

MEMORANDUM

DATE: February 14, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: FEBRUARY 21, 2024 MEETING OF THE TRANSMISSION AGENCY OF
NORTHERN CALIFORNIA

The Commission of the Transmission Agency of Northern California (TANC) will meet at 10:00 a.m. on Wednesday, February 21, 2024, at 35 Iron Point Circle, Suite 225, Folsom, California, 95630. The meeting is also accessible by telephone at:

1-(469) 998-7465; Phone Conference ID: 187 603 471#

In addition to the customary reports, enclosed are reports related to WestConnect activities, California-Oregon Transmission Project matters, TANC technical matters, Federal Energy Regulatory Commission and related regulatory matters, Western Electricity Coordinating Council matters, Open Access Same-Time Information System matters, wildfire activities, TANC's reliability standards compliance, a report from the TANC General Manager, a report on TANC strategic planning efforts and a report on California Independent System Operator matters.

The TANC Commission will also consider items in Closed Session and schedule its next meeting.

TAB 1

CALL TO ORDER

The TANC Chair will call the meeting to order.

TAB 2

ROLL CALL

The General Manager will conduct a roll call of the TANC Commission members in attendance.

AGENDA
TANC COMMISSION MEETING
February 21, 2024
10:00 AM

LOCATION
35 Iron Point Circle, Suite 225
Folsom, CA 95630

Remote Meeting Locations:

Northern California Power Agency
651 Commerce Drive
Roseville, CA 95678-6420

Modesto Irrigation District
1231 11th Street, Conference Room 2A
Modesto, CA 95354

Roseville Electric
2090 Hilltop Circle
Roseville, CA 95747

Any member of the public who desires to address the Commission during public comment portion of this meeting or on any item considered by the Commission at this meeting, before, or during the Commission's consideration of that item, shall so advise the Commission Chair or General Manager when public comment is called and when recognized shall thereupon be given an opportunity to do so.

Any person requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact Larry Riegle at lrriegle@tanc.us in advance of the meeting to arrange for such accommodations.

Join Meeting: 1 (469) 998-7465; Phone Conference ID: 187 603 471#

1. Call to Order

The TANC Chair will call the meeting to order.

2. Roll Call

The General Manager will conduct a roll call of TANC Commission members in attendance.

3. Approval of Agenda

The Commission will review the proposed agenda and approve it with any necessary corrections or deletions.

PUBLIC COMMENT

4. The Commission will consider comments from the public at this time.

CONSENT CALENDAR

ALL MATTERS LISTED UNDER THE CONSENT CALENDAR ARE CONSIDERED BY THE COMMISSION TO BE ROUTINE AND WILL ALL BE ENACTED BY ONE MOTION. THERE WILL BE NO SEPARATE DISCUSSION OF THESE ITEMS UNLESS A COMMISSIONER REQUESTS THAT AN ITEM BE SEPARATELY CONSIDERED PRIOR TO THE TIME THE COMMISSION VOTES ON THE MOTION TO ADOPT.

5. Approval of the Draft Minutes from the January 17, 2024 TANC Commission Meeting.

Enclosed are the draft minutes from the January 17, 2024 TANC Commission meetings, for approval, subject to any necessary corrections or clarifications.

6. Report on TANC's Investment Purchases

Enclosed are reports on TANC's investment purchases.

7. Report on General Manager's Committees

Enclosed are approved meeting minutes from the following committees:

- a. Contracts Committee
- b. Open Access Transmission Tariff Committee

8. Report on WestConnect Activities

Enclosed is a report regarding activities related to WestConnect.

9. Report on COTP Matters

Enclosed is a report regarding COTP matters.

10. Report on TANC Technical Matters

Enclosed is a report regarding TANC technical matters.

11. Report on FERC and Related Regulatory Matters

Enclosed is a report regarding Federal Energy Regulatory Commission and other related regulatory matters.

12. Report on WECC Matters

Enclosed is a report regarding Western Electricity Coordinating Council matters.

13. Report on TANC OASIS Matters

Enclosed is a report regarding usage on the Open Access Same-Time Information System and related matters.

14. Report on Wildfire Activities

Enclosed is a report regarding recent wildfire related initiatives.

