Process

On February 26, 2025, the CAISO held a stakeholder meeting to review the Draft Study Plan for the 2025-2026 Transmission Planning Process (TPP) cycle, as well as review the three major Investor-Owned Utilities load forecasts. New inputs for this TPP cycle's study plan include 1) an updated set of California Public Utilities Commission base and sensitivity Resource Portfolios for 2035 and 2040, and 2) an updated California Energy Commission 2024 Integrated Energy Policy Report (IEPR) Demand Forecast with a 2024-2040 period, with similar scenarios as previous IEPRs. The 2025-2026 Final Study Plan will be posted before the end of April 2025.

2024-2025 Transmission Planning Process

On March 31, 2025, the CAISO posted the Draft Final 2024-2025 Transmission Plan. The planned expenditures total \$4.8 billion, of which reliability-driven projects account for \$4.6 billion and Policy-driven projects account for \$289 million. There are no economic-driven projects included in the plan.

Extended Day-Ahead Market

On March 24, 2025, the CAISO kicked off a stakeholder initiative to re-evaluate the Congestion Revenue Allocation provisions of the Extended Day-Ahead Market (EDAM). The proposed, revised "transitional methodology" more closely aligns with the Southwest Power Pool's Markets+ methodology. CAISO anticipates needing to file the revised tariff language with the

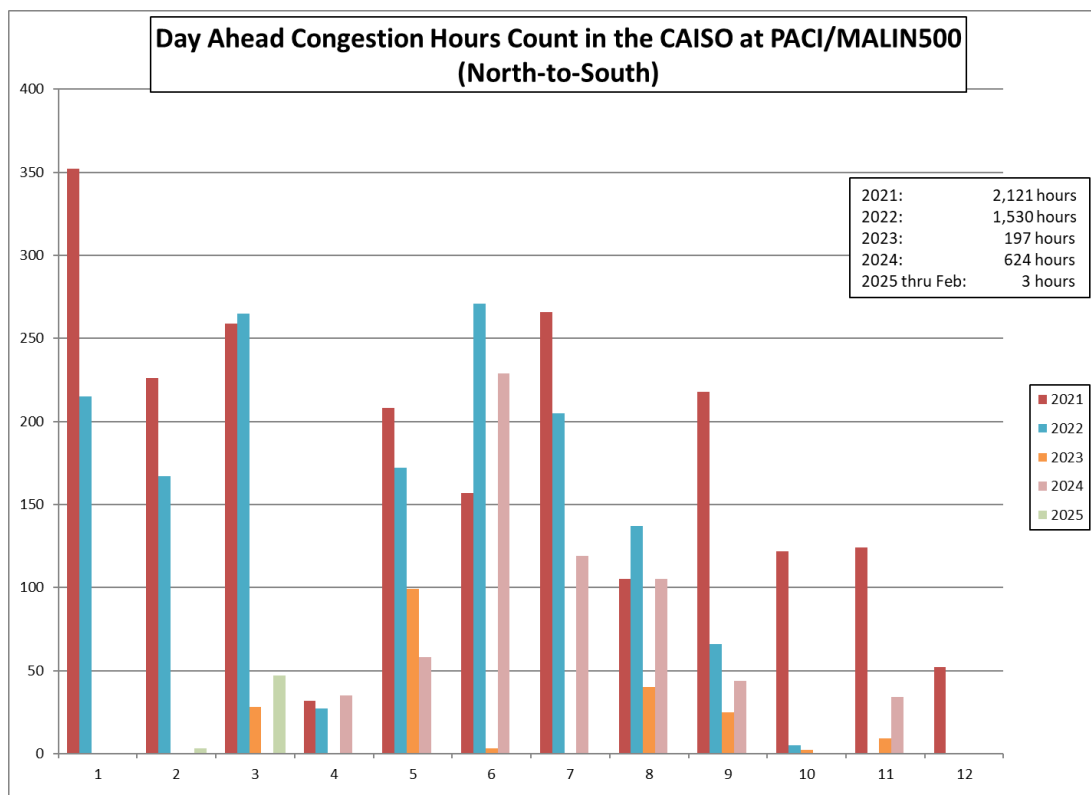
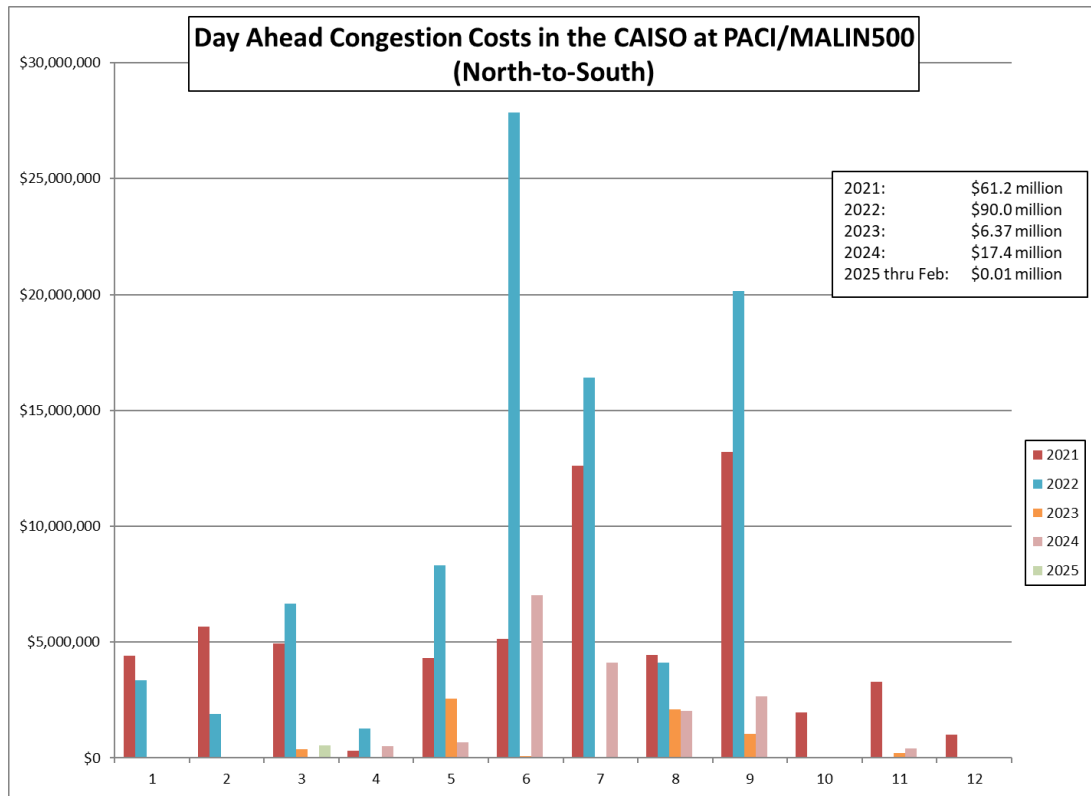
A Public Entity whose Members include:
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

