

MEMORANDUM

DATE: February 12, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: FEBRUARY 19, 2025 MEETING OF THE TRANSMISSION AGENCY OF
NORTHERN CALIFORNIA

The Commission of the Transmission Agency of Northern California (TANC) will meet at 10:00 a.m. on Wednesday, February 19, 2025, at 2377 Gold Meadow Way, First Floor, Gold River, California, 95670. The meeting is also accessible by telephone at:

Join Meeting: 1 (202) 945-4283; Phone conference ID: 540 128 320#

In addition to the customary reports, enclosed are reports related to WestConnect activities, California-Oregon Transmission Project matters, TANC technical matters, Federal Energy Regulatory Commission and related regulatory matters, Western Electricity Coordinating Council matters, Open Access Same-Time Information System matters, a report on wildfire activities, California Independent System Operator matters, a report from the TANC Interim General Manager and a report on TANC Strategic Planning efforts.

The Commission will then consider items in Closed Session and schedule its next meeting.

TAB 1

CALL TO ORDER

The TANC Chair will call the meeting to order.

TAB 2

ROLL CALL

The TANC Interim General Manager will conduct a roll call of the TANC Commission members in attendance.

AGENDA
TANC COMMISSION MEETING
February 19, 2025
10:00 AM

LOCATION
2377 Gold Meadow Way
First Floor Conference Room
Gold, River, CA 95670

Remote Locations:

Northern California Power Agency
651 Commerce Drive
Roseville, CA 95678-6420

Any member of the public who desires to address the Commission during public comment portion of this meeting or on any item considered by the Commission at this meeting, before, or during the Commission's consideration of that item, shall so advise the Commission Chair or General Manager when public comment is called and when recognized shall thereupon be given an opportunity to do so.

Any person requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact Larry Riegle at lriegle@tanc.us in advance of the meeting to arrange for such accommodations.

Join Meeting: 1 (202) 945-4283; Phone conference ID: 540 128 320#

1. Call to Order

The TANC Chair will call the meeting to order.

2. Roll Call

A representative from TANC will conduct a roll call of TANC Commission members in attendance.

3. Approval of Agenda

The Commission will review the proposed agenda and approve it with any necessary corrections or deletions.

PUBLIC COMMENT

4. The Commission will consider comments from the public at this time.

CONSENT CALENDAR

ALL MATTERS LISTED UNDER THE CONSENT CALENDAR ARE CONSIDERED BY THE COMMISSION TO BE ROUTINE AND WILL ALL BE ENACTED BY ONE MOTION. THERE WILL BE NO SEPARATE DISCUSSION OF THESE ITEMS UNLESS A COMMISSIONER REQUESTS THAT AN ITEM BE SEPARATELY CONSIDERED PRIOR TO THE TIME THE COMMISSION VOTES ON THE MOTION TO ADOPT.

5. Approval of the Draft Minutes from the January 29, 2025 TANC Commission Meeting.

Enclosed are the draft minutes from the January 29, 2025 TANC Commission meetings, for approval, subject to any necessary corrections or clarifications.

6. Report on TANC's Investment Purchases

Enclosed are reports on TANC's investment purchases.

7. Report on General Manager's Committees

Enclosed are approved meeting minutes from the following committees:

- a. Contracts Committee
- b. Open Access Transmission Tariff Committee

8. Report on WestConnect Activities

Enclosed is a report regarding activities related to WestConnect.

9. Report on COTP Matters

Enclosed is a report regarding California-Oregon Transmission Project matters.

10. Report on TANC Technical Matters

Enclosed is a report regarding TANC technical matters.

11. Report on FERC and Related Regulatory Matters

Enclosed is a report regarding Federal Energy Regulatory Commission and other related regulatory matters.

12. Report on WECC Matters

Enclosed is a report regarding Western Electricity Coordinating Council matters.

13. Report on TANC OASIS Matters

Enclosed is a report regarding usage on the Open Access Same-Time Information System and related matters.

14. Report on Wildfire Activities

Enclosed is a report regarding recent wildfire related initiatives.

15. Report on CAISO Matters

Enclosed is a report on California Independent System Operator related matters.

INFORMATION ITEMS

16. Report from the TANC Interim General Manager

The Commission will receive a report from TANC's Interim General Manager.

17. Report on TANC Strategic Planning Efforts

The Commission will receive a report on the status of workplans associated with ongoing strategic planning efforts.

CLOSED SESSION

18. Discussion Regarding the TANC Regular General Manager Recruitment Process

END OF CLOSED SESSION

19. Meeting Calendar

The Commission will confirm the date of its next scheduled meeting is March 19, 2025.

TAB 4

PUBLIC COMMENT

The TANC Commission will consider comments from the public at this time.

TAB 5

DRAFT MINUTES AND ATTACHMENTS

DRAFT MINUTES
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING
JANUARY 29, 2025

Chair Zettel (City of Redding) called the January 29, 2025 Transmission Agency of Northern California (TANC) Commission meeting to order at 10:00 a.m. Mr. Roukema (TANC Interim General Manager) took a roll call of the Commissioners in attendance. Meeting attendees are listed in Attachment 1.

Approval of Agenda

Chair Zettel inquired as to any recommended additions, deletions or modifications to the agenda. With no changes proposed, Mr. Gill (Turlock Irrigation District) made a motion to approve the January 29, 2025 TANC Commission agenda. Mr. Caballero (Modesto Irrigation District) seconded the motion, which was approved by the TANC Commission. The approved agenda for the January 29, 2025 Commission meeting is included as Attachment 2.

PUBLIC COMMENT

Chair Zettel asked if there were any members of the public that wished to address the TANC Commission. There were no requests.

CONSENT CALENDAR

Chair Zettel asked if any Commissioner would like a discussion or removal of any item under the Consent Calendar. There were no requests. Ms. Hughes (City of Santa Clara) made a motion to approve the Consent Calendar. Mr. Gill (Turlock Irrigation District) seconded the motion, which was approved by the Commission. The approved minutes from the December 18, 2024 TANC Commission meeting are included as Attachments 3.

INFORMATION ITEMS

Report from the TANC Interim General Manager

Mr. Roukema reported that the California-Oregon Transmission Project (COTP) entitlement transfer from San Juan and Carmichael Water Districts to the Turlock Irrigation District and the City of Roseville has been completed minus one additional signature needed from the Western Area Power Administration. Chair Zettel reported that the City of Redding is still waiting to hear from Pacific Gas and Electric Company on whether they will sign an indemnification relating to the City of Redding's request to transfer their COTP entitlement to TANC. Mr. Roukema also reminded the Commission that the Fair Political Practices Commission Annual Form 700 process had moved to an electronic filing system and that applicable filers should have received log in information in late December 2024.

Report on TANC Strategic Planning Efforts

Mr. Roukema reported that updates on strategic planning efforts were provided in the meeting materials and reminded the Commission that the development of new strategic planning items would be paused until TANC secures a regular General Manager to lead the effort.

ACTION ITEMS

Resolution Approving Actions to Implement an Increase in the North to South Rating of the California-Oregon Intertie

The TANC Commission discussed the status of the Western Electricity Coordinating Council Path Rating Process that TANC, and the other California-Oregon Intertie (COI) members have been working through since 2021 to increase the COI rating from 4,800 megawatts (MW) to 5,100 MW – and correspondingly increase the COTP rating from 1,600 MW to 1,700 MW – in the North-to-South direction. Mr. Roukema reported that the California Independent System Operator would be using the new COI ratings for the summer operating season – which begins on April 1,

2025. Mr. Roukema also noted that TANC has been working with Special Counsel and the Owners Coordinated Operation Agreement (OCA) members to identify TANC and COTP agreements that require modifications to implement the new COI rating. The TANC Commission discussed that the Commission is being requested to approve distributing the increased 100 MW of COTP capacity on a *pro rata* basis per the percentages of entitlements currently in the Interim Participation Agreement. The TANC Commission is also being requested to approve proposed updates in Appendix C of Project Agreement No. 3 and well as to approve actions that the Interim General Manager may further need to take to implement the COI rating increase. After discussion by the TANC Commission it was agreed that Appendix C show the member percentages and MW entitlements of the Northern California Power Agency members – which are currently laid-off to other TANC Members (see attachment). After further discussion, Mr. Forsythe (City of Roseville) moved to approve the resolution approving distributing the increased 100 MW of COTP capacity on a *pro rata* basis, approving proposed updates in Appendix C of Project Agreement No. 3 and approving additional actions that the Interim General Manager may need to take to implement the COI rating increase. The motion was seconded by Mr. Gill (Turlock Irrigation District) and approved by the TANC Commission by roll call vote. Resolution 2025-01 is included as Attachment 4.

CLOSED SESSION

Pursuant to subsections (a), (b), and (d) of California Code Section 54956.9, and California Code Section 54957(b)(1), TANC General Counsel Mr. Gross placed the Commission into closed session.

After discussion Mr. Gross reported that no reportable action was taken by the Commission.

Meeting Calendar

The next regular TANC Commission meeting is scheduled for February 19, 2025. There being no further business, Chair Zettel adjourned the meeting.

Draft

Appendix C-1

Operations and Maintenance

Percentages Pre-Layoffs				Addition of Redding and Water Districts				COTP Rating at 1,700MW				COTP Rating at 1,700MW with Layoffs			
TANC Member	Member Percentage	Member MW Entitlement (North to South)	MW Scheduling Rights (North to South)	TANC Member	Member Percentage	Member MW Entitlement (North to South)	MW Scheduling Rights (North to South)	TANC Member	Member Percentage	Member MW Entitlement (North to South)	MW Scheduling Rights (North to South)	TANC Member	Member Percentage	Member MW Entitlement (North to South)	MW Scheduling Rights (North to South)
SMUD	27.5631%	383.0252	373	SMUD	27.0307%	383.0252	373	SMUD	27.0307%	406.9641	396	SMUD	37.8074%	569.2140	559.00
MID	21.2960%	295.9357	289	MID	20.8847%	295.9357	289	MID	20.8847%	314.4322	308	MID	23.0546%	347.1014	341.00
TID	12.5393%	174.2499	170	TID	12.3677%	175.2499	171	TID	12.3677%	186.2035	182	TID	17.1458%	258.1407	254.00
Santa Clara	20.4745%	284.5199	280	Santa Clara	20.0790%	284.5199	281	Santa Clara	20.0790%	302.3019	299	Santa Clara	9.8108%	147.7077	145.00
Redding	8.4119%	116.8943	115	Redding	10.0398%	142.2639	140	Redding	10.0398%	151.1555	149	Redding	10.0398%	151.1555	148.00
Roseville	2.1119%	29.3476	29	Roseville	2.1417%	30.3476	30	Roseville	2.1417%	32.2446	32	Roseville	2.1416%	32.2431	32.00
Alameda	1.2272%	17.0535	17	Alameda	1.2035%	17.0535	17	Alameda	1.2035%	18.1194	18	Alameda	0.0000%	-	-
Healdsburg	0.2456%	3.4129	3	Healdsburg	0.2409%	3.4129	3	Healdsburg	0.2409%	3.6269	4	Healdsburg	0.0000%	-	-
Lodi	1.9201%	26.6823	27	Lodi	1.8830%	26.6823	27	Lodi	1.8830%	28.3497	28	Lodi	0.0000%	-	-
Lompoc	0.1865%	2.5917	3	Lompoc	0.1829%	2.5917	3	Lompoc	0.1829%	2.7537	3	Lompoc	0.0000%	-	-
Palo Alto	3.6815%	51.1592	51	Palo Alto	3.6104%	51.1592	51	Palo Alto	3.6104%	54.3568	55	Palo Alto	0.0000%	-	-
Plumas	0.1479%	2.0553	2	Plumas	0.1450%	2.0553	2	Plumas	0.1450%	2.1831	2	Plumas	0.0000%	-	-
Ukiah	<u>0.1945%</u>	<u>2.7028</u>	<u>3</u>	Ukiah	<u>0.1907%</u>	<u>2.7028</u>	<u>3</u>	Ukiah	<u>0.1907%</u>	<u>2.8711</u>	<u>3</u>	Ukiah	<u>0.0000%</u>	<u>-</u>	<u>-</u>
Total	100.0000%	1,389.6304	1,362	Total	100.0000%	1,417.0000	1,390	Total	100.0000%	1,505.5625	1,479	Total	100.0000%	1,505.5625	1,479