15. Report on TANC's Reliability Standards Compliance Program

Enclosed is a report regarding TANC's Reliability Standards Compliance Program.

INFORMATION ITEMS

16. Report from the TANC General Manager

The Commission will receive a report from TANC's General Manager.

17. Report on TANC Strategic Planning Efforts

The Commission will receive a report on the status of workplans associated with ongoing strategic planning efforts.

18. Report on CAISO Matters

The Commission will receive an update on California Independent System Operator related matters including the Energy Imbalance Market and the Extended Data-Ahead Market

CLOSED SESSION

19. Closed Session Pursuant to Government Code Section 54956.9(d)(1), Existing Litigation:

- a. Pacific Gas and Electric Company TO18, TO19, TO20 Offer of Settlement, Docket Nos. ER16-2320, ER17-2154, ER19-13.

END OF CLOSED SESSION

20. Meeting Calendar

The Commission will confirm the date of its next scheduled meeting is March 20, 2024.

TAB 4

PUBLIC COMMENT

The TANC Commission will consider comments from the public at this time.

DRAFT MINUTES
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING
JANUARY 17, 2024

Chair Zettel (City of Redding) called the January 17, 2024 Transmission Agency of Northern California (TANC) Commission meeting to order at 10:00 a.m. Mr. Zimmerman (TANC General Manager) took a roll call of Commissioners in attendance. Meeting attendees are listed in Attachment 1.

Approval of Agenda

Chair Zettel inquired as to any recommended additions, deletions or modifications to the agenda. With no changes proposed, Mr. Gill (Turlock Irrigation District) made a motion to approve the agenda. Mr. Wong (City of Santa Clara) seconded the motion, which was approved by the TANC Commission. The approved agenda for the January 17, 2024 Commission meeting is included as Attachment 2.

PUBLIC COMMENT

Chair Zettel asked if there were any members of the public that wished to address the TANC Commission. There were no requests.

CONSENT CALENDAR

Chair Zettel asked if any Commissioner would like a discussion or removal of any item under the Consent Calendar and there were no requests. Mr. Wong (City of Santa Clara) made a motion to approve the Consent Calendar. Ms. Lewis (Sacramento Municipal Utility District) seconded the motion, which was approved by the Commission. The approved minutes from the December 20, 2023 TANC Commission meeting are included as Attachments 3.

INFORMATION ITEMS

Report from the TANC General Manager

Mr. Zimmerman (TANC) provided an update on the California-Oregon Transmission Project (COTP) loss payback discussions between TANC, the California Independent System Operator (CAISO) and the Western Area Power Administration (WAPA), whereby the CAISO uses one set of prices to calculate losses and WAPA uses another. Mr. Zimmerman explained that TANC entered into an interim agreement in 2020 and is responsible for paying the difference in those price calculations and that earlier this month, the CAISO and WAPA identified a potential resolution. Mr. Zimmerman noted that WAPA is currently reviewing their agreements and business practices to ensure that the proposed resolution will work. Mr. Zimmerman also noted that final resolution is expected in the next few months. Mr. Zimmerman reported that all TANC and COTP files have been moved to the Egnyte cloud and that any Commissioner wanting access should let him know. Mr. Zimmerman also indicated that a transition meeting with outgoing and incoming COTP Counsels is scheduled for later in the day. Mr. Zimmerman also provided an update on the Member board approvals of the parties to the Long-Term Layoff Agreement with the City of Palo Alto which was approved by the Commission in November 2023 and noted that once the last approval is secured, TANC will route the agreement for signature.

Report on TANC Strategic Planning Efforts

Mr. Zimmerman provided an overview of the strategic planning tasks that are included in the 2024 TANC Strategic Plan and reported that the focus over the next few months will be on securing financing as part of the “Finance and Implement COTP Capital Replacement Plan” strategic planning task as WAPA needs to have the funding in hand in the summer of 2024. Mr. Zimmerman also reported that TANC is in the process of developing a presentation to RC West as part of their review and consideration of the Phase Two California-Oregon Intertie (COI) Path Rating Study that was completed as part of the “Complete COI Path 66 Rating Process” strategic planning task.

Report on CAISO Matters

This agenda item was moved to a future TANC Commission meeting.