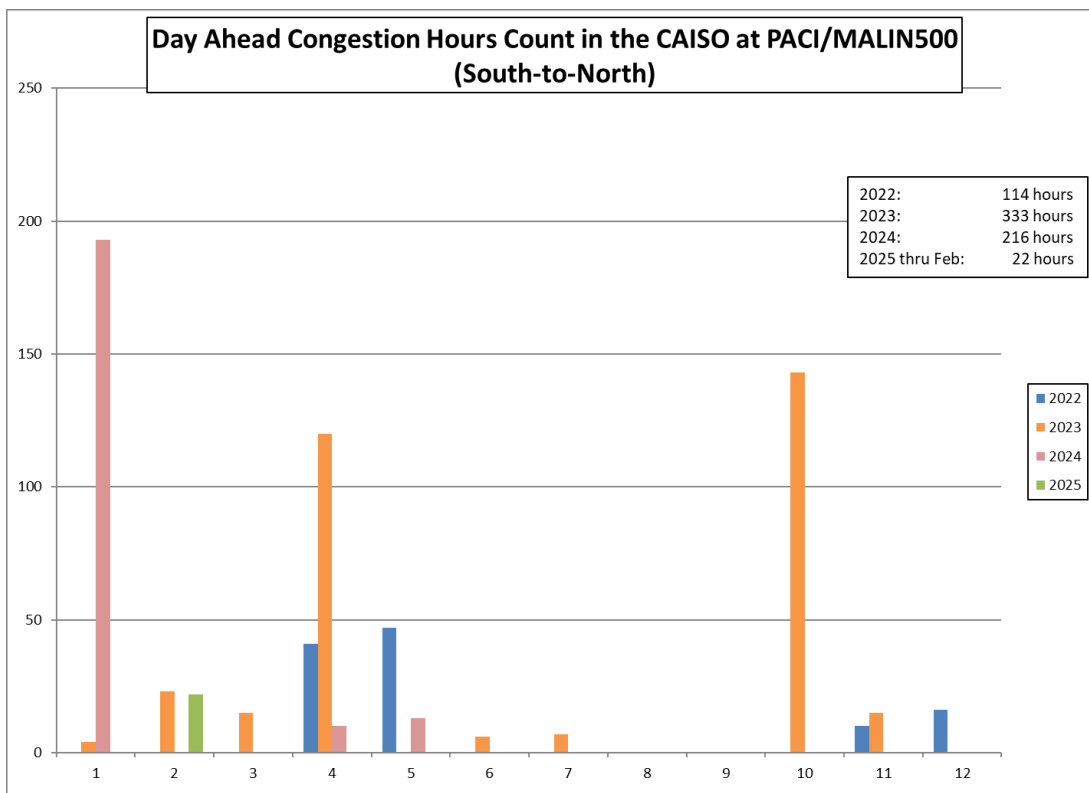
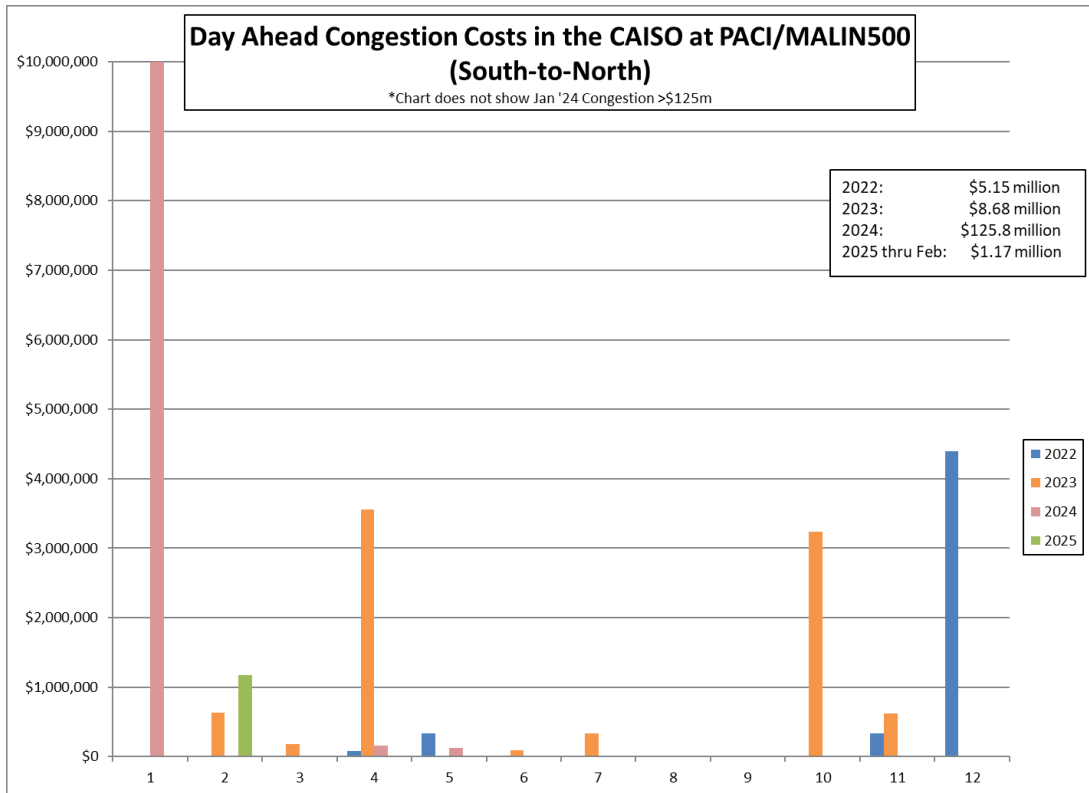
Federal Energy Regulatory Commission (FERC) sometime in the second quarter of 2025. Additionally, on March 27, 2025, FERC issued a deficiency letter to PacifiCorp regarding their tariff revisions related to EDAM participation. Among other provisions, the deficiency letter primarily focused on PacifiCorp's proposed Congestion Revenue Sub-Allocation methodology, directly related to the forementioned CAISO initiative.