Scheduling Rights include the 27MW layoff to WAPA

ATTENDANCE LIST

TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING

January 29, 2025

10:00 AM

NAME

ORGANIZATION

Nick Zettel	City of Redding
Martin Caballero	Modesto Irrigation District
Manjot Gill	Turlock Irrigation District
Bill Forsythe	City of Roseville
Jon Olson	Sacramento Municipal Utility District
Chris Hofmann	Sacramento Municipal Utility District
Tony Zimmer	Northern California Power Agency
Anish Nand	Northern California Power Agency
Kathleen Hughes	City of Santa Clara
Tim Haines	City of Alameda
Jeanne Haas	Western Area Power Administration
Steve Gross	TANC General Counsel
John Roukema	Interim General Manager
Amy Cuellar	TANC Staff
Larry Riegle	TANC Staff

AGENDA
TANC COMMISSION MEETING
January 29, 2025
10:00 AM

LOCATION
2377 Gold Meadow Way
First Floor Conference Room
Gold, River, CA 95670

Remote Locations:

Northern California Power Agency
651 Commerce Drive
Roseville, CA 95678-6420

City of Santa Clara
881 Martin Ave
Santa Clara, CA 95050

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Join Meeting: 1 (202)-945-4283; Phone conference ID: 427 187 241#

1. Call to Order

The TANC Chair will call the meeting to order.

2. Roll Call

A representative from TANC will conduct a roll call of TANC Commission members in attendance.

3. Approval of Agenda

The Commission will review the proposed agenda and approve it with any necessary corrections or deletions.

PUBLIC COMMENT

4. The Commission will consider comments from the public at this time.

CONSENT CALENDAR

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7. Report on General Manager's Committees

Enclosed are approved meeting minutes from the following committees:

- a. Engineering & Operations Committee

8. Report on WestConnect Activities

Enclosed is a report regarding activities related to WestConnect.

9. Report on COTP Matters

Enclosed is a report regarding California-Oregon Transmission Project matters.

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12. Report on WECC Matters

Enclosed is a report regarding Western Electricity Coordinating Council matters.

13. Report on TANC OASIS Matters

Enclosed is a report regarding usage on the Open Access Same-Time Information System and related matters.

14. Report on Wildfire Activities

Enclosed is a report regarding recent wildfire related initiatives.

15. Report on TANC's Reliability Standards Compliance Program

Enclosed is a report regarding TANC's Reliability Standards Compliance Program.

16. Report on CAISO Matters

Enclosed is a report on California Independent System Operator related matters.

INFORMATION ITEMS

17. Report from the TANC Interim General Manager

The Commission will receive a report from TANC's Interim General Manager.

18. Report on TANC Strategic Planning Efforts

The Commission will receive a report on the status of workplans associated with ongoing strategic planning efforts.

ACTION ITEMS

19. Resolution Approving Actions to Implement an Increase in the North to South Rating of the California-Oregon Intertie

The Commission will receive a report and consider adoption of a resolution authorizing the TANC Interim General Manager to implement the action necessary to implement a 100 megawatt increase in the North to South rating of the California-Oregon Intertie.

CLOSED SESSION

20. Discussion Regarding the TANC Regular General Manager Recruitment Process

END OF CLOSED SESSION

21. Meeting Calendar

The Commission will confirm the date of its next scheduled meeting is February 19, 2025.

MINUTES
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING
DECEMBER 18, 2024

Vice Chair Caballero (Modesto Irrigation District) called the December 18, 2024 Transmission Agency of Northern California (TANC) Commission meeting to order at 10:00 a.m. Mr. Roukema (TANC Interim General Manager) took a roll call of the Commissioners in attendance. Meeting attendees are listed in Attachment 1.

Approval of Agenda

Vice Chair Caballero inquired as to any recommended additions, deletions or modifications to the agenda. With no changes proposed, Ms. Hughes (City of Santa Clara) made a motion to approve the December 18, 2024 TANC Commission agenda. Ms. Lewis (Sacramento Municipal Utility District) seconded the motion, which was approved by the TANC Commission. The approved agenda for the December 18, 2024 Commission meeting is included as Attachment 2.

PUBLIC COMMENT

Vice Chair Caballero asked if there were any members of the public that wished to address the TANC Commission. There were no requests.

CONSENT CALENDAR

Vice Chair Caballero asked if any Commissioner would like a discussion or removal of any item under the Consent Calendar. There were no requests. Ms. Lewis (Sacramento Municipal Utility District) made a motion to approve the Consent Calendar. Mr. Gill (Turlock Irrigation District) seconded the motion, which was approved by the Commission. The approved minutes from the November 20, 2024 TANC Commission meeting are included as Attachments 3.

INFORMATION ITEMS

Report from the TANC Interim General Manager

Mr. Roukema reported that the date for the Fiscal Year 2026 TANC budget workshop that was provided in Consent Calendar - agenda item 15 was incorrect and that correct date is April 24, 2025. Mr. Roukema also provided an update on the status of the San Juan and Carmichael Water Districts proposal to transfer their California-Oregon Transmission Project (COTP) entitlement to the Turlock Irrigation District and the City of Roseville and provided an update on the status of the City of Redding's proposal to transfer their COTP ownership to TANC, both actions were approved at the November 20, 2024 TANC Commission meeting. Mr. Roukema also reported that as noted in the Technical Matters memo (agenda item 9), that TANC was recently notified by the California Independent System Operator that the California-Oregon Intertie rerate to 5,100 megawatts will be effective on April 1, 2025 and not June 1, 2025 as previously expected. Mr. Roukema noted that there are updates to several TANC/COTP agreements and individual Member decision on their entitlement amounts that will need to be considered prior to that time.

Lastly, Mr. Roukema reported that the solicitation for a regular TANC General Manager ends on January 6, 2025.

Report on TANC Strategic Planning Efforts

Mr. Roukema reported that updates on strategic planning efforts was provided in the meeting materials and reminded the Commission that the development of new strategic planning items would be paused until TANC secures a regular General Manager to lead the effort.

ACTION ITEMS

Resolution Approving A Request From WAPA To Carry Over Certain Fiscal Year 2024 Funds To Fiscal Year 2025

The TANC Commission discussed the Western Area Power Administration (WAPA) request to transfer funds from the Fiscal Year 2024 COTP Operation and Maintenance Budget to Fiscal Year 2025 (including \$2,000,000 from the COTP tower painting project at the Sacramento and San Joaquin Crossings and \$50,000 for Indefinite Quantity Indefinite Delivery Contract for COTP spacer replacements). After discussion by the TANC Commission and a minor revision to the proposed resolution, Ms. Hughes (City of Santa Clara) moved to approve the resolution approving the WAPA request to transfer \$2,050,000 in funds from the Fiscal Year 2024 COTP Operation and Maintenance Budget to Fiscal Year 2025. The motion was seconded by Ms. Lewis (Sacramento Municipal Utility District) and approved by the TANC Commission by roll call vote. Revised Resolution 2024-20 is included as Attachment 4.

Resolution Approving The Third Agreement For Use Of Communication Facilities With The Sacramento Municipal Utility District

The TANC Commission discussed the proposed *Third Agreement for Use of Communication Facilities with the Sacramento Municipal Utility District* (Third Agreement) which would replace the existing 2014, *Restated Agreement For Use Of Communications Facilities*, which terminates on December 31, 2024. The Third Agreement allows for TANC's continued use of approximately 93 miles of fiber on the SMUD Fiber Optic System. The TANC Commission also discussed annual payments to SMUD, as outlined in the Third Agreement, for third party use of dark fiber in accordance with SMUD's Board Linkage Policy and monthly payments for use of station service energy. After discussion by the TANC Commission and agreed upon revisions to the proposed resolution, Ms. Hughes (City of Santa Clara) moved to approve the *Third Agreement for Use of Communication Facilities with the Sacramento Municipal Utility District*. The motion was seconded by Mr. Gill (Turlock Irrigation District) and approved by the TANC Commission by roll call vote. SMUD recused from the vote. Revised Resolution 2024-21 is included as Attachment 5.

CLOSED SESSION


Pursuant to subsections (a), (b), and (d) of California Code Section 54956.9, and California Code Section 54957(b)(1), TANC General Counsel Mr. Gross placed the Commission into closed session.

After discussion Mr. Gross reported that no reportable action was taken by the Commission.

Meeting Calendar

The next regular TANC Commission meeting is scheduled for January 29, 2025. There being no further business, Vice Chair Caballero adjourned the meeting.

Respectfully Submitted,

DocuSigned by:

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John Roukema
TANC Interim General Manager

RESOLUTION 2025-01

A RESOLUTION OF THE TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
APPROVING ACTIONS TO IMPLEMENT AN INCREASE IN THE NORTH TO SOUTH
RATING OF THE CALIFORNIA-OREGON INTERTIE

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest Participant and Project Manager of the California-Oregon Transmission Project (COTP) which is one of the three major transmission lines that comprise the California-Oregon Intertie (COI) (i.e. Western Electricity Coordinating Council (WECC) Path 66) - which connect the electric systems of the Pacific Northwest and California; and

WHEREAS, the COI has a current capacity of 4,800 megawatts (MW) in the North to South direction, of which one-third (or 1,600 MWs) is the current capacity of the COTP; and

WHEREAS, in January 2021, WECC sent out a notification that the WECC Path Rating Process had been updated, the criteria pertaining to common corridor outages had been removed and that a one-time special study process was available for paths to be re-rated with the new study criteria; and

WHEREAS, at their meeting on February 17, 2021, the TANC Commission approved, along with the other COI owners, to proceed with the one-time special study to increase the rating of the COI from 4,800 MW to 5,100 MW in the North to South direction – which equates to an increased rating of the COTP from 1,600 MW to 1,700 MW; and

WHEREAS, TANC and the other COI owners worked through the phases of the WECC one-time special study between 2021 and September 2024; and

WHEREAS, in October, 2024 the COI owners were notified by WECC that COI Path 66 was granted a rating of 5,100 MW North to South; and

WHEREAS, in the fall of 2024, TANC and the COI owners were notified by the California Independent System Operator (CAISO) that they are planning to use the new 5,100 MW rating for the Summer COI operating study which begins on April 1, 2025; and

WHEREAS, it is proposed that the additional 100 MW of capacity on the COTP will be distributed to individual TANC Members and COTP Participants on a *pro rata* basis; and

WHEREAS, various TANC and COTP agreements, including the Second Amended Owners Coordinated Operation Agreement (OCA), Second Amended California-Oregon

Intertie Path Operation Agreement (COI POA), Interim Participation Agreement (IPA), Project Agreement No 3 (PA3) and Project Agreement No 5 (PA5) contain Rated System Transfer Capability amounts, COTP ownership, entitlement, and cost sharing percentages and will require updates to reflect the increased rating of the COTP; and

WHEREAS the updated individual TANC Member *pro rata* capacity is also needed to operate the TANC Open Access Same-Time Information System for firm scheduling rights, to calculate available capacity layoffs to the CAISO for the Congestion Revenue Requirements Program, and to calculate COTP's remaining Available Transfer Capability.