ACTION ITEMS

Resolution Approving a TANC Cash Distribution Policy

Mr. Zimmerman reported that based on feedback provided at the November 15, 2023 TANC Commission meeting, staff worked with Controller staff to update the proposed TANC Cash Distribution Policy to include an option for using a potential cash distribution in lieu of a monthly cash call. Mr. Zimmerman also noted that the General Manager's Audit Budget Committee, General Manager's Finance Committee and Treasurer staff have both reviewed the proposed TANC Cash Distribution Policy and recommend that it be approved, and the General Manager be authorized to implement the TANC Cash Distribution Policy in coordination with Controller staff. After discussion by TANC Commission, Ms. Lewis (Sacramento Municipal Utility District) moved to approve the resolution approving the TANC Cash Distribution Policy. This motion was seconded by Mr. Gill (Turlock Irrigation District) and approved by the TANC Commission. Resolution 2024-01 is included as Attachment 4.

Resolution Approving a Legal Services for Al Jahns

Mr. Zimmerman reported that outgoing COTP Counsel, Al Jahns had agreed to provide continuing legal services on a limited basis to assist and otherwise support the transition of COTP Counsel responsibilities to new COTP Counsel - Stoel Rives. Mr. Zimmerman noted that Mr. Jahns has an extensive, longstanding, and irreplaceable institutional knowledge of and experience with the COTP. After discussion by TANC Commission, Mr. Gill (Turlock Irrigation District) moved to approve the resolution approving the Legal Services Agreement for Al Jahns. This motion was seconded by Mr. Forsythe (City of Roseville) and approved by the TANC Commission. Resolution 2024-02 is included as Attachment 5.

Resolution Approving the Transfer of Eleventh Collection Agreement Unspent Funds to the Thirteenth Collection Agreement

Mr. Zimmerman reported that the Eleventh and Thirteenth Collection Agreements with the U.S. Forest Service (USFS) are the two most recent agreements funding the Long Bell Fire Station, fuels reduction treatments, access road maintenance and improvements, and related supporting wildfire risk reduction services for the COTP. Mr. Zimmerman noted that currently the USFS holds \$141,095.03 in unspent funds from the Eleventh Collection Agreement that were paid by TANC and that the USFS proposes to move the unspent funds to the Thirteenth Collection Agreement. After discussion by TANC Commission, Mr. Caballero (Modesto Irrigation District) moved to approve the modification to the Thirteenth Collection Agreement between the USFS and TANC that moves \$141,095.03 of unspent remaining Eleventh Collection Agreement funds to the Thirteenth Collection Agreement. This motion was seconded by Mr. Wong (City of Santa Clara) and approved by the TANC Commission. Resolution 2024-03 is included as Attachment 6.

CLOSED SESSION

Mr. Zimmerman reported that there are no items for discussion during Closed Session.

Meeting Calendar

The next regular TANC Commission meeting is scheduled for February 21, 2024. There being no further business, Chair Zettel adjourned the meeting.

ATTENDANCE LIST

TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING

January 17, 2024

10:00 AM

<u>NAME</u>	<u>ORGANIZATION</u>
Nick Zettel	City of Redding
Basil Wong	City of Santa Clara
Bill Forsythe	City of Roseville
Manjot Gill	Turlock Irrigation District
Martin Caballero	Modesto Irrigation District
Lena Perkins	City of Palo Alto
Amy Bartell	City of Palo Alto
Laura Lewis	Sacramento Municipal Utility District
Maria Veloso Koenig	Sacramento Municipal Utility District
Anish Nand	Northern California Power Agency
Bryan Griess	Western Area Power Administration
Jeanne Botteri	Western Area Power Administration
Michelle Williams	Western Area Power Administration
Jarom Zimmerman	TANC General Manager
Steve Gross	TANC General Counsel
Amy Cuellar	TANC Staff
Larry Riegle	TANC Staff

AGENDA
TANC COMMISSION MEETING
January 17, 2024
10:00 AM

LOCATION
35 Iron Point Circle, Suite 225
Folsom, CA 95630

Remote Meeting Locations:

Palo Alto City Hall
3rd Floor North Conference Room
250 Hamilton Street
Palo Alto, CA 94301

Any member of the public who desires to address the Commission on any item considered by the Commission at this meeting, before, or during the Commission's consideration of that item shall so advise the General Manager and shall thereupon be given an opportunity to do so or by using the "Raise Hand" feature in Zoom (or pressing *9 while dialed into the telephone/toll-free number) during the meeting at the time public comment is called when the commenter's name is announced.