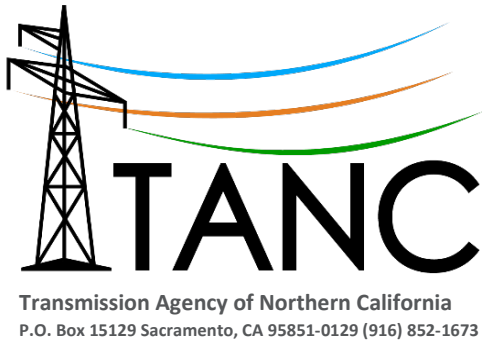
Congestion

In February 2025, North-to-South congestion at Malin totaled \$11,864 over 3 hours. South-to-North congestion at Malin totaled \$1,169,428 over 22 hours. Year-to-date North-to-South congestion is \$11,864 over 3 hours, and year-to-date South-to-North congestion is \$1,169,428 over 22 hours.

Below are charts depicting Congestion Costs and Hours of Congestion at Malin from January 2021 through February 2025 in the North-to-South direction. Charts for the same Costs and Hours in the South-to-North direction depicting congestion from January 2022 through February 2025 are also included.







MEMORANDUM

DATE: April 16, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON TANC STRATEGIC PLANNING EFFORTS

This memorandum provides the Transmission Agency of Northern California (TANC) Commission with an update on activities associated with the TANC 2021-2025 Strategic Plan. The text below includes the update from the last TANC Commission meeting for each task that comprises the 2024-2025 work plan. Any progress since the last TANC Commission meeting is included in Table 1 in *italics text*. The current Gantt Chart is also provided in Figure 1.

Table 1 - Progress on 2024-2025 Workplan, By Task as Shown in the Gantt Chart in Figure 1

Task No.	<u>Task Name/Progress</u>
1	<u>Finance and Implement California-Oregon Transmission Project (COTP) Series Capacitor Project</u> With new Federal regulations requiring review at the Department of Government Efficiency for all large federal contracts and investments, a slight delay in distribution of the Series Capacitor bid packet is envisioned. Western Area Power Administration (WAPA) staff have provided TANC with an updated schedule for the Series Capacitor project which is subject to change if federal procurement policies loosen.
2	<u>Complete California-Oregon Intertie (COI) Path 66 Rating Process</u> TANC has revised the necessary agreements to effectuate implementing the rerate on April 1, 2025, has updated the Open Access Same-time Information System templates and is in the process of updating its Available Transfer Capability Implementation Document. Bonneville Power Administration (BPA) is reporting that the Total Transfer Capability of the Northwest Alternating Current Intertie

Task No.	<u>Task Name/Progress</u>
	<p>will not be available until late second or third quarter of 2025. So, although it is envisioned that the 5100 MW rating will be in effect as of April 1, 2025 in the North to South direction from the COI, the limiting factor of BPA's actions will likely mean that benefits of this increased rating will not be seen until later this calendar year.</p> <p><i>Task is complete.</i></p>
3	<p><u>Update Key TANC Agreements</u></p> <p>The Balancing Authority of Northern California will prepare a draft operating agreement for TANC and Sacramento Municipal Utility District review later this year.</p>
4	<p><u>Prepare for and Complete 2024 Western Electricity Coordinating Council (WECC) Audit</u></p> <p>Task is complete.</p>
5	<p><u>Continued Evaluation of Wildfire Risk Reduction Activities</u></p> <p>TANC and WAPA continue to collaborate on the 2025 Wildfire Mitigation Plan (WMP) update which will be presented to the TANC Commission later this spring.</p> <p><i>Updates for the 2025 WMP include adding additional criterion that WAPA will consider when it is deciding whether to preemptively deenergize the COTP; updating the progress on and the Wildfire Strategies currently being evaluated for their long-term effectiveness in reducing COTP wildfire risks; and responding to Wildfire Safety Advisory Board recommendations.</i></p>
6	<p><u>Consider Potential New Transmission Development</u></p> <p>Staff continues to monitor the off-shore wind process. In addition, staff is participating in regional reviews of new transmission lines and/or updated transmission ratings. Finally, staff also continues to conduct transmission studies evaluating the impact of new generation or transmission either connecting to the COTP or to another system that could impact the COTP.</p>
7	<p><u>Explore Options to Increase the Value of the COTP</u></p> <p>TANC continues to work with Open Access Technology International in the implementation of new pricing options and structures to offer its customers.</p>
8	<p><u>Explore Enhancements to South of Tesla Asset</u></p> <p>TANC is working with certain Members in evaluating the option of using South of Tesla rights to use potential new solar energy with battery storage backup in the Path 15 area.</p>
9	<p><u>Develop and Adopt Enterprise Risk Plan</u></p> <p>Staff is continuing to prepare information for the Enterprise Risk Plan on specifying risks events, the impact and probability of the specified risk events, and mitigation options (including existing controls).</p>
10	<p><u>Explore Impacts of Changing Markets on TANC and the COTP</u></p> <p>Updated maps and memorandum are provided to the Interim General Manager as needed to keep information current. Staff is also undertaking an analysis of</p>

Task No.	<u>Task Name/Progress</u>
	proposed electric market changes, including the Extended Day-Ahead Market, and will present the information to applicable General Manager committees.
11	<p><u>Consider Revisions to TANC's Open Access Transmission Tariff (OATT)</u></p> <p>TANC continues its evaluation of revising its Large Generator Interconnection Procedures to accommodate FERC Order 2023 and 2023a (cluster study paradigm). Staff is aiming to present a revised Tariff to the TANC Commission in late Spring or Summer 2025, with a proposed date for opening an initial cluster process in early 2026.</p>