NOW, THEREFORE, BE IT HEREBY RESOLVED that the TANC Commission:

1. Approves distributing the increased 100 MW capacity on a *pro rata* basis per the percentages of entitlements currently in the IPA.
2. Approves proposed updates in Appendix C of PA3.
3. Authorizes the Interim General Manager to coordinate with the COTP Management Committee, and the Administrative and Engineering and Operations OCOA committees, as needed, to facilitate any approvals or recommended actions necessary to implement the COI North to South rating increase.
4. Authorizes the Interim General Manager to vote for approval of or execute the IPA, OCOA, and COI POA updates as required to implement the expanded capacity and entitlements.
5. Authorizes the Interim General Manager to facilitate any other actions or execute any other documents that are necessary to implement the COI North to South rating increase.

PASSED AND ADOPTED this 29th day of January 2025, on a motion by Mr. Forsythe (City of Roseville) and seconded by Mr. Gill (Turlock Irrigation District).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda	X			
City of Biggs	X			
City of Gridley	X			
City of Healdsburg	X			
City of Lodi	X			
City of Lompoc	X			
Modesto Irrigation District	X			
City of Palo Alto	X			
Plumas-Sierra Rural Electric Cooperative	X			
City of Redding	X			
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah	X			

TAB 6

REPORT ON TANC'S INVESTMENT PURCHASES

Enclosed is a report on TANC's investment purchases.

Transmission Agency of Northern California

Investment Purchases Report For Month Ended January 31, 2025

<u>Settlement Date</u>	<u>Maturity Date</u>	<u>Portfolio</u>	<u>Investment Type</u>	<u>Issuer</u>	<u>Par Value</u>
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No purchases in January 2025

TAB 7

**SCHEDULE OF UPCOMING
GENERAL MANAGER'S COMMITTEE MEETINGS**

Contracts Committee	April 1, 2025
Engineering and Operations Committee	March 12, 2025
Open Access Transmission Tariff Committee	April 1, 2025

**GENERAL MANAGER'S COMMITTEE MEETINGS
APPROVED MINUTES**

Contracts Committee	October 1, 2024
Open Access Transmission Tariff Committee	October 1, 2024

Approved December 3, 2024

MINUTES OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
GENERAL MANAGER'S
CONTRACTS COMMITTEE MEETING
October 1, 2024

Chair Wong called the October 1, 2024 Transmission Agency of Northern California (TANC) General Manager's Contracts Committee (Committee) to order at 10:00 a.m. Mr. Riegler performed a roll call and a list of attendees to the meeting is provided as Attachment 1.

Review and Accept the October 1, 2024 Contracts Committee Agenda

Chair Wong inquired if there were any revisions to the agenda. Upon hearing of no suggested edits, the October 1, 2024 General Manager's Contracts Committee agenda was accepted.

Review and Approval of Minutes from the August 6, 2024 Contracts Committee Meeting

Minutes from the August 6, 2024 General Manager's Contracts Committee meeting were reviewed, and with a couple minor edits, Chair Wong accepted the minutes.

FY25 Budget Versus Expenditure Report through August 2024

Mr. Riegler reviewed the FY25 Budget Versus Actual Report with the Committee through August 2024.

Transmission Activities Report

Mr. Persson provided the Committee with an update on transmission activities including a report on the California Independent System Operator (CAISO) 2023 Track 3 Interconnection Process Enhancements Initiative, the Greenhouse Gas Working Group, and the 2024-25 Transmission Planning Process. The transmission staff planning report centered on updates to interconnection projects currently engaged on the COTP, and affected system study work, and an update on other staff activities.

Existing and Anticipated Litigation

Ms. Dakowicz discussed updates to TO18, 19, and 20 settlements.

Next Meeting

The next Contracts Committee meeting was scheduled for December 3, 2024 at 10:00 am.

Handouts and material from this meeting will be distributed upon request subject to applicable privileges.

Respectfully Submitted,

DocuSigned by:

A blue ink signature of John Roukema, written in a cursive style, enclosed within a blue rectangular border.

John Roukema

TANC Interim General Manager

Approved December 3, 2024

MINUTES OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
GENERAL MANAGER'S
OATT COMMITTEE MEETING
October 1, 2024

Chair Olivares called the October 1, 2024 Transmission Agency of Northern California (TANC or Agency) General Manager's Open Access Transmission Tariff (OATT) Committee meeting to order at 12:00 p.m. Mr. Riegle took roll call and participants in the meeting are included as Attachment 1.

Approval of the October 1, 2024 Agenda

Chair Olivares inquired if there were any suggested changes to the draft agenda. Upon hearing of no suggested revisions, the October 1, 2024 General Manager's OATT Committee Agenda was accepted.

Approval of the Draft Minutes from the August 6, 2024 OATT Committee Meeting

Minutes from the August 6, 2024 OATT Committee meeting were reviewed by the Committee. Ms. Mody provided several suggested edits to these minutes, and upon concurrence by the Committee to those suggested edits, Chair Olivares accepted the minutes.

Monthly OASIS Activity Report for July and August '24

Mr. Persson presented to the Committee the Augst '24 Monthly OASIS Activity Report. There was discussion on derates between the COI and NWACI and a disconnect that appears to be rather frequent between the two tie points and associated values in the day-ahead and real-time markets. Staff will evaluate this issue further and report back on any information received at the next meeting.

Monthly CRR Program Update

Ms. Mody mentioned that the Second CRR Agreement with the California Independent System Operator has been executed and filed at FERC. Further, Mr. Persson updated the Committee on the latest Congestion Revenue Rights program costs and revenue received through August '24. The Committee also discussed a request by SMUD to share additional information on CRR activity. This was debated by the Committee and Special Counsel will provide further guidance at the next meeting.

ATCID Revisions

Ms. Mody stated that certain revisions had been made to the TANC Available Transfer Capability Implementation Document to be in alignment with new standards. The Committee agreed with these revisions and staff will instruct the OASIS Administrator to post the new ATCID as soon as practical.

FERC Order 2023 and 2023-A Progress Update

Mr. Persson and Ms. Mody briefly updated the Committee as to progress on revisions in the TANC OATT to accommodate FERC Orders 2023 and 2023A. It is anticipated that the new OATT may be considered by the Commission sometime in the first quarter of 2025.

Transmission Service Pricing and Products

Mr. Riegle noted that staff will schedule a call with OATI for guidance as to feasibility of implementing discontinuous products that are not currently found in pro-forma FERC OATT applications.

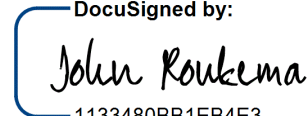
Next Meeting

The next General Manager's OATT Committee meeting was scheduled for December 3, 2024 at 12:00 p.m.

Documents from this meeting will be distributed upon request.

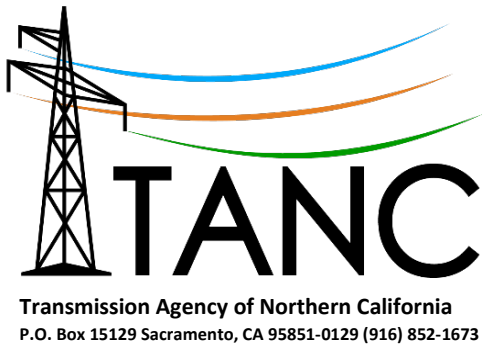
Respectfully Submitted,

DocuSigned by:

A blue ink signature of John Roukema, written in a cursive style, enclosed within a blue rectangular border.

John Roukema^{1133480BB1EB4E3...}

TANC Interim General Manager



MEMORANDUM

DATE: February 12, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON WESTCONNECT ACTIVITIES

This memo provides a summary of recent WestConnect activities. The Transmission Agency of Northern California (TANC) continues to participate in activities conducted by WestConnect, which is tasked with coordination of regional and interregional transmission planning. A Planning Subcommittee (PS) meeting was held on January 14, 2025. A Planning Management Committee (PMC) meeting was held on January 15, 2025. The next PS and PMC meetings are both scheduled for February 10 and 11, 2024.

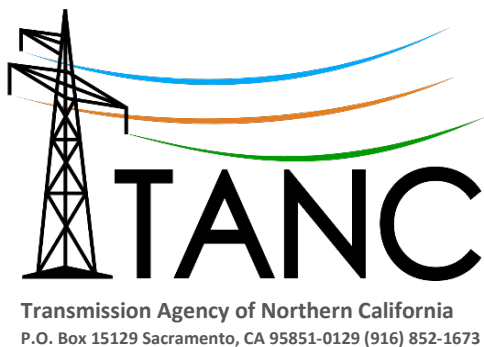
Planning Subcommittee

At their meeting on January 14, 2025, the PS discussed the Regional Assessment Report. The PS reviewed comments which were made on the draft report, and which were shared prior to the meeting. One talking point was for the report to clarify the definition of congestion when relating to the analysis performed. Next, there was discussion on the scenario planning for the special scenarios as determined by the PS. These scenarios include Decreased Facility Rating Scenario, Extreme Cold Weather Scenario and 20-year Increased Renewable Scenario. These scenarios will be studied over the next few months with results from the Decreased Facility Rating Scenario provided by the February meeting. It was also discussed that in the latest draft of the Regional Needs Report for 2024-2025 planning cycle, the economic analysis observed heavy congestion on the Path just to the South of the California-Oregon Transmission Project which can influence regional wholesale electric prices. Of note this has recently been observed when flow is heavy on the California Path in the South to North direction with renewable energy at a high output. This condition has also been observed in other recent reports such as the North American Electric

Reliability Corporation North American Interregional Intertie Capability Study which was performed for the West by the Western Electricity Coordinating Council.

Planning Management Committee

At their meeting on January 14, 2025, the PMC discussed and approved the 2024-2025 Regional Needs Assessment Report. The report is to be posted on the WestConnect website, and language intended to clarify economic modeling metrics in the Regional Transmission Plan is to be drafted. There was also a discussion on scenario planning for performing scenario studies. It was also noted that the California Independent System Operator has set a date for the Annual Interregional Coordination Meeting on March 24, 2025, at their offices in Folsom, California. It is an open stakeholder meeting, with both in-person and webinar attendance options.



MEMORANDUM

DATE: February 12, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON COTP MATTERS

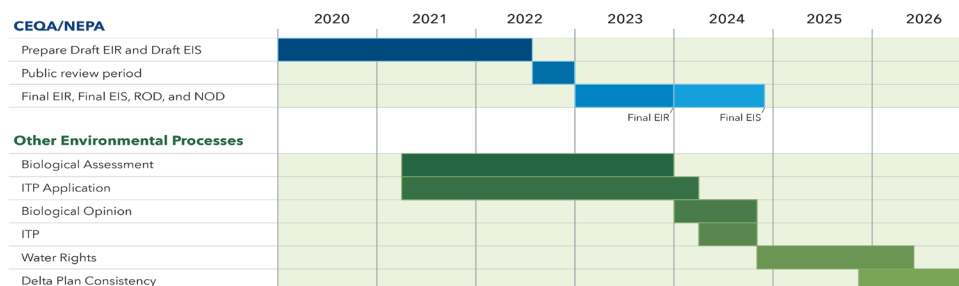
Recent environmental and land matters pertaining to the California-Oregon Transmission Project (COTP) and the Transmission Agency of Northern California (TANC) have included:

Permit and Land Transmission Line/Tracy Property Management

Delta Conveyance Project

Staff continues to track the progress of the Delta Conveyance Project (DCP) that would potentially have impacts associated with crossings of the COTP right of way and the use of TANC's Tracy Property for a pumping plant and supporting facilities. The most recent schedule for the DCP indicates that 2025 and 2026 will be focused on obtaining the necessary water rights and Delta Plan Consistency as presented in the figure below from the DCP website.