Any person requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact Larry Riegle at lriegle@tanc.us in advance of the meeting to arrange for such accommodations.

Join Zoom Meeting

<https://us06web.zoom.us/j/84835556643?pwd=XSfZmCFbmqpYeNs9pCz xen9F144C5l.1>

Meeting ID: 848 3555 6643; Passcode: 830022

Dial In 1 (669) 900-6833

1. Call to Order

The TANC Chair will call the meeting to order.

2. Roll Call

The General Manager will conduct a roll call of TANC Commission members in attendance.

3. Approval of Agenda

The Commission will review the proposed agenda and approve it with any necessary corrections or deletions.

PUBLIC COMMENT

4. The Commission will consider comments from the public at this time.

CONSENT CALENDAR

ALL MATTERS LISTED UNDER THE CONSENT CALENDAR ARE CONSIDERED BY THE COMMISSION TO BE ROUTINE AND WILL ALL BE ENACTED BY ONE MOTION. THERE WILL BE NO SEPARATE DISCUSSION OF THESE ITEMS UNLESS A COMMISSIONER REQUESTS THAT AN ITEM BE SEPARATELY CONSIDERED PRIOR TO THE TIME THE COMMISSION VOTES ON THE MOTION TO ADOPT.

5. Approval of the Draft Minutes from the December 20, 2023 TANC Commission Meeting.

Enclosed are the draft minutes from the December 20, 2023 TANC Commission meetings, for approval, subject to any necessary corrections or clarifications.

6. Report on TANC's Investment Purchases

Enclosed are reports on TANC's investment purchases.

7. Report on General Manager's Committees

Enclosed are approved meeting minutes from the following committees:

- a. California-Oregon Transmission Project (COTP) Engineering and Operations Committee

8. Report on WestConnect Activities

Enclosed is a report regarding activities related to WestConnect.

9. Report on COTP Matters

Enclosed is a report regarding COTP matters.

10. Report on TANC Technical Matters

Enclosed is a report regarding TANC technical matters.

11. Report on FERC and Related Regulatory Matters

Enclosed is a report regarding Federal Energy Regulatory Commission and other related regulatory matters.

12. Report on WECC Matters

Enclosed is a report regarding Western Electricity Coordinating Council matters.

13. Report on TANC OASIS Matters

Enclosed is a report regarding usage on the Open Access Same-Time Information System and related matters.

14. Report on Wildfire Activities

Enclosed is a report regarding recent wildfire related initiatives.

15. Report on TANC's Reliability Standards Compliance Program

Enclosed is a report regarding TANC's Reliability Standards Compliance Program.

16. Report on FY 2024 First Quarter Budget Variance Report

Enclosed is a report concerning the Fiscal Year 2024 First Quarter Budget Variance Report.

INFORMATION ITEMS

17. Report from the TANC General Manager

The Commission will receive a report from TANC's General Manager.

18. Report on TANC Strategic Planning Efforts

The Commission will receive a report on the status of workplans associated with ongoing strategic planning efforts.

19. Report on CAISO Matters

The Commission will receive an update on California Independent System Operator related matters including the Energy Imbalance Market and the Extended Data-Ahead Market

ACTION ITEMS

20. Resolution Approving a TANC Cash Distribution Policy

The Commission will receive a report and consider adoption of a resolution approving a TANC Cash Distribution Policy.

21. Resolution Approving a Legal Services Agreement for Al Jahns

The Commission will receive a report and consider adoption of a resolution approving a Legal Services Agreement for the transition from outgoing COTP Counsel - Al Jahns.

22. Resolution Approving the Transfer of Eleventh Collection Agreement Unspent Funds to the Thirteenth Collection Agreement

The Commission will receive a report and consider adoption of a resolution approving the Transfer of Eleventh Collection Agreement Unspent Funds to the Thirteenth Collection Agreement with the United States Forest Service.

CLOSED SESSION

23. Closed Session Pursuant to Government Code Section 54956.9(d)(1), Existing Litigation:

- a. Pacific Gas and Electric Company TO18, TO19, TO20 Offer of Settlement, Docket Nos. ER16-2320, ER17-2154, ER19-13.