Project Lead: John Roukema

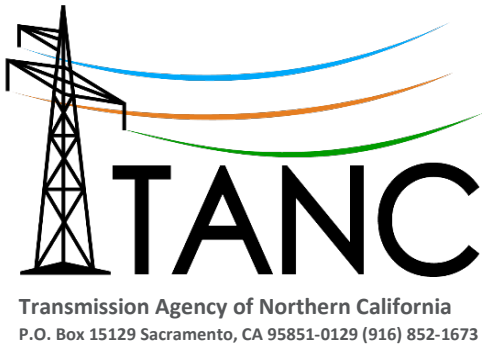
X Indicates one-day milestone

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TAB 18

REPORT FROM THE TANC INTERIM GENERAL MANAGER

The TANC Commission will receive a report from the TANC Interim General Manager



MEMORANDUM

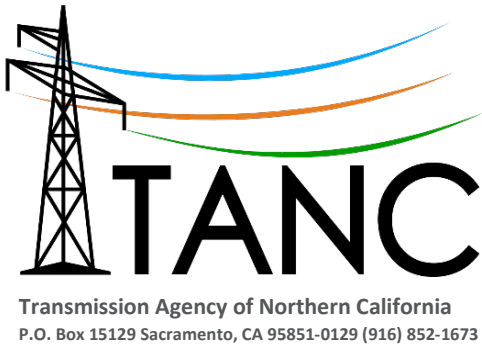
DATE: April 16, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON TANC CAPITAL REPLACEMENT PLAN AND PROCUREMENT MATTERS

The Transmission Agency of Northern California Commission will discuss the ongoing role of the Western Area Power Administration in the TANC Capital Replacement Plan and related procurement matters.



MEMORANDUM

DATE: April 16, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT AND POTENTIAL ACTION REGARDING THE TANC LONG-TERM
LAYOFF AGREEMENT ANNUAL REPORT

The Transmission Agency of Northern California Commission will receive a report and may take action on the attached Long-Term Layoff Agreement Annual Report.

Enclosure



Report and True-Up Regarding TANC's Long-Term Layoff Agreements

TANC Commission
April 16, 2025

Presentation Overview

- ▶ 2009 and 2014 LTLA Percentages
- ▶ Capital Expenditures
- ▶ Depreciation Schedule
- ▶ FY24 LTLA True-Up Report

2009 and 2014 LTLA Percentages

Percentage of Layoff				Percentage of PA 3			
Member	2009 LTLA	2009 LTLA'	2014 LTLA	Member	2009 LTLA	2009 LTLA'	2014 LTLA
Alameda	0.00%	0.00%	-8.53%	Alameda	0.0000%	0.0000%	-1.2272%
Healdsburg	0.00%	0.00%	-1.71%	Healdsburg	0.0000%	0.0000%	-0.2456%
Lodi	0.00%	0.00%	-13.34%	Lodi	0.0000%	0.0000%	-1.9201%
Lompoc	0.00%	0.00%	-1.30%	Lompoc	0.0000%	0.0000%	-0.1865%
MID	11.23%	11.24%	12.50%	MID	0.6508%	0.4136%	1.7990%
Palo Alto	-63.55%	-100.00%	0.00%	Palo Alto	-3.6815%	-3.6815%	0.0000%
Plumas-Sierra	0.00%	0.00%	-1.03%	Plumas-Sierra	0.0000%	0.0000%	-0.1479%
Redding	0.00%	0.00%	0.00%	Redding	0.0000%	0.0000%	0.0000%
Roseville	-36.45%	0.00%	0.00%	Roseville	-2.1119%	0.0000%	0.0000%
SMUD	44.38%	44.38%	65.00%	SMUD	2.5713%	1.6339%	9.3550%
Santa Clara	0.00%	0.00%	-72.75%	Santa Clara	0.0000%	0.0000%	-10.4705%
TID	44.38%	44.38%	22.50%	TID	2.5713%	1.6339%	3.2383%
Ukiah	0.00%	0.00%	-1.35%	Ukiah	0.0000%	0.0000%	-0.1945%
Total	0.00%	0.00%	0.00%	Total	0.0000%	0.0000%	0.0000%

Total Capital Expenditures

Table 1 - Capital Expenditures	
Fiscal Year	Capital Expenditures
2010	\$ 1,119,539
2011	\$ 432,095
2012	\$ 1,242,803
2013	\$ 902,103
2014	\$ 2,094,485
2015	\$ 1,428,532
2016	\$ 1,765,386
2017	\$ 1,405,873
2018	\$ 1,354,327
2019	\$ 1,665,209
2020	\$ 1,798,134
2021	\$ 4,506,357
2022	\$ 2,507,488
2023	\$ 4,102,327
2024	\$ 4,246,761
Total	\$ 30,571,419

Capital Expenditures by Category

Capital Expenditures by Category

Table 2 - Expenditures by Category with Useful Life

Fiscal Year	Category			Total
	T-Lines	Substation	Communication	
2010	\$ 113,234	\$ 651,797	\$ 354,509	\$ 1,119,539
2011	\$ -	\$ 432,095	\$ -	\$ 432,095
2012	\$ -	\$ 703,824	\$ 538,979	\$ 1,242,803
2013	\$ -	\$ 899,783	\$ 2,320	\$ 902,103
2014	\$ -	\$ 1,580,221	\$ 514,265	\$ 2,094,485
2015	\$ -	\$ 1,168,722	\$ 259,810	\$ 1,428,532
2016	\$ -	\$ 1,285,997	\$ 479,389	\$ 1,765,386
2017	\$ -	\$ 1,311,844	\$ 94,029	\$ 1,405,873
2018	\$ -	\$ 1,197,733	\$ 156,593	\$ 1,354,327
2019	\$ -	\$ 1,472,826	\$ 192,383	\$ 1,665,209
2020	\$ -	\$ 1,712,724	\$ 85,411	\$ 1,798,134
2021	\$ -	\$ 2,558,498	\$ 1,947,858	\$ 4,506,357
2022	\$ -	\$ 1,850,403	\$ 657,085	\$ 2,507,488
2023	\$ -	\$ 2,353,662	\$ 1,748,666	\$ 4,102,327
2024	\$ -	\$ 3,967,128	\$ 279,633	\$ 4,246,761
Total	\$ 113,234	\$ 23,147,256	\$ 7,310,929	\$ 30,571,419