Delta Conveyance Project Planning Schedule

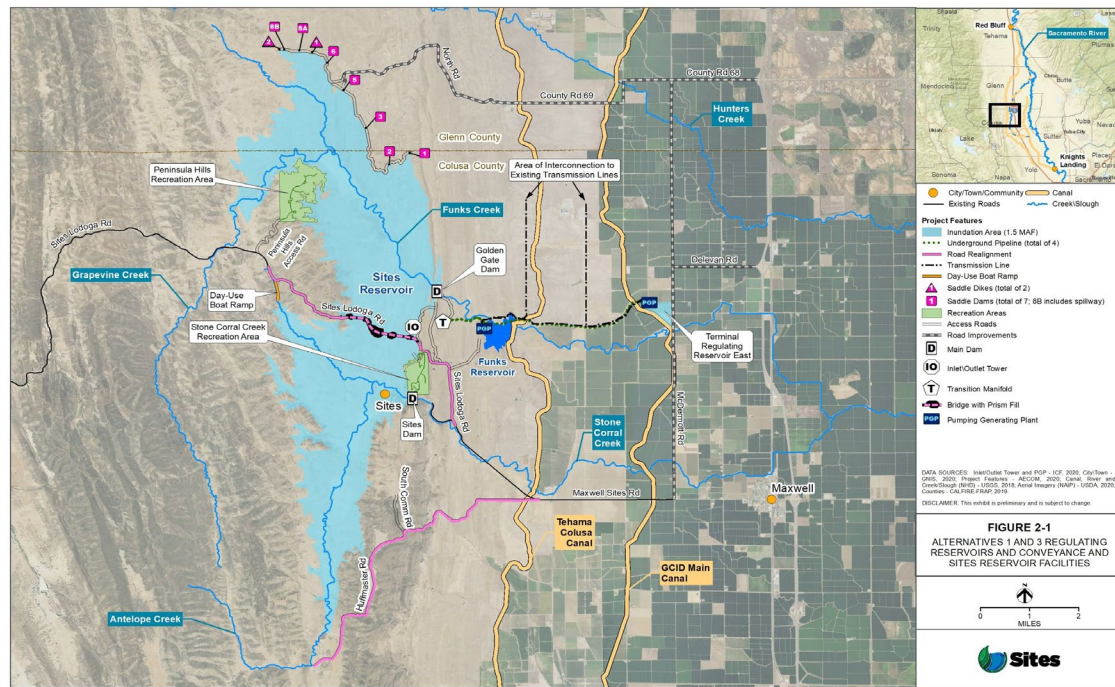


Sites Reservoir Project

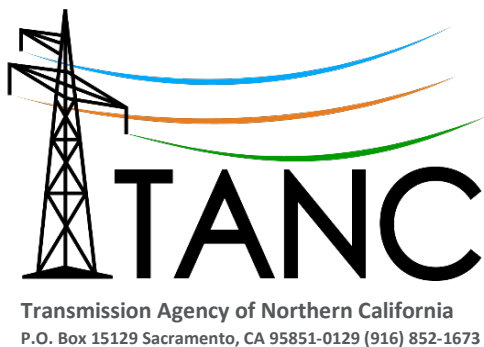
The Sites Reservoir Project (Project) would be constructed near existing TANC and Western Area Power Administration transmission lines, as indicated in the figure below from the Final Environmental Impact Report (EIR)/Environmental Impact Statement (EIS) for the Project. Staff met with representatives of the Project on March 13, 2024. All attendees agreed that the next steps in the discussions would include sharing of geographic information system maps and shapefiles that reflected more refined design drawings that could facilitate more informed discussions on potential impacts to the COTP. There has been no outreach from the Project representatives since that meeting. On January 8, 2025 the Sites Project Authority issued its “Reservoir Package Construction Manager at Risk Request for Qualifications”. The current schedule for development of the Project is:

- Final EIR Adoption – November 2023
- Water Rights – Third Quarter 2025
- Land Acquisition – Fourth Quarter 2024-2027
- Preconstruction – Third Quarter 2025
- Construction – 2026-2032

This schedule is subject to change at the discretion of the Sites Authority.



Staff will continue to track progress on the Sites Reservoir Project and renew communications with Project representatives as appropriate.



MEMORANDUM

DATE: February 12, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON TECHNICAL MATTERS

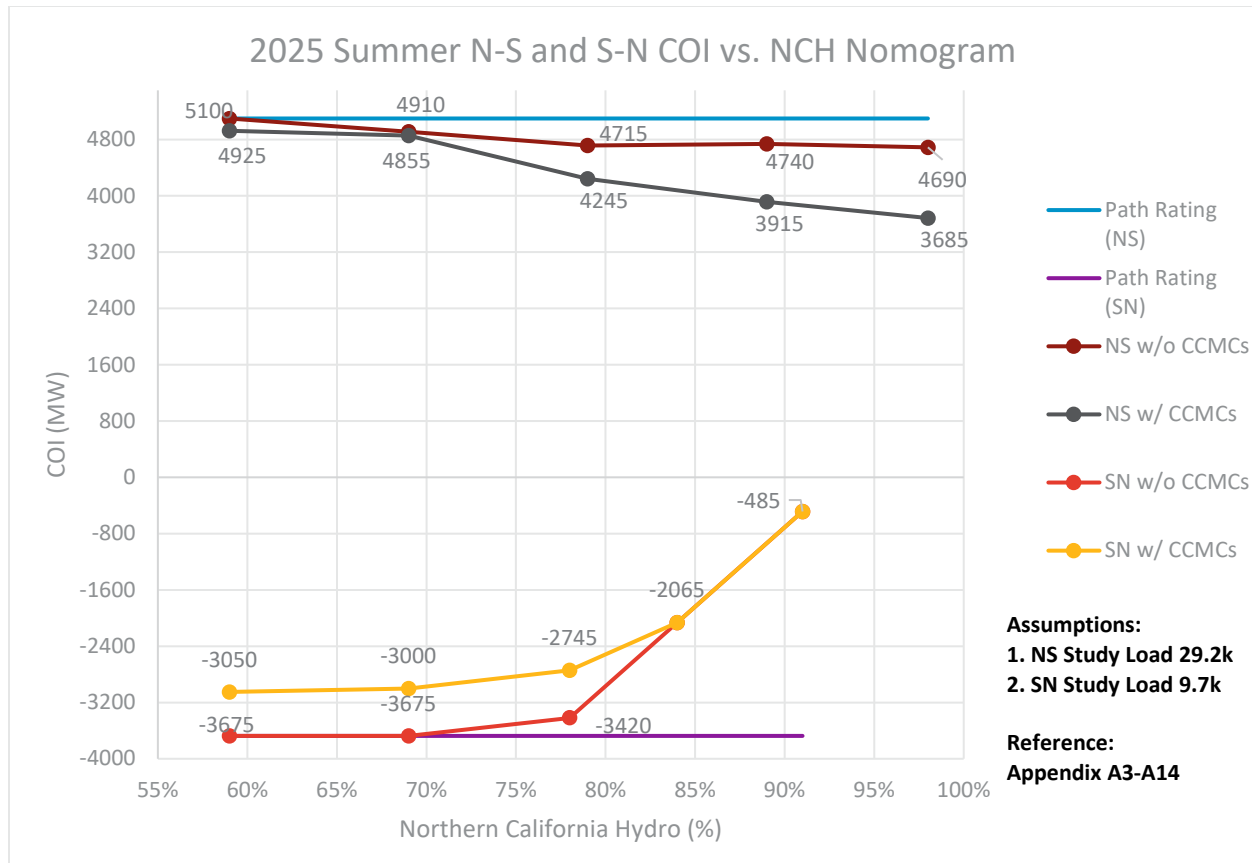
Recent transmission planning and technical matters pertaining to the Transmission Agency of Northern California (TANC) and its transmission asset the California-Oregon Transmission Project (COTP) have included:

Operating Studies Subcommittee

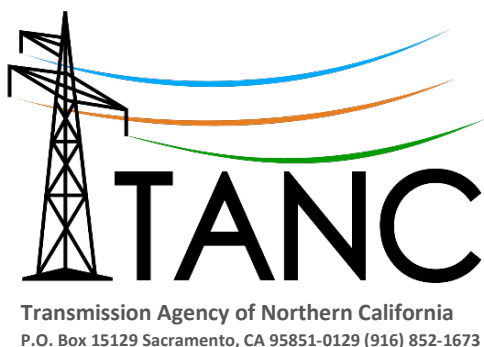
At their meeting on January 21, 2025, the Operating Studies Subcommittee (OSS) finalized the studies and discussed the corresponding report for the Spring/Summer 2025 operations season. Based on agreed to changes to the Voltage Stability Criteria for the California Oregon Intertie (COI) studies¹ the new Western Electricity Coordinating Council approved COI North-South limit of 5,100 megawatts (MW) was achieved for the seasonal setpoint that corresponds with Northern California Hydroelectric levels of 60 percent. Therefore, the seasonal North-South Total Transfer Capability (TTC) limit will be set to 5,100 MW for COI. Limitation for the South-North TTC remains mostly unchanged from the previous summer season.

It was further mentioned that the TTC for the Northwest Alternating Current Intertie (NWACI) has not been determined yet by the Bonneville Power Authority (BPA) and will not be available until sometime in March. It is expected that the TTC for the season will be limited North of COI cut plane by BPA. Last year the TTC was set to 4,600 MW based on NWACI limits. In addition to the limits expected from BPA it was mentioned during the outage review portion of the meeting that there will be Series Capacitor outages that are planned for most of summer 2025, that will also limit COI. The Nomogram for Summer season 2025 is provided below.

¹ Criteria approved by OSS moved stress testing for Voltage stability for COI from 10 percent path flow increase to 5 percent as it was determined to be unnecessarily restrictive for managing the stability of COI.



The meeting concluded with a review of the Winter 2025/2026 study plan. Two projects that have been noted to potentially impact the study are the implementation of the Round Mountain Dynamic Reactive Support Project and the Skedaddle Project. The Round Mountain Dynamic Reactive Support project will loop in a new Fern Road 500 kilovolt (kV) Substation on the Round Mountain – Table Mountain lines 11 miles south of Round Mountain Substation. At Fern Road – two 264 megavolt-ampere Static Synchronous Compensators will interconnect. The Skedaddle Project is designed to connect Lassen Municipal Utility District to the Reno Alturas Transmission Project via a Phase-Shifter. Both projects are expected to interconnect in first quarter of 2026. The next OSS meeting is scheduled for August 26, 2025 and will include a discussion of the 2025-2026 Winter Report.



MEMORANDUM

DATE: February 12, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON FERC AND OTHER REGULATORY MATTERS

This memorandum provides an update on regulatory issues either at the Federal Energy Regulatory Commission (FERC) or other regulatory matters occurring at the federal or state level that are relevant to the Transmission Agency of Northern California (TANC) and its Members.

Update on FERC Commissioners

On January 20, 2025, Mark Christie, the senior Republican on the FERC Commission was named by President Trump as the FERC Chair. As the new Chair, Christie's priorities are protecting consumers from excessive electricity costs, ensuring grid reliability, and strengthening ties between FERC and states. Regarding grid reliability, the FERC Board wants to address issues around calculating large loads, such as data centers at power plant sites, especially the load growth forecasts on data centers. The Chair also wants to see changes in how FERC approves "formula rates," an annual process allowing transmission owners to update their rates outside a typical rate case.