END OF CLOSED SESSION

24. Meeting Calendar

The Commission will confirm the date of its next scheduled meeting is February 21, 2024.

Approved February 21, 2024

Attachment 3

MINUTES
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING
DECEMBER 20, 2023

Chair Gill (Turlock Irrigation District) called the December 20, 2023 Transmission Agency of Northern California (TANC) Commission meeting to order at 10:00 a.m. Mr. Zimmerman (TANC General Manager) took a roll call of Commissioners in attendance. Meeting attendees are listed in Attachment 1.

Approval of Agenda

Chair Gill inquired as to any recommended additions, deletions or modifications to the agenda. With no changes proposed, Ms. Lewis (Sacramento Municipal Utility District) made a motion to approve the agenda. Mr. Zettel (City of Redding) seconded the motion, which was approved by the TANC Commission. The approved agenda for the December 20, 2023 Commission meeting is included as Attachment 2.

PUBLIC COMMENT

Chair Gill asked if there were any members of the public that wished to address the TANC Commission. There were no requests.

CONSENT CALENDAR

Chair Gill asked if any Commissioner would like a discussion or removal of any item under the Consent Calendar and there were no requests. Ms. Lewis (Sacramento Municipal Utility District) then made a motion to approve the revised Consent Calendar. Mr. Forsythe (City of Roseville) seconded the motion, which was approved by the Commission. The approved minutes from the November 15, 2023 TANC Commission meeting and the November 29, 2023 Special TANC Commission meeting are included as Attachments 3 and 4.

CLOSED SESSION

Pursuant to subsections (a), (b), and (d) of California Code Section 54956.9, and California Code Section 54957(b)(1), TANC General Counsel Mr. Gross placed the Commission into closed session.

After discussion Mr. Gross reported that no reportable action was taken by the Commission.

Meeting Calendar

The next regular TANC Commission meeting was scheduled for January 17, 2024. There being no further business, Chair Gill adjourned the meeting.

Respectfully Submitted,

DocuSigned by:

Jarom Zimmerman

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Jarom Zimmerman

TANC General Manager

RESOLUTION 2024-01

A RESOLUTION OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
APPROVING A CASH DISTRIBUTION POLICY

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest Participant and the Project Manager of the California-Oregon Transmission Project (COTP); and

WHEREAS, bi-annually TANC Controller staff presents updates on available cash as of December 31 (generally at the February Commission meeting) and June 30 (generally at the September Commission meeting) of each fiscal year; and

WHEREAS, historically the Commission may determine after the September presentation a return of certain available cash back to members; and

WHEREAS, a new TANC Cash Distribution Policy will be employed to assist TANC Members in the delivery of available funds back to the individual members as desired, in accordance with the new TANC Cash Distribution Policy, along with other existing TANC resolutions and guidance; and

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of the Transmission Agency of Northern California that the TANC General Manager is hereby authorized to implement this TANC Cash Distribution Policy and work with TANC Controller staff in the calculation of available cash as instructed by the policy.

PASSED AND ADOPTED this 17th day of January 17, 2024 on a motion by Ms. Lewis (Sacramento Municipal Utility District), seconded by Mr. Gill (Turlock Irrigation District).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda				X
City of Biggs				X
City of Gridley				X
City of Healdsburg				X
City of Lodi				X
City of Lompoc				X
Modesto Irrigation District	X			
City of Palo Alto				X
Plumas-Sierra Rural Electric Cooperative				X
City of Redding				X
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah				X

RESOLUTION 2024-02

A RESOLUTION OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
AUTHORIZING A LEGAL SERVICES AGREEMENT WITH
AL JAHNS FOR CALIFORNIA-OREGON TRANSMISSION PROJECT COUNSEL SUPPORT
SERVICES

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest participant in, and the Project Manager of, the California-Oregon Transmission Project (COTP); and

WHEREAS, TANC has historically retained specific legal counsel to support the COTP and to support TANC in its roles as Project Manager of the COTP; and

WHEREAS, Mr. Al Jahns has generally supported and/or served in this role since the 1990's and retired as COTP Counsel at the end of December 2023; and