2009 LTLA Depreciation Schedule

Table 3 - 2009 LTLA Depreciation Schedule

Capital Expenditure Vintage																
Fiscal Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Total
2010	\$ 1,119,539	na	na	na	na	na	na	na	na	na	na	na	na	na	na	\$ 1,119,539
2011	\$ 1,087,160	\$ 432,095	na	na	na	na	na	na	na	na	na	na	na	na	na	\$ 1,519,256
2012	\$ 1,054,781	\$ 423,454	\$ 1,242,803	na	na	na	na	na	na	na	na	na	na	na	na	\$ 2,721,038
2013	\$ 1,022,402	\$ 414,812	\$ 1,209,063	\$ 902,103	na	na	na	na	na	na	na	na	na	na	na	\$ 3,548,380
2014	\$ 990,023	\$ 406,170	\$ 1,175,322	\$ 884,041	\$ 2,094,485	na	na	na	na	na	na	na	na	na	na	\$ 5,550,042
2015	\$ 957,644	\$ 397,528	\$ 1,141,582	\$ 865,979	\$ 2,048,188	\$ 1,428,532	na	na	na	na	na	na	na	na	na	\$ 6,839,453
2016	\$ 925,265	\$ 388,886	\$ 1,107,842	\$ 847,917	\$ 2,001,890	\$ 1,395,122	\$ 1,765,386	na	na	na	na	na	na	na	na	\$ 8,432,309
2017	\$ 892,886	\$ 380,244	\$ 1,074,102	\$ 829,855	\$ 1,955,592	\$ 1,361,713	\$ 1,722,656	\$ 1,405,873	na	na	na	na	na	na	na	\$ 9,622,922
2018	\$ 860,507	\$ 371,602	\$ 1,040,362	\$ 811,793	\$ 1,909,294	\$ 1,328,303	\$ 1,679,927	\$ 1,375,043	\$ 1,354,327	na	na	na	na	na	na	\$ 10,731,159
2019	\$ 828,128	\$ 362,960	\$ 1,006,622	\$ 793,731	\$ 1,862,997	\$ 1,294,893	\$ 1,637,198	\$ 1,344,213	\$ 1,322,542	\$ 1,665,209	na	na	na	na	na	\$ 12,118,494
2020	\$ 795,749	\$ 354,318	\$ 972,882	\$ 775,669	\$ 1,816,699	\$ 1,261,484	\$ 1,594,469	\$ 1,313,383	\$ 1,290,758	\$ 1,626,133	\$ 1,798,134	na	na	na	na	\$ 13,599,678
2021	\$ 763,370	\$ 345,676	\$ 939,141	\$ 757,607	\$ 1,770,401	\$ 1,228,074	\$ 1,551,739	\$ 1,282,554	\$ 1,258,974	\$ 1,587,057	\$ 1,759,609	\$ 4,506,357	na	na	na	\$ 17,750,561
2022	\$ 730,991	\$ 337,034	\$ 905,401	\$ 739,545	\$ 1,724,104	\$ 1,194,664	\$ 1,509,010	\$ 1,251,724	\$ 1,227,189	\$ 1,547,982	\$ 1,721,084	\$ 4,357,794	\$ 2,507,488	na	na	\$ 19,754,012
2023	\$ 698,612	\$ 328,393	\$ 871,661	\$ 721,483	\$ 1,677,806	\$ 1,161,255	\$ 1,466,281	\$ 1,220,894	\$ 1,195,405	\$ 1,508,906	\$ 1,682,559	\$ 4,209,231	\$ 2,437,626	\$ 4,102,327	na	\$ 23,282,439
2024	\$ 666,233	\$ 319,751	\$ 837,921	\$ 703,421	\$ 1,631,508	\$ 1,127,845	\$ 1,423,551	\$ 1,190,064	\$ 1,163,621	\$ 1,469,830	\$ 1,644,034	\$ 4,060,668	\$ 2,367,764	\$ 3,967,821	\$ 4,246,761	\$ 26,820,794

2014 LTLA Depreciation Schedule

2014 LTLA Depreciation Schedule											
Capital Expenditure Vintage											
Fiscal Year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Total
2015	\$ 1,428,532	na	na	na	na	na	na	na	na	na	\$ 1,428,532
2016	\$ 1,395,122	\$ 1,765,386	na	na	na	na	na	na	na	na	\$ 3,160,508
2017	\$ 1,361,713	\$ 1,722,656	\$ 1,405,873	na	na	na	na	na	na	na	\$ 4,490,242
2018	\$ 1,328,303	\$ 1,679,927	\$ 1,375,043	\$ 1,354,327	na	na	na	na	na	na	\$ 5,737,600
2019	\$ 1,294,893	\$ 1,637,198	\$ 1,344,213	\$ 1,322,542	\$ 1,665,209	na	na	na	na	na	\$ 7,264,055
2020	\$ 1,261,484	\$ 1,594,469	\$ 1,313,383	\$ 1,290,758	\$ 1,626,133	\$ 1,798,134	na	na	na	na	\$ 8,884,361
2021	\$ 1,228,074	\$ 1,551,739	\$ 1,282,554	\$ 1,258,974	\$ 1,587,057	\$ 1,759,609	\$ 4,506,357	na	na	na	\$ 13,174,364
2022	\$ 1,194,664	\$ 1,509,010	\$ 1,251,724	\$ 1,227,189	\$ 1,547,982	\$ 1,721,084	\$ 4,357,794	2,507,488	na	na	\$ 15,316,935
2023	\$ 1,161,255	\$ 1,466,281	\$ 1,220,894	\$ 1,195,405	\$ 1,508,906	\$ 1,682,559	\$ 4,209,231	2,437,626	4,102,327	na	\$ 18,984,484
2024	\$ 1,127,845	\$ 1,423,551	\$ 1,190,064	\$ 1,163,621	\$ 1,469,830	\$ 1,644,034	\$ 4,060,668	2,367,764	3,967,821	4,246,761	\$ 22,661,959