Southwest Power Pool Markets+ Western Power Market

On January 16, 2025, FERC approved the Southwest Power Pool (SPP) Market+, a regional real-time and day-ahead market. SPP and more than 30 Western entities collaborated to create Market+. Phase two of Market+ begins in early 2025, which involves the development of systems, testing, and parallel operations, along with executing phase two funding commitments. The plan is for Market+ to go live in 2027. Utilities and others will be able to choose between joining Markets+ and the California Independent System Operator's Extended Day-Ahead Market,

A Public Entity whose Members include:

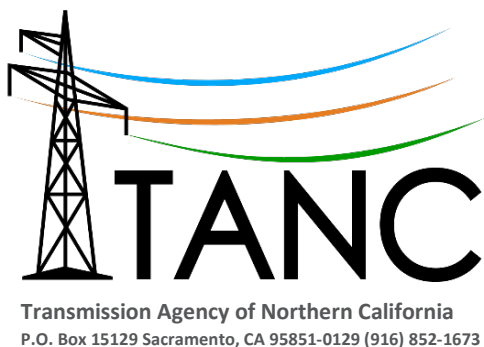
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

TANC Commission

January 22, 2025

Page Two

which is a separate western power market initiative. FERC hasn't announced yet how they will manage the seams between these two markets.



MEMORANDUM

DATE: February 12, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: WESTERN ELECTRICITY COORDINATING COUNCIL MATTERS

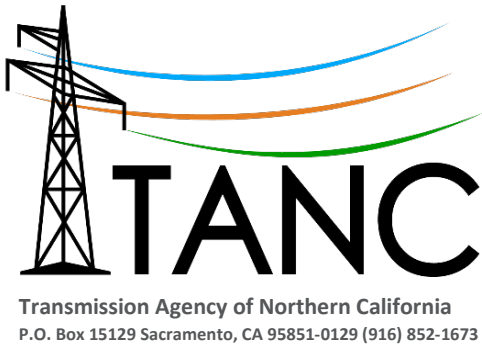
This memorandum provides an update on the relevant matters pertinent to the Western Electricity Coordinating Council (WECC) including its various committees and subcommittees.

Long-Term Transmission Planning Task Force

In early 2024, the Joint Guidance Committee ratified the creation of the Long-Term Planning Task Force (LTPTF) and endorsed the LTPTF charter. According to the charter, the purpose of the LTPTF is to submit recommendations to the Reliability Assessment Committee (RAC) regarding aspects of long-term planning, complete with the following: 1) a defined modeling approach; 2) assumptions concerning load, resources, and transmission; 3) datasets; 4) tools; 5) scenarios; and 6) a data request for the first long-term interconnection-wide model. At their January 30, 2025, meeting, the LTPTF discussed model building challenges for the 20-year out long-term cases. It was discussed that building cases this far out is difficult because of the uncertainty in the resource mix. There was a robust discussion around the recent Executive Order issued by President Trump that halts all offshore parcel leasing for offshore windfarms. There is a fear that this may throw off projections that far into the future and many of the wind resources that are assumed to be available in the distant future may not be in place, rendering the cases and the analysis detached from reality. The LTPTF did agree, though, that the spirit of Federal Energy Regulatory Commission Order 1920 is to use the best available data at the time for planning studies, even for 20-year horizons. There was also a discussion about the importance of considering Transmission infrastructure availability as well, and not just resource availability in the modeling.

A Public Entity whose Members include:

Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah



MEMORANDUM

DATE: February 12, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON TANC OASIS MATTERS

The Transmission Agency of Northern California (TANC) allows third party transmission sales on its portion of the California-Oregon Transmission Project via TANC's Open Access Same-Time Information System (OASIS) web portal. These sales pertain strictly to Project Agreement No. 5 (PA-5) Member participation.

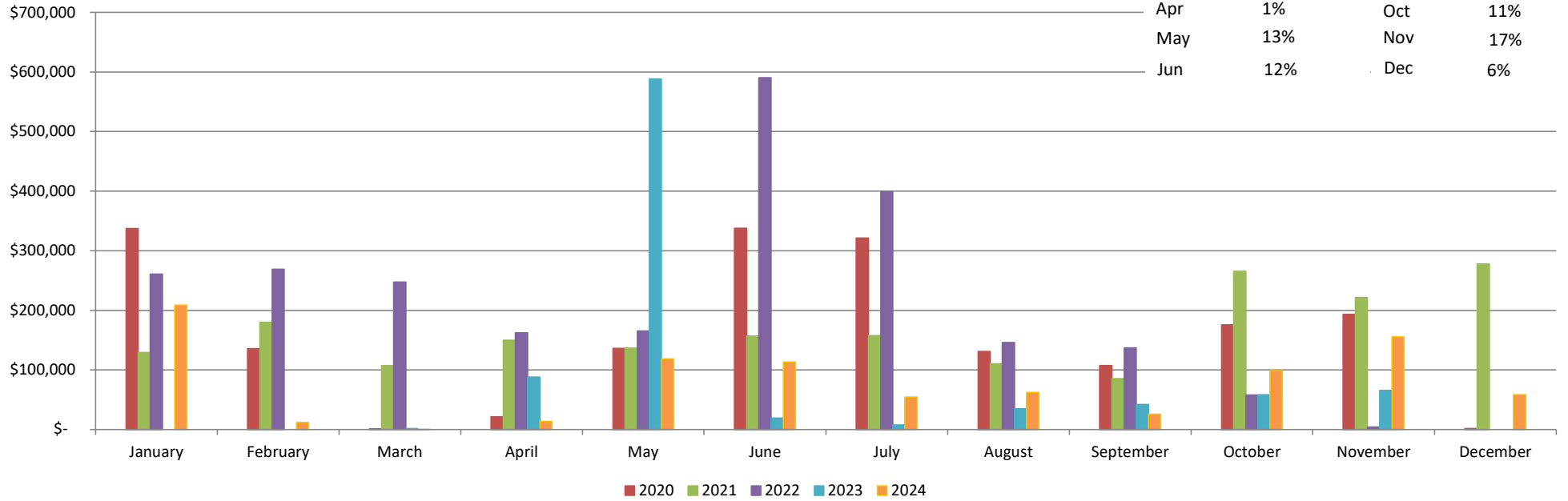
Enclosed is a bar graph indicating PA-5 Member third party OASIS sales on a monthly basis since 2020, in addition there are pie charts indicating monthly sales through December 2024 as well as year-to-date 2024 sales. A second bar graph includes calendar year sales from 2020 through December 2024. Additionally, another report is provided, indicating megawatt-hour sales in a format similar to revenue sales. Buy-backs and excess capacity purchases by TANC PA-5 Members are not included.

TANC's third party transmission sales in December totaled \$58,084. The 2024 Year-to-Date sales through December were \$921,683

Enclosures

2024 TANC OASIS (PA-5) Annual Revenue Third Party Sales*

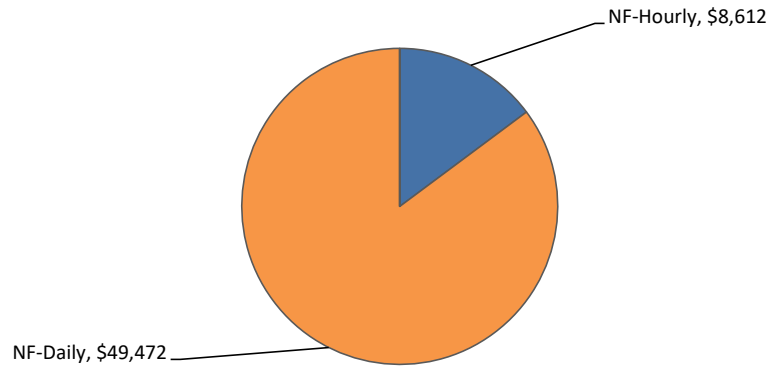
Historical OASIS Sales & Percentages for December 2024 2020-2024



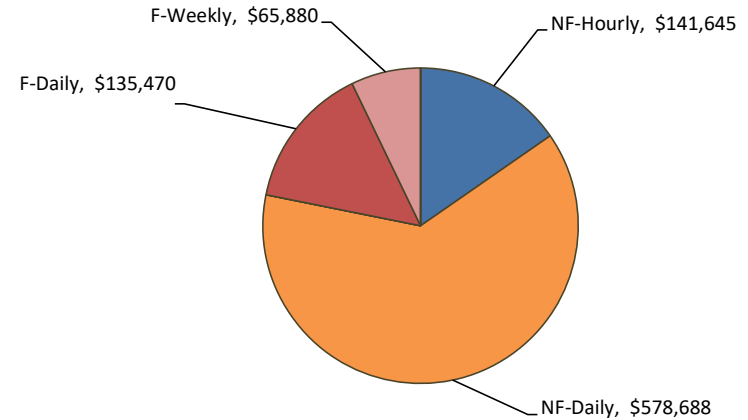
Monthly percentage of the YTD Total Revenue

Jan	23%	Jul	6%
Feb	1%	Aug	7%
Mar	0%	Sep	3%
Apr	1%	Oct	11%
May	13%	Nov	17%
Jun	12%	Dec	6%

2024 Product Sales Total December Sales \$58,084



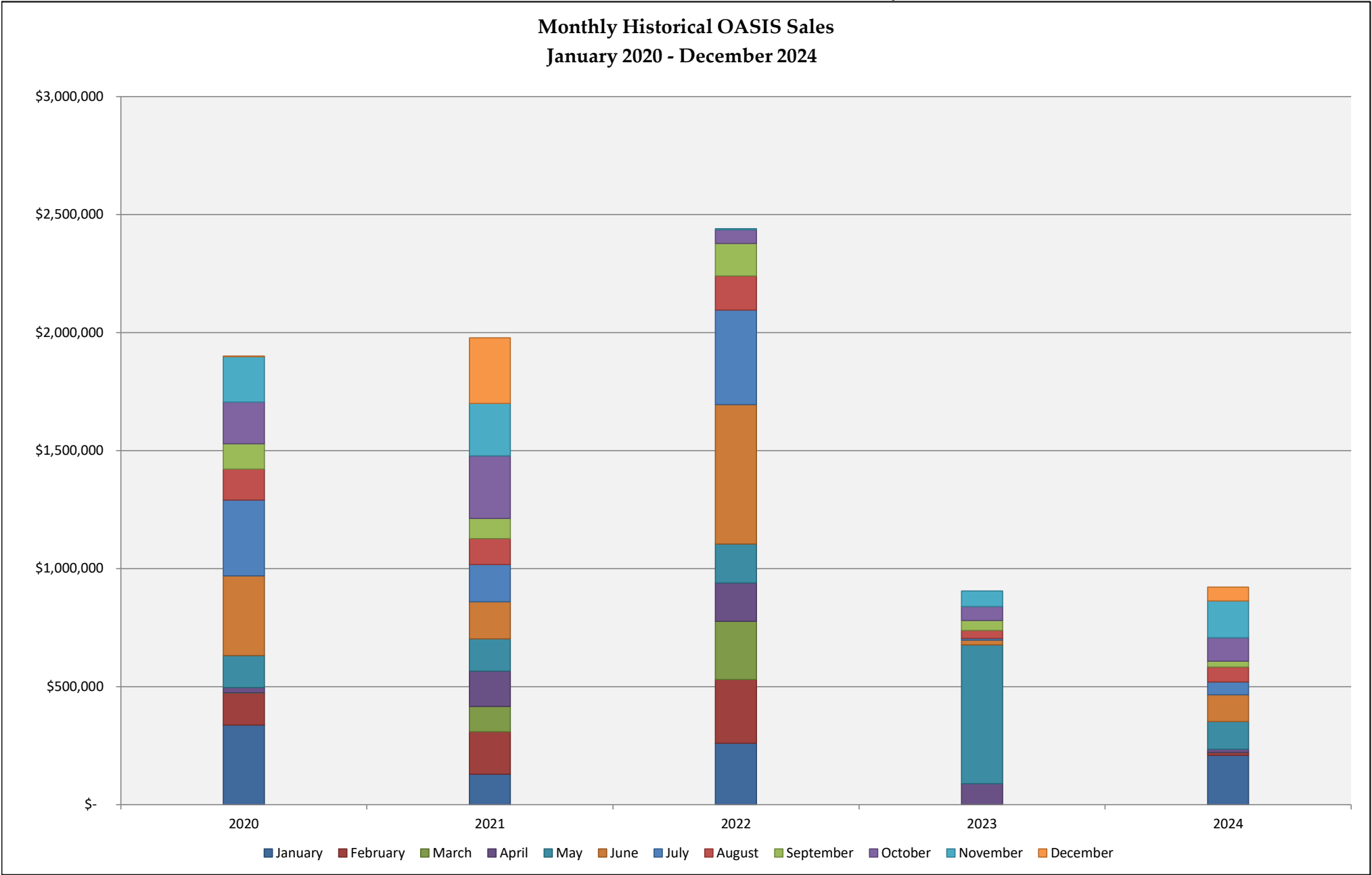
2024 YTD Product Sales Total 2024 Sales \$0.92M