WHEREAS, On November 15, 2023, the TANC Commission approved TANC Resolution 2023-20 which authorized the TANC General Manager to vote for the approval of Stoel Rives, LLP to serve as TANC's new COTP Counsel at the November 15, 2023 COTP Management Committee meeting and to execute an engagement letter with Stoel Rives, LLP subject to COTP Management Committee approval; and

WHEREAS, Mr. Jahns has offered continuing legal services that include his longstanding experience and knowledge of the COTP environmental, lands, and real property interests of over 30 years to support the transition of COTP Counsel services to Stoel Rives LLP:

NOW, THEREFORE, BE IT HEREBY RESOLVED that the TANC Commission authorizes the TANC General Manager to execute a Legal Services Agreement with Al Jahns to provide legal services in support of the transition to TANC's new COTP counsel.

PASSED AND ADOPTED this 17th day of January 2024 on a motion by Mr. Gill (Turlock Irrigation District), seconded by Mr. Forsythe (City of Roseville).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda				X
City of Biggs				X
City of Gridley				X
City of Healdsburg				X
City of Lodi				X
City of Lompoc				X
Modesto Irrigation District	X			
City of Palo Alto				X
Plumas-Sierra Rural Electric Cooperative				X
City of Redding				X
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah				X

RESOLUTION 2024-03

A RESOLUTION OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
AUTHORIZING THE TRANSFER OF
UNSPENT FUNDS FROM THE ELEVENTH COLLECTION AGREEMENT
TO THE THIRTEENTH COLLECTION AGREEMENT WITH
THE UNITED STATES FOREST SERVICE

WHEREAS, Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the Project Manager of the California-Oregon Transmission Project (COTP); and

WHEREAS, Portions of the COTP are located within the Modoc National Forest and within the Shasta-Trinity National Forest, pursuant to a Right of Way granted on July 6, 1994 under the Act of October 21, 1976, 43 U.S.C. § 1761 et seq. (the TANC Easement); and

WHEREAS, TANC and the United States Forest Service (USFS) have entered into a series of prior collection agreements providing for TANC's funding of various undertakings by the USFS in connection with the construction, operation and maintenance of the COTP; and

WHEREAS, the TANC Commission authorized the execution of the Eleventh Collection Agreement with TANC Resolution 2017-03 approved March 17, 2017; and

WHEREAS, the USFS invoiced TANC, and TANC paid a total of \$2,881,458 consistent with the agreed-upon financial plan and five-year term of the Eleventh Collection Agreement, which has expired; and

WHEREAS, the USFS spent all but \$141,095 of those funds consistent with the scope of work and operating plan of the Eleventh Collection Agreement and retains those unspent funds; and

WHEREAS, the TANC Commission, under TANC Resolution 2022-02, authorized the TANC Interim General Manager to: 1) vote for approval of the Thirteenth Collection Agreement with the USFS; and 2) execute the Thirteenth Collection Agreement between the USFS and TANC at the COTP Management Committee meeting held January 26, 2022; and

WHEREAS, the USFS has prepared a Modification to the Thirteenth Collection Agreement to move \$141,095.03 of unspent remaining funds from the Eleventh Collection Agreement to the Thirteenth Collection Agreement in accordance with the agreed-upon Thirteenth Collection scope of work and financial plan.

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission that the TANC General Manager is authorized to execute the Modification to the Thirteenth Collection Agreement between the USFS and TANC that moves \$141,095.03 of unspent remaining Eleventh Collection Agreement funds to the Thirteenth Collection Agreement.

PASSED AND ADOPTED this 17th day of January 2024 on a motion by Mr. Caballero (Modesto Irrigation District), seconded by Mr. Wong (City of Santa Clara).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda				X
City of Biggs				X
City of Gridley				X
City of Healdsburg				X
City of Lodi				X
City of Lompoc				X
Modesto Irrigation District	X			
City of Palo Alto				X
Plumas-Sierra Rural Electric Cooperative				X
City of Redding	X			
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah				X

TAB 6

REPORT ON TANC'S INVESTMENT PURCHASES

Enclosed is a report on TANC's investment purchases.