TANC FY24 - 2009 LTLA True-up

Table 5 - TANC 2009 LTLA - True-up Calculation

Fiscal Year	Annual Cap	Total Cap Adds	Paid or incurred to date	Depreciated Book Value	Palo Alto	Roseville	2009 Total True-Up	MID	SMUD	TID	2009 Total True-Up
2010	\$ 1,119,539	\$ 1,119,539	\$ 1,119,539	\$ 1,119,539	\$ (41,216)	\$ (23,644)	\$ (64,859)	\$ 7,286	\$ 28,787	\$ 28,787	\$ 64,859
2011	\$ 432,095	\$ 1,551,635	\$ 1,551,635	\$ 1,519,256	\$ (55,931)	\$ (32,085)	\$ (88,017)	\$ 9,887	\$ 39,065	\$ 39,065	\$ 88,017
2012	\$ 1,242,803	\$ 2,794,438	\$ 2,794,438	\$ 2,721,038	\$ (100,175)	\$ (57,466)	\$ (157,641)	\$ 17,709	\$ 69,966	\$ 69,966	\$ 157,641
2013	\$ 902,103	\$ 3,696,540	\$ 3,696,540	\$ 3,548,380	\$ (130,634)	\$ (74,938)	\$ (205,572)	\$ 23,093	\$ 91,239	\$ 91,239	\$ 205,572
2014	\$ 2,094,485	\$ 5,791,026	\$ 5,791,026	\$ 5,550,042	\$ (204,325)	\$ (117,211)	\$ (321,536)	\$ 36,120	\$ 142,708	\$ 142,708	\$ 321,536
2015	\$ 1,428,532	\$ 7,219,558	\$ 7,219,558	\$ 6,839,453	\$ (251,794)	\$ -	\$ (251,794)	\$ 28,285	\$ 111,755	\$ 111,755	\$ 251,794
2016	\$ 1,765,386	\$ 8,984,944	\$ 8,984,944	\$ 8,432,309	\$ (310,435)	\$ -	\$ (310,435)	\$ 34,873	\$ 137,781	\$ 137,781	\$ 310,435
2017	\$ 1,405,873	\$ 10,390,816	\$ 10,390,816	\$ 9,622,922	\$ (354,268)	\$ -	\$ (354,268)	\$ 39,797	\$ 157,236	\$ 157,236	\$ 354,268
2018	\$ 1,354,327	\$ 11,745,143	\$ 11,745,143	\$ 10,731,159	\$ (395,068)	\$ -	\$ (395,068)	\$ 44,380	\$ 175,344	\$ 175,344	\$ 395,068
2019	\$ 1,665,209	\$ 13,410,351	\$ 13,410,351	\$ 12,118,494	\$ (446,142)	\$ -	\$ (446,142)	\$ 50,117	\$ 198,013	\$ 198,013	\$ 446,142
2020	\$ 1,798,134	\$ 15,208,486	\$ 15,208,486	\$ 13,599,678	\$ (500,672)	\$ -	\$ (500,672)	\$ 56,243	\$ 222,215	\$ 222,215	\$ 500,672
2021	\$ 4,506,357	\$ 19,714,842	\$ 19,714,842	\$ 17,750,561	\$ (653,487)	\$ -	\$ (653,487)	\$ 73,409	\$ 290,039	\$ 290,039	\$ 653,487
2022	\$ 2,507,488	\$ 22,222,331	\$ 22,222,331	\$ 19,754,012	\$ (727,244)	\$ -	\$ (727,244)	\$ 81,695	\$ 322,775	\$ 322,775	\$ 727,244
2023	\$ 4,102,327	\$ 26,324,658	\$ 26,324,658	\$ 23,282,439	\$ (857,143)	\$ -	\$ (857,143)	\$ 96,287	\$ 380,428	\$ 380,428	\$ 857,143
2024	\$ 4,246,761	\$ 30,571,419	\$ 30,571,419	\$ 26,820,794	\$ (987,408)	\$ -	\$ (987,408)	\$ 110,920	\$ 438,244	\$ 438,244	\$ 987,408

TANC FY24 - 2014 LTLA True-up

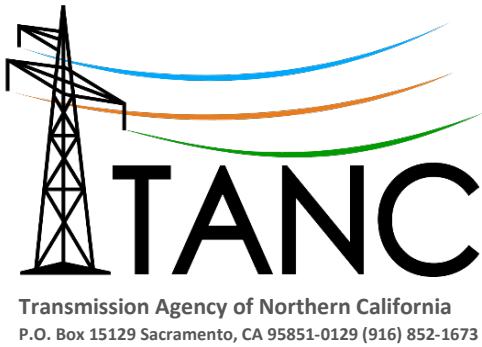
Table 6 - TANC 2014 LTLA - True-up Calculation

Fiscal Year	Annual Cap Adds	Total Cap	Paid or incurred to date	Depreciated Book Value	Alameda	Healdsburg	Lodi	Lompoc	PSREC	Santa Clara	Ukiah	2014 Total True-Up	MID	SMUD	TID	2014 Total True-Up
2015	\$ 1,428,532	\$ 1,428,532	\$ 1,428,532	\$ 1,428,532	\$ (17,531)	\$ (3,508)	\$ (27,429)	\$ (2,664)	\$ (2,113)	\$ (149,574)	\$ (2,778)	\$ (205,599)	\$ 25,699	\$ 133,639	\$ 46,260	\$ 205,599
2016	\$ 1,765,386	\$ 3,193,918	\$ 3,193,918	\$ 3,160,508	\$ (38,786)	\$ (7,762)	\$ (60,685)	\$ (5,894)	\$ (4,674)	\$ (330,921)	\$ (6,147)	\$ (454,870)	\$ 56,858	\$ 295,666	\$ 102,347	\$ 454,870
2017	\$ 1,405,873	\$ 4,599,790	\$ 4,599,790	\$ 4,490,242	\$ (55,104)	\$ (11,028)	\$ (86,217)	\$ (8,374)	\$ (6,641)	\$ (470,151)	\$ (8,734)	\$ (646,249)	\$ 80,779	\$ 420,062	\$ 145,408	\$ 646,249
2018	\$ 1,354,327	\$ 5,954,117	\$ 5,954,117	\$ 5,737,600	\$ (70,412)	\$ (14,092)	\$ (110,168)	\$ (10,701)	\$ (8,486)	\$ (600,755)	\$ (11,160)	\$ (825,773)	\$ 103,219	\$ 536,752	\$ 185,801	\$ 825,773
2019	\$ 1,665,209	\$ 7,619,326	\$ 7,619,326	\$ 7,264,055	\$ (89,144)	\$ (17,841)	\$ (139,477)	\$ (13,547)	\$ (10,744)	\$ (760,583)	\$ (14,129)	\$ (1,045,465)	\$ 130,680	\$ 679,552	\$ 235,232	\$ 1,045,465
2020	\$ 1,798,134	\$ 9,417,460	\$ 9,417,460	\$ 8,884,361	\$ (109,029)	\$ (21,820)	\$ (170,589)	\$ (16,569)	\$ (13,140)	\$ (930,237)	\$ (17,280)	\$ (1,278,664)	\$ 159,830	\$ 831,132	\$ 287,702	\$ 1,278,664
2021	\$ 4,506,357	\$ 13,923,816	\$ 13,923,816	\$ 13,174,364	\$ (161,676)	\$ (32,356)	\$ (252,961)	\$ (24,570)	\$ (19,485)	\$ (1,379,422)	\$ (25,624)	\$ (1,896,094)	\$ 237,007	\$ 1,232,462	\$ 426,625	\$ 1,896,094
2022	\$ 2,507,488	\$ 16,431,305	\$ 16,431,305	\$ 15,316,935	\$ (187,969)	\$ (37,618)	\$ (294,100)	\$ (28,566)	\$ (22,654)	\$ (1,603,760)	\$ (29,791)	\$ (2,204,459)	\$ 275,552	\$ 1,432,899	\$ 496,008	\$ 2,204,459
2023	\$ 4,102,327	\$ 20,533,632	\$ 20,533,632	\$ 18,984,484	\$ (232,978)	\$ (46,626)	\$ (364,521)	\$ (35,406)	\$ (28,078)	\$ (1,987,770)	\$ (36,925)	\$ (2,732,304)	\$ 341,531	\$ 1,775,998	\$ 614,775	\$ 2,732,304
2024	\$ 4,246,761	\$ 24,780,393	\$ 24,780,393	\$ 22,661,959	\$ (278,108)	\$ (55,658)	\$ (435,132)	\$ (42,265)	\$ (33,517)	\$ (2,372,820)	\$ (44,078)	\$ (3,261,577)	\$ 407,689	\$ 2,120,026	\$ 733,862	\$ 3,261,577