* Includes OASIS sales data through December 2024. Does not include buy-backs or excess capacity purchases by TANC OASIS participants

2024 TANC OASIS (PA-5) Annual Revenue from Third Party Sales*

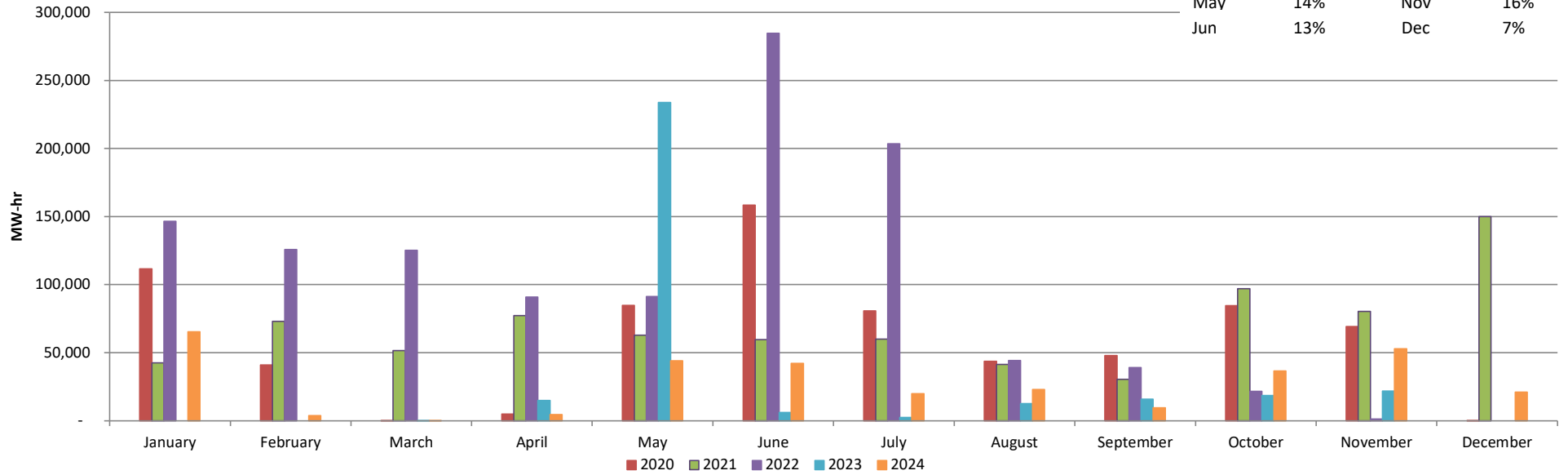
Monthly Historical OASIS Sales
January 2020 - December 2024



* Includes OASIS sales data through December 2024. Does not include buy-backs or excess capacity purchases by TANC OASIS participants

2024 TANC OASIS (PA-5) Annual MWh Third Party Sales*

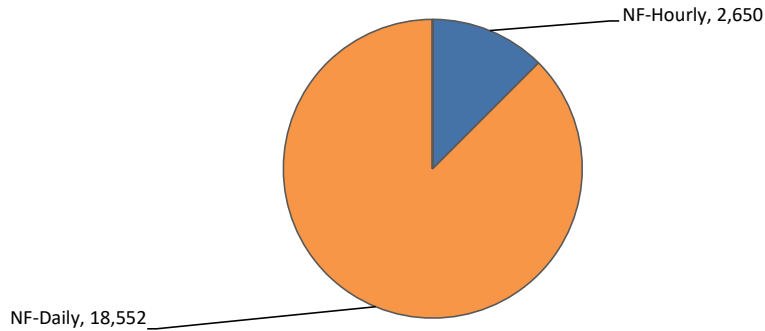
Historical OASIS Sales & Percentages for December 2024 2020-2024



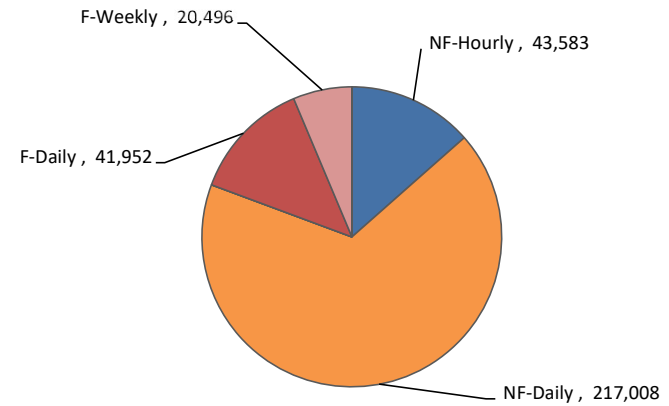
Monthly percentage of the YTD Total MWhr

Jan	20%	Jul	6%
Feb	1%	Aug	7%
Mar	0%	Sep	3%
Apr	1%	Oct	11%
May	14%	Nov	16%
Jun	13%	Dec	7%

2024 MWh Sales Total December Sales 21,202 MWh



2024 YTD MWh Product Sales Total 2024 Sales 323.04 GWh

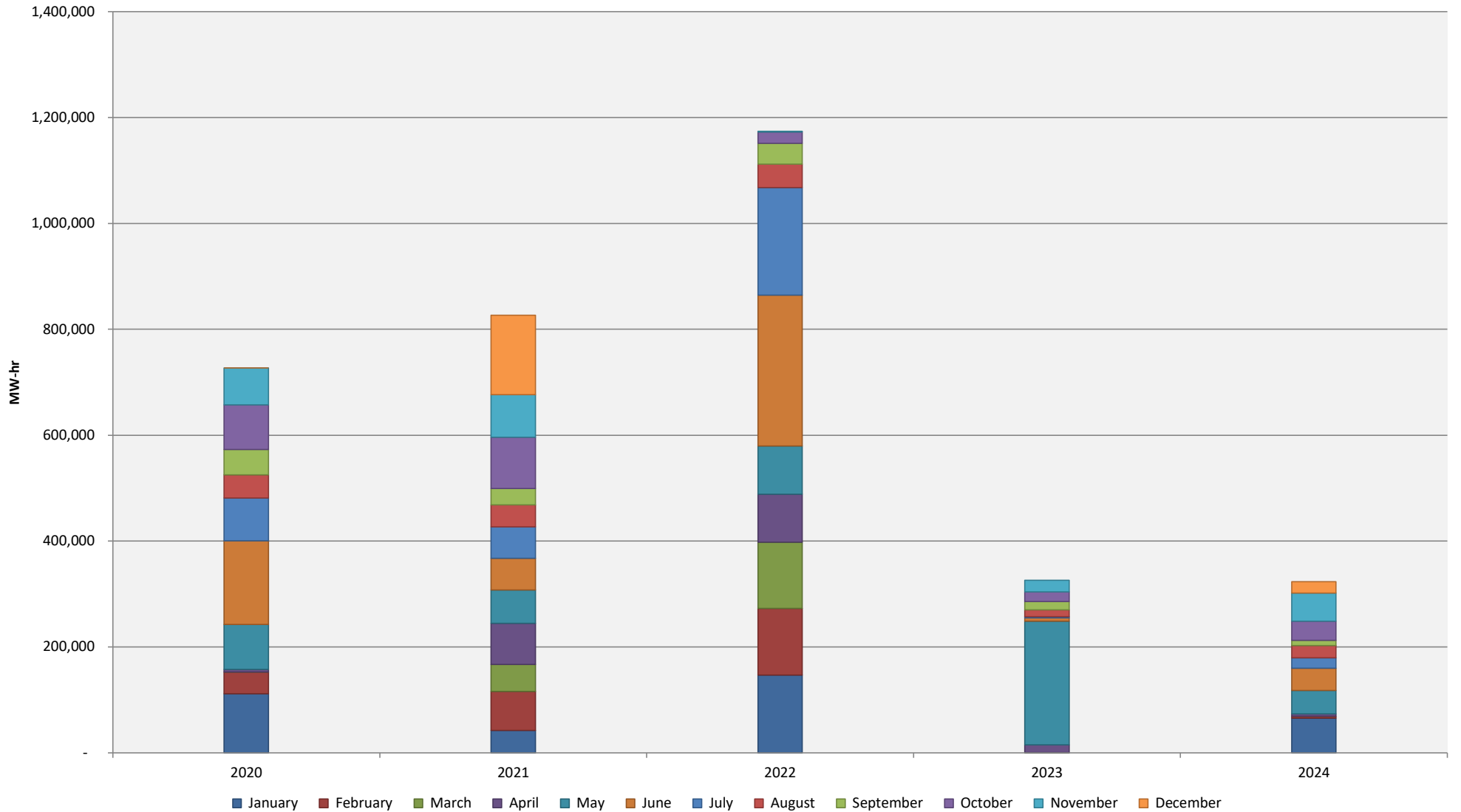


* Includes OASIS sales data through December 2024. Does not include buy-backs or excess capacity purchases by TANC OASIS participants
Includes sales only, does not include actual scheduled energy.

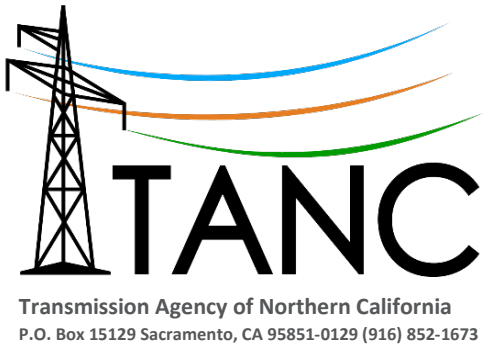
2024 TANC OASIS (PA-5) Annual MWh Third Party Sales*

Monthly Historical OASIS Sales

January 2020 - December 2024



* Includes OASIS sales data through December 2024. Does not include buy-backs or excess capacity purchases by TANC OASIS participants
Includes sales only, does not include actual scheduled energy.



MEMORANDUM

DATE: February 12, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON WILDFIRE ACTIVITIES

The following provides an update on recent activities of the California Wildfire Safety Advisory Board (WSAB) and related wildfire mitigation activities for the California-Oregon Transmission Project (COTP).

Proposed State and Federal Wildfire Legislation

Staff are tracking proposed California and Federal legislation that addresses more streamlined, efficient, and accountable wildfire preparedness and prevention activities intended to reduce policy- and process-related delays and obstacles to implementing wildfire risk reduction projects.

Proposed State Legislation

Assembly Bill 7: This bill would amend the Budget Act of 2024 to **exempt wildfire prevention projects from the requirements of the California Environmental Quality Act**. It would take effect immediately upon passage. The bill states that: a “**wildfire prevention project**” includes, but is not limited to, installation and maintenance of fuel breaks, fuels reduction, roadside fuels reduction, forest thinning, prescribed fire, reforestation, timber harvesting, fuel treatments in the wildland-urban interface, dead fuel removal, and other projects that reasonably could be considered fuels reduction or vegetation management.”