TAB 21

CLOSED SESSION

Closed Session Pursuant to Government Code Section 54957.6, Conference with Labor Negotiators:
TANC Designated Negotiators - Nick Zettel and Manjot Gill; Unrepresented Employee - Contract
Executive/General Manager



MEMORANDUM

DATE: April 16, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: DISCUSSION AND POSSIBLE ACTION TO APPROVE A MANAGEMENT SERVICES AGREEMENT

The Transmission Agency of Northern California (TANC) Commission will discuss and may take action on a resolution approving a Management Services Agreement.

Enclosure

RESOLUTION 2025-__

A RESOLUTION OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
APPROVING A MANAGEMENT SERVICES AGREEMENT
FOR TANC'S CONTRACT EXECUTIVE/GENERAL MANAGER

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC has run under the leadership of a General Manager or a Contract Executive since TANC Resolution 2006-16 was adopted by the TANC Commission; and

WHEREAS, since September 1, 2024, TANC has run under the leadership of an Interim General Manager and the TANC Commission Chair; and

WHEREAS, TANC now wished to enter into a Manager Services Agreement for a regular Contract Executive/General Manager of TANC; and

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of the Transmission Agency of Northern California, that the Interim General Manager or the TANC Chair is authorized to execute the Management Services Agreement for a regular Contract Executive/General Manager of TANC, based on a form of agreement that has been reviewed and approved by TANC's General Counsel.

PASSED AND ADOPTED this 23rd day of April 2025 on a motion by _____,
seconded by _____.

AYES NOES ABSTAIN ABSENT

City of Alameda

City of Biggs

City of Gridley

City of Healdsburg

City of Lodi

City of Lompoc

Modesto Irrigation District

City of Palo Alto

Plumas-Sierra Rural Electric Cooperative

City of Redding

City of Roseville

Sacramento Municipal Utility District

City of Santa Clara

Turlock Irrigation District

City of Ukiah

TAB 23

REPORT AND POTENTIAL ACTION ON ADMINISTRATIVE ITEMS

The Commission will discuss and may take action as necessary on the following administrative matters.

- a. Approval of an updated Officers List for 2025
- b. Hourly Rate Increase for TANC Staff (Guidehouse)

Updated Proposed TANC Officers Calendar Year 2025

<u>TANC Officers</u>	
Chair	Nick Zettel
Vice Chair and Secretary	Martin Caballero
Interim Contract Executive/General Manager	John Roukema
Interim Treasurer	Jon Anderson
Assistant Treasurers	Greg Pochy
Controller	Lisa Limcaco
Assistant Controller	<i>Mike Wilson</i>
<u>General Manager's Committee Representatives</u>	
Audit/Budget Chair	Sondra Ainsworth
Audit/Budget -Ex Officio Member and Secretary	Larry Riegle
Contracts Chair	Basil Wong
Contracts-Ex Officio Member and Secretary	John Roukema
Finance Chair	<i>Jon Anderson</i>
Finance -Ex Officio Member and Secretary	Larry Riegle
Engineering & Operations (E&O) Chair	John Roukema
E&O -Ex Officio Member and Secretary	Amy Cuellar
Open Access Transmission Tariff (OATT) Chair	David Olivares
OATT -Ex Officio Member and Secretary	John Roukema
<u>TANC/COTP Representatives</u>	
COTP Management Committee (MC) Chair	John Roukema
COTP MC Ex Officio Member and Secretary	Amy Cuellar
COTP E&O Committee Chair	Steve Tuggle
COTP E&O Ex Officio Member and Secretary	John Roukema
Administrative Representative (Owners Coordinated Operating Agreement)	John Roukema
E&O Representative (Owners Coordinated Operating Agreement)	Richard Buckingham
Reclamation District 2024 Trustee	Don Wagenet

Memorandum

To: John Roukema, TANC Interim General Manager
From: Matt Arenchild, Guidehouse
Date: April 23, 2025
Re: STAFF CLASSIFICATIONS AND RATE CHANGES

Pursuant to the existing Agreement for Operation, Maintenance, and Management between the Transmission Agency of Northern California (TANC) and Guidehouse Inc. (Guidehouse), dated November 8, 1993 (Agreement), Guidehouse semiannually notifies TANC of the billing classifications of Guidehouse personnel who are working or may work on California Oregon Transmission Project (COTP) related or TANC related activities.

Enclosure 1 contains a directory of staff that may be assigned to these work efforts and provides the billing classifications of Guidehouse personnel who are currently working or may work on COTP and TANC assignments. Identified staff that are in italics are generally classified as backup and are not primary staff working on a day-to-day basis for TANC. In addition, we may occasionally require additional Guidehouse staff to support a specific task or activity beyond those identified herein. In this instance, we would advise you of the additional staffing request prior to the engagement.