Assembly Bill 66: This bill would provide that it is the intent of the Legislature to enact subsequent legislation to address wildfires by allowing for more vegetation management within easements.

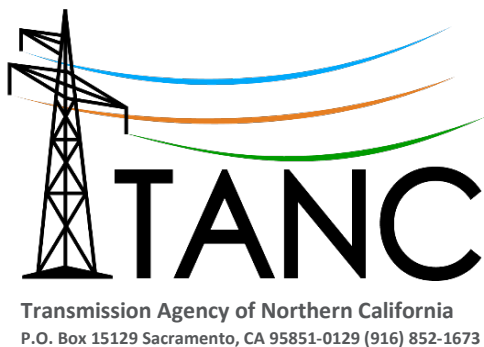
Assembly Bill 300: This bill would authorize a city, county, city and county, special district, or other local agency to submit to the California Department of Fish and Wildlife (CDFW) a **wildfire preparedness plan** to conduct wildfire preparedness activities on land designated as a fire hazard severity zone that minimizes impacts to wildlife and habitat for candidate, threatened, and endangered species. The plan would include, a brief description of the planned wildfire preparedness activities, the approximate dates for the activities, and a description of the candidate, endangered, and threatened species within the plan area. **The bill would require CDFW to notify the local agency within 90 days of receipt of the wildfire preparedness plan if an incidental take permit or other permit is needed, or if there are other considerations, exemptions, or streamlined pathways that the wildfire preparedness activities qualify for, including, but not limited to, the State Board of Forestry and Fire Protection's California Vegetation Treatment Program.**

Proposed Federal Legislation

House Resolution 471 ("Fix Our Forests Act"). This is an Act to expedite under the National Environmental Policy Act of 1969 (NEPA) and improve forest management activities on National Forest System lands, on public lands under the jurisdiction of the Bureau of Land Management, and on Tribal lands to return resilience to overgrown, fire-prone forested lands, and for other purposes. The Act would expand collaborative tools addressing forest contracting, landscape restoration, and other watershed- and fireshed-level frameworks. It would also focus on community and local wildfire risk reduction activities. The Act would amend Section 512 of the Federal Land Policy Management Act of 1976 (43 U.S.C. 1772(a)(1)(B)(ii)) **to increase the distance of a defined "hazard tree" from 10 to 150 feet from an electric power line, set 120-day limits on agency reviews and approvals of plans for hazard tree removals, and designates certain forest management activities conducted near electric line rights of way as categorically excluded from the preparation of a NEPA Environmental Assessment or Environmental Impact Statement.**

Wildfire Prevention Act of 2025 (Unnumbered Senate Bill recently introduced by Senator Barasso):

The proposed Wildfire Prevention Act of 2025 focuses on achieving improved accomplishments and forest management. It would set a baseline average number of acres treated from 2019 through 2023 on National Forest System lands through mechanical thinning, pre-commercial thinning, and prescribed fire. Treatment accomplishments for fiscal years 2025 and 2026 could not be less than baseline levels, treatment accomplishments for fiscal years 2027 and 2028 could not be less than 120 percent of baseline levels and treatment accomplishments for fiscal years 2029 and beyond could not be less than 140 percent of baseline levels. It would include extensive reporting and transparency requirements, mandatory use of existing authorities, and the prioritization and deployment of emerging technologies. Under forest management, this Act also increases the distance of a defined hazard tree from electric power line rights of way, emphasizes the development and use of NEPA categorical exclusions for hazard tree removal work near those rights of ways, and eliminates the need to conduct timber sales as part of such removal projects.



MEMORANDUM

DATE: February 12, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON CAISO MATTERS

This memorandum provides an update on issues at the California Independent System Operator (CAISO) that are relevant to the Transmission Agency of Northern California (TANC).

2023 Interconnection Process Enhancements – Track 3

On January 15, 2025, the CAISO presented its Final Proposal for the 2023 Interconnection Process Enhancements Track 3 initiative, which is largely focused on Transmission Plan Deliverability (TPD) procedures. An additional TPD allocation criterium was added to differentiate projects whose deliverability *is not* dependent on required Network Upgrades and projects whose deliverability *is* dependent on Network Upgrades. The CAISO also detailed TPD Allocation procedures for Long Lead Time resources, which are given exception from standard procedures. Details of the Final Proposal include: 1) qualifications, 2) setting-aside TPD allocation from the regular process, and 3) alignment with local regulatory area portfolio requirements, such as California Public Utilities Commission Renewable Standards. The CAISO also reiterated that there will be no TPD Allocation cycle in 2026, and the next cycle is anticipated in 2027, to accommodate Cluster 15 projects.

Fern Road and Round Mountain Dynamic Reactive Support Project

On January 15, 2025, the Pacific Gas and Electric Company (PG&E) filed with the Federal Energy Regulatory Commission (FERC) an Interconnection Agreement with LS Power, initiating development of the reliability-driven Fern Road Substation Project that will provide Dynamic Reactive Support to the Round Mountain Substation. Although the project is a “Transmission Interconnection”, the filing used a slightly modified version of FERC’s *pro forma* Large Generator Interconnection Agreement.

A Public Entity whose Members include:

Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

Humboldt-Collinsville Substation and Transmission Line Project

On January 17, 2025, the CAISO posted the list of qualified project sponsors for selection to finance, construct, own, operate, and maintain the policy-driven Humboldt-Collinsville Substation and Transmission Line Project. The three qualified sponsors include: 1) Horizon West Transmission (in coordination with PG&E), 2) Cal Grid (an LS Power subsidiary), and 3) California Grid Holdings.

Transmission Development Forum

On January 29, 2025, the CAISO hosted a Transmission Development Forum to review Participating Transmission Owner and Subscription Participating Transmission Owner projects and their current status. In this meeting, PG&E preliminarily indicated an in service date of May 2034 for the Fern Road and Round Mountain Dynamic Reactive Support Project.

FERC Order 881 Implementation

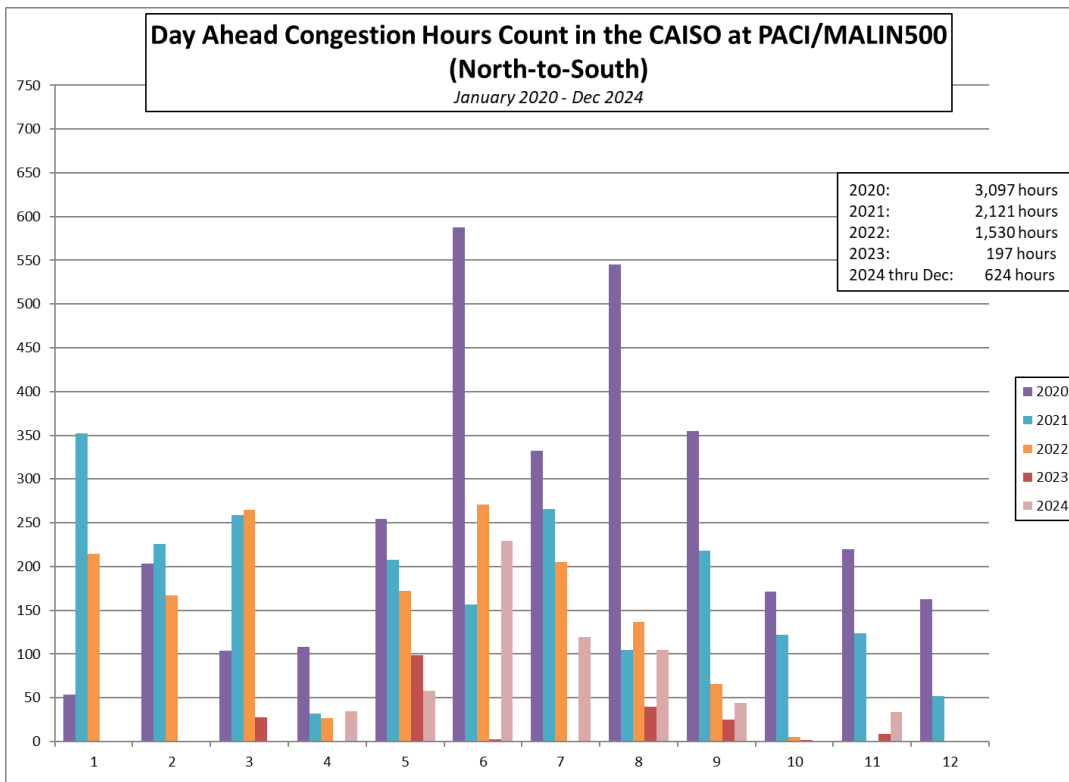
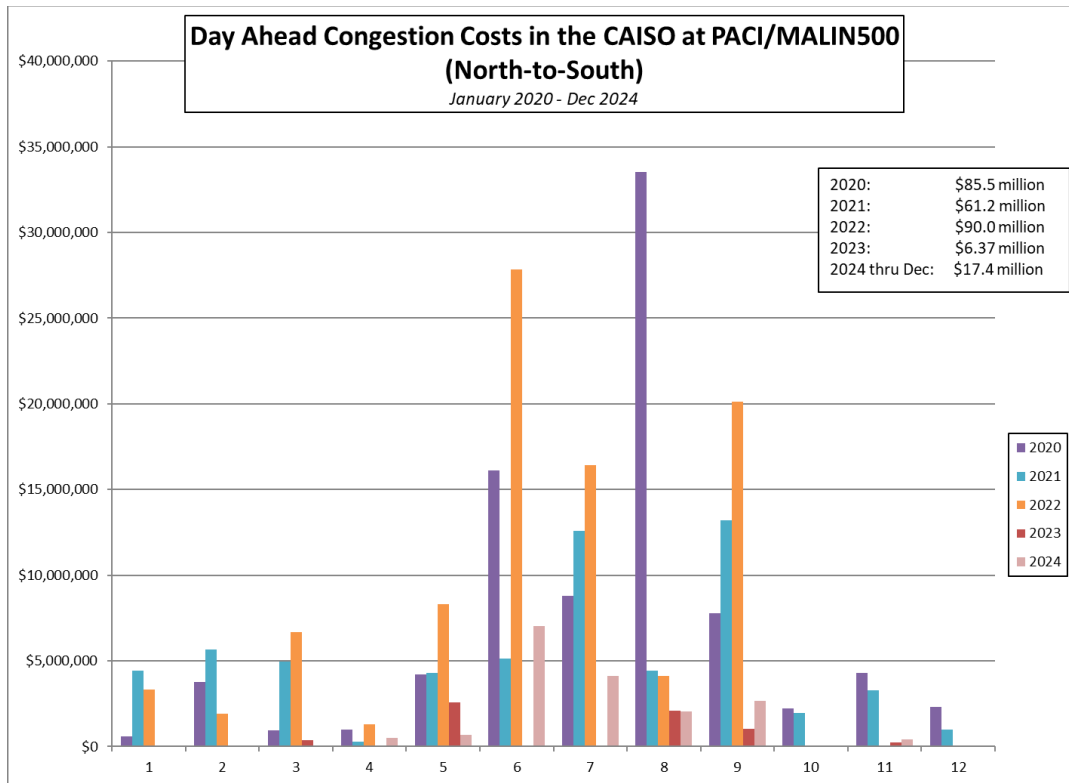
On January 24, 2025, the CAISO hosted a meeting and provided minor updates to the proposed methodology for contingent fall-back ratings, in case real-time Ambient Adjusted Ratings data are temporarily unavailable. Then on January 27, 2025, the CAISO filed a motion with FERC to request delays to various streams of their FERC Order 881 Implementation, including: 1) delaying CAISO's Order 881 tariff provisions until December 17, 2026, 2) delaying Participating Transmission Owner's Order 881 Implementation to October 15, 2027, and 3) delaying Extended Data-Ahead Market-participant public utility transmission providers' Order 881 Implementation to October 15, 2027.