In the aforementioned Agreement, Guidehouse may request changes to rates charged for TANC and COTP work activities on an annual basis. Guidehouse is requesting a rate increase on TANC and COTP related work starting July 1, 2025. The rates in the attached Enclosure 1 reflect increases of between \$0 and \$5 an hour depending on the billing classifications, an average increase of 2.7 percent from the existing hourly rates (which were increased in 2024 by an average of 2.7 percent).

Your signature below will signify your approval of these billing classifications, rate changes, and changes in staffing.

John Roukema
TANC Interim General Manager

Enclosure



GUIDEHOUSE INC.

BILLING RATES AND STAFF CLASSIFICATIONS

Billing Rates (effective 7/1/2025)

Billing Classification	Rates (\$/Hour)
Managing Director	\$390
Director	\$355
Managing Executive	\$330
Principal Executive	\$295
Executive Consultant	\$270
Principal Consultant	\$250
Supervising Consultant	\$220
Senior Consultant	\$200
Associate	\$170
Analyst	\$135
Research Assistant	\$105
Office Services	\$75

MANAGING DIRECTOR

Requires a Bachelor's degree, or equivalent, with a minimum of 15 years of experience, including at least 10 years in a senior management position. The incumbent exercises complete oversight and management of major projects and is responsible for a business unit. Incumbents are usually principals of the firm and have significant recognition in the industry.

Matt Arenchild

Chris Luras (Risk and Compliance)

* New employee

** Billing classification adjustment

DIRECTOR

Requires a Bachelor's degree, or equivalent, with a minimum of 15 years of professional experience, including increasing levels of experience within the firm. Incumbents are usually responsible for one or more large, complex projects and may have staff management responsibilities within the firm. The incumbent exercises complete latitude in determining goals and objectives and utilization of staff on specified projects. Incumbent's qualifications and achievements have significant industry recognition.

Larry Riegle

Irina Green (Transmission)

Keshav Sarin (Risk and Compliance)

* New employee

** Billing classification adjustment

MANAGING EXECUTIVE

Requires a Bachelor's degree, or equivalent, with a minimum of 15 years of professional utility industry experience or at least 10 years of experience after receiving an engineering or advanced degree. Incumbent's qualifications and achievements have significant industry recognition.

Amy Cuellar**

Don Wagenet

Tim Schiermeyer (Transmission)

* New employee

** Billing classification adjustment

PRINCIPAL EXECUTIVE

Requires a Bachelor's degree, or equivalent, with a minimum of 10 years of professional experience, including at least 2 years of management experience, or completion of an MBA or higher degree. High level of proven management and technical experience required. The incumbent must be able to define and solve complex problems by his or her own expertise and evaluate the work of technical specialists. Those in this position will have wide latitude for the overall responsibility and conduct of large projects.

Anish Joshi (Transmission)

Gary Farmer* (Transmission)

* New employee

** Billing classification adjustment

EXECUTIVE CONSULTANTS

Requires a Bachelor's degree, or equivalent, with a minimum of 8 years of professional experience, or completion of an MBA or higher degree. The incumbent must be able to define and solve complex problems with minimal supervision. This position will assess and/or establish the feasibility and soundness of proposed concepts and designs, some of which require complex or unique solutions.

DJ McCarty (Risk and Compliance)

Jacquie Smith (Risk and Compliance)

Joseph Baugh (Risk and Compliance)

Michael Hunter (Risk and Compliance)

* New employee

** Billing classification adjustment

PRINCIPAL CONSULTANTS

Requires a Bachelor's degree, or equivalent, with a minimum of 6 years of professional experience. The incumbent is generally a project manager on medium-size projects and is expected to develop and write major sections of technical reports within his/her area of responsibility and expertise. This position will provide comprehensive support on planning and project management.

David La Porte

Quinten Ziegler (Transmission)

Kurt Kaltmaier (Risk and Compliance)

*Adam Daly (Risk and Compliance)**

Sie Toure (Modeling)

* New employee

** Billing classification adjustment

SUPERVISING CONSULTANTS

Requires a Bachelor's degree, or equivalent, with a minimum of 5 years of professional experience. The incumbent may serve as a project manager on small- to medium-size projects or a major element of a large project. The incumbent may supervise the work and training of others assigned to each project. This individual will have an expert level of competence within a specific field and general knowledge of other related fields of expertise.

David Persson**

Gary Vienna (Risk and Compliance)

* New employee

** Billing classification adjustment

SENIOR CONSULTANTS

Requires a Bachelor's degree, or equivalent, with a minimum of 4 years of professional experience. Incumbent works as part of a matrix team on medium-size projects or may be in charge of a specific element of a large project. Incumbent accomplishes assigned projects with a high degree of professional competence. Completed work is reviewed for desired end results.

*Lynna Ohanian (Energy Markets)**

Kathryn Collins (Regulatory)

* New employee

** Billing classification adjustment

ASSOCIATE

Requires a Bachelor's degree, or equivalent, with a minimum of 2 years of professional experience. Incumbents are working-level professionals, supervised by and under the guidance of an experienced consultant. Work is performed within general guidelines and procedures. Requires application of principles, theories, and concepts in field of specialization.

Jenny Choi

Yaritza Anguiano**

Hani Mavalizadeh (Transmission)*

*Juan Jimenez (Transmission)**

* New employee

** Billing classification adjustment

ANALYST

Requires a Bachelor's degree, or equivalent, with no prior experience. Accomplishes assigned tasks, which may involve research, calculation, analyses, or minor report writing. The incumbent may also work on assignments pertaining to multiple projects.

*Jordan Neeley**

*Sameep Swamy (Transmission)**

*Sravanthi Kommoju (Transmission)**

* New employee

** Billing classification adjustment

RESEARCH ASSISTANT

Requires a Bachelor's degree, or equivalent, with no prior experience. Accomplishes assigned tasks, which may involve research, calculation, analyses, or minor report writing. The incumbent may also work on assignments pertaining to multiple projects.

No applicable staff

* New employee

** Billing classification adjustment

OFFICE SERVICES

No prior experience is required. Accomplishes assigned tasks, which may involve research, calculation, analyses, or minor report writing. The incumbent may also work on assignments pertaining to multiple projects.

No applicable staff

* New employee

** Billing classification adjustment

TAB 24

MEETING CALENDAR

The TANC Commission will confirm the date of its next scheduled meeting is May 21, 2025.