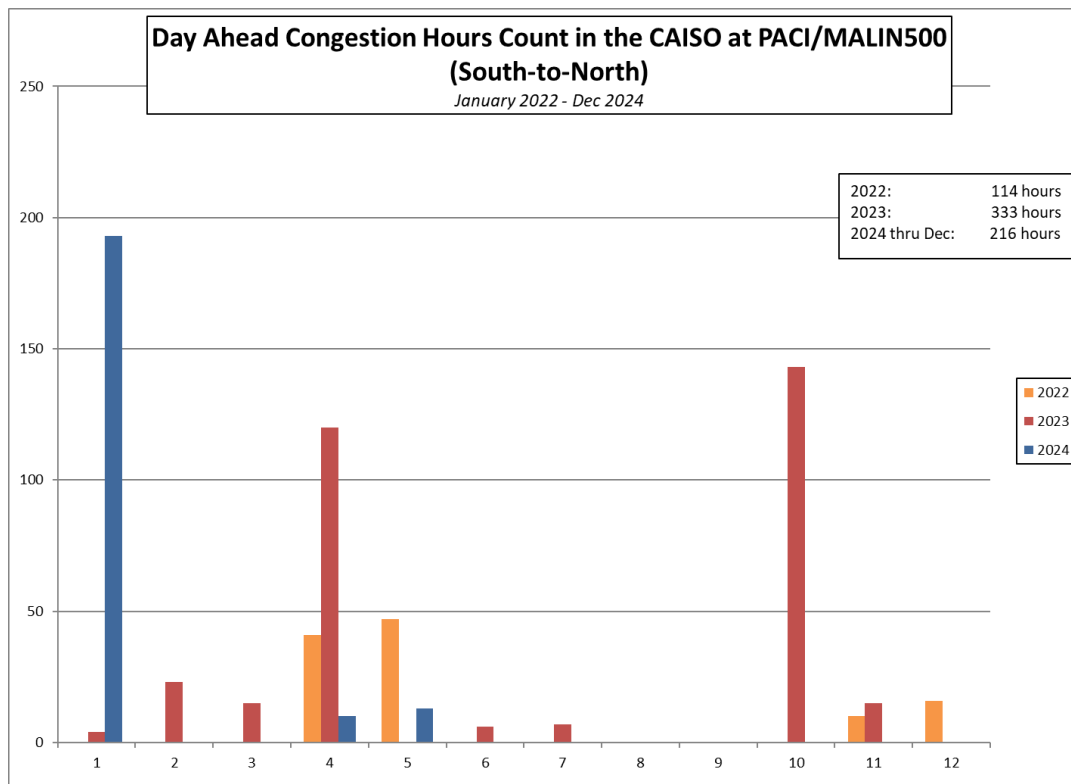
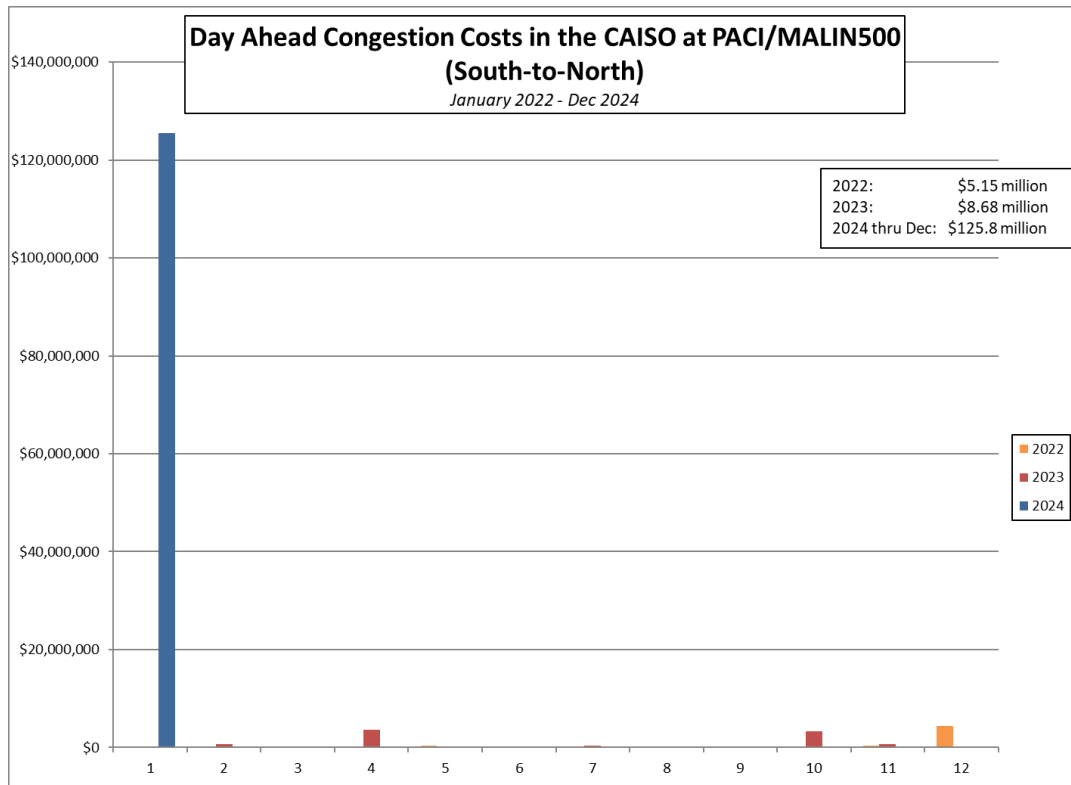
Extended Day-Ahead Market

On January 27, 2025 FERC issued an order accepting the implementation agreement between CAISO and the Balancing Area of Northern California (BANC), regarding BANC's planned participation in the Extended Data-Ahead Market.

Congestion

In December 2024, North-to-South congestion at Malin totaled \$0 over 0 hours. South-to-North congestion at Malin totaled \$0 over 0 hours. Year-to-date North-to-South congestion is \$17,428,966 over 624 hours, and year-to-date South-to-North congestion remains at \$125,830,493 over 216 hours. Below are charts depicting Congestion Costs and Hours of Congestion at Malin from January 2020 through December 2024 in the North-to-South direction. Charts for the same Costs and Hours in the South-to-North direction depicting congestion from January 2022 through December 2024 are also included.

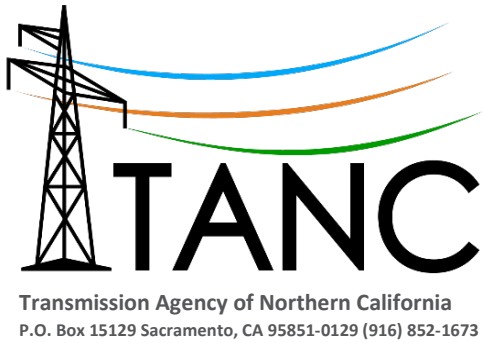




TAB 16

REPORT FROM THE TANC INTERIM GENERAL MANAGER

The TANC Commission will receive a report from the TANC Interim General Manager



MEMORANDUM

DATE: February 12, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON TANC STRATEGIC PLANNING EFFORTS

This memorandum provides the Transmission Agency of Northern California (TANC) Commission with an update on activities associated with the TANC 2021-2025 Strategic Plan. The text below includes the update from the last TANC Commission meeting for each task that comprises the 2024-2025 work plan. Any progress since the last TANC Commission meeting is included in Table 1 in *italics text*. The current Gantt Chart is also provided in Figure 1.

Table 1 - Progress on 2024-2025 Workplan, By Task as Shown in the Gantt Chart in Figure 1

Task No.	<u>Task Name/Progress</u>
1	<u>Finance and Implement California-Oregon Transmission Project (COTP) Series Capacitor Project</u> <i>TANC Treasurer/Controller staff wired the upfront funding to the Western Area Power Administration (WAPA) WAPA for their share of the COTP Series Capacitor Project on October 4, 2024. The issuance of bonds to fund the COTP Series Capacitor Project is scheduled to occur in Spring 2025. At their meeting in late October, the General Manager's Audit Budget Committee began discussing what to do with the upfront funding that will be repaid by WAPA.</i>
2	<u>Complete California-Oregon Intertie (COI) Path 66 Rating Process</u> <i>TANC and Special Counsel continue to coordinate on the tasks which need to be completed prior to the deadline for the start of the new rating of 5,100 Megawatts (April 1, 2025). Tasks include updating of templates and information need to facilitate the increase, convening a meeting of the Owners' Coordinated Operations</i>

Task No.	Task Name/Progress
	Agreement parties and the revising and updating of multiple TANC and COTP agreements.
3	<u>Update Key TANC Agreements</u> The Balancing Authority of Northern California will prepare a draft operating agreement for TANC and Sacramento Municipal Utility District review later this year.
4	<u>Prepare for and Complete 2024 Western Electricity Coordinating Council (WECC) Audit</u> Task is complete.
5	<u>Continued Evaluation of Wildfire Risk Reduction Activities</u> Staff will be working with WAPA in the coming months on a workplan and schedule for the 2025 update to the TANC-COTP Wildfire Mitigation Plan (WMP). The workplan will include but not be limited to: 1) considering and integrating responses to the California Wildfire Safety Advisory Board's Opinion for the 2025 Wildfire Mitigation Plans of Publicly Owned Electric Utilities and Electrical Cooperatives as appropriate; 2) receiving TANC Commission Guidance regarding additional information that may be needed in the WMP with respect to wildfire-related COTP outages; and 3) documenting 2024 progress achieved for the six Wildfire Prevention, Mitigation, and Response Strategies now active in the WMP.
6	<u>Consider Potential New Transmission Development</u> Staff continues to monitor the off-shore wind process. In addition, staff is participating in regional reviews of new transmission lines and/or updated transmission ratings. Finally, staff also continues to conduct transmission studies evaluating the impact of new generation or transmission either connecting to the COTP or to another system that could impact the COTP.
7	<u>Explore Options to Increase the Value of the COTP</u> TANC is still waiting to hear back from OATI on their conclusions as to whether the best deployment requires significant, core changes to OATI systems or not.
8	<u>Explore Enhancements to South of Tesla Asset</u> TANC is working with certain Members in evaluating the option of using South of Tesla rights to use potential new solar energy with battery storage backup in the Path 15 area.
9	<u>Develop and Adopt Enterprise Risk Plan</u> Staff is continuing to prepare information for the Enterprise Risk Plan on specifying risks events, the impact and probability of the specified risk events, and mitigation options (including existing controls).
10	<u>Explore Impacts of Changing Markets on TANC and the COTP</u> Updated maps and memorandum are provided to the Interim General Manager as needed to keep information current. Staff is also undertaking an analysis of proposed electric market changes, including the Extended Day-Ahead Market, and will present the information to applicable General Manager committees.

Task No.	<u>Task Name/Progress</u>
11	<u>Consider Revisions to TANC's Open Access Transmission Tariff (OATT)</u> TANC continues its evaluation of revising its Large Generator Interconnection Procedures to accommodate FERC Order 2023 and 2023a (cluster study paradigm). Staff is aiming to present a revised Tariff to the TANC Commission in late Spring or Summer 2025, with a proposed date for opening an initial cluster process in early 2026.

Project Lead: John Roukema

X Indicates one-day milestone

[illegible]

* Carryover from 2023 Work Plan/Task Names May Have Been Updated

TAB 18

CLOSED SESSION

Discussion Regarding the TANC Regular General Manager Recruitment Process

TAB 19

MEETING CALENDAR

The TANC Commission will confirm the date of its next scheduled meeting is March 19, 2025.