Transmission Agency of Northern California

Investment Purchases Report For Month Ended January 31, 2024

<u>Settlement Date</u>	<u>Maturity Date</u>	<u>Portfolio</u>	<u>Investment Type</u>	<u>Issuer</u>	<u>Par Value</u>
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No purchases in January 2024

TAB 7

**SCHEDULE OF UPCOMING
GENERAL MANAGER'S COMMITTEE MEETINGS**

Audit/Budget Committee	February 29, 2024
Contracts Committee	March 5, 2024
Engineering and Operations Committee	March 13, 2024
Open Access Transmission Tariff Committee	March 5, 2024

**GENERAL MANAGER'S COMMITTEE MEETINGS
APPROVED MINUTES**

Contracts Committee	November 7, 2023
Open Access Transmission Tariff Committee	November 7, 2023

Approved December 5, 2023

MINUTES OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
GENERAL MANAGER'S
CONTRACTS COMMITTEE MEETING
NOVEMBER 7, 2023

Chair Wong called the November 7, 2023 Transmission Agency of Northern California (TANC) General Manager's Contracts Committee (Committee) to order at 10:00 a.m. Mr. Riegle performed a roll call and a list of attendees to the meeting is provided as Attachment 1.

Review and Accept November 7, 2023 Contracts Committee Agenda

Mr. Wong inquired if there were any revisions to the agenda. Upon hearing of no suggested revisions, the November 7, 2023 General Manager's Contracts Committee agenda was accepted.

Review and Approval of Minutes from the October 3, 2023 Contracts Committee Meeting

Minutes from the October 3, 2023 General Manager's Contracts Committee meeting were reviewed, and with no suggested revisions, Chair Wong accepted the minutes.

FY24 Budget Versus Expenditure Report through September 2023

Mr. Riegle reviewed the FY24 Budget Versus Actual Report with the Committee through September 2023.

CAISO Transmission Access Charge Model Update

Ms. Choi went through a PowerPoint presentation related to an updated model of the California Independent System Operator Transmission Access Charge. After review of the data it was suggested at the next update a comparison be made related to what the actual TAC is compared to prior projections.

Monthly Transmission Activities Update

Mr. Persson provided the Committee with an update on transmission activities including a report on California Independent System Operator (CAISO) Federal Energy Regulatory Commission Order 881 matters, Interconnection Process Enhancements, and staff activity centered on interconnection projects to the California-Oregon Transmission Project (COTP) and Affected System Study projects currently being conducted.

Existing and Anticipated Litigation

Mr. Postar, Ms. Mody and Ms. Dakowicz discussed several matters associated with existing and anticipated litigation with Committee members as indicated on the agenda. Upon conclusion of discussion it was determined TANC should intervene in ER24-219.

Next Meeting

The next meeting of the General Manager's Contracts Committee was scheduled for December 5, 2023 starting at 10:00 a.m.

Handouts and material from this meeting will be distributed upon request.

Respectfully Submitted,

DocuSigned by:

Jarom Zimmerman

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TANC General Manager

Approved December 5, 2023

MINUTES OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
GENERAL MANAGER'S
OATT COMMITTEE MEETING
November 7, 2023

Chair Olivares called the November 7, 2023 Transmission Agency of Northern California (TANC or Agency) General Manager's Open Access Transmission Tariff (OATT) Committee meeting to order at 12:00 p.m. Mr. Riegle took roll call and participants in the meeting are included as Attachment 1.

Approval of the November 7, 2023 Agenda

Chair Olivares inquired if there were any suggested changes to the draft agenda, and upon hearing of no suggested revisions, accepted the November 7, 2023 General Manager's OATT Committee Agenda.

Approval of the Draft Minutes from the October 3, 2023 OATT Committee Meeting

Minutes from the October 3, 2023 OATT Committee meeting were reviewed by the Committee and upon hearing of no suggested revisions Chair Olivares accepted the minutes.

Monthly OASIS Activity Report for September '23

Mr. Persson presented to the Committee the September 2023 Monthly OASIS Activity Report.

Monthly Congestion Revenue Rights Program Update

Mr. Persson updated the Committee on the latest Congestion Revenue Rights program costs and revenue position.

Continued Discussion on Approaching the CAISO on Potential Variable TTC Matters

Mr. Riegle and Mr. Persson continued discussed on a potential series of questions for the California Independent System Operator related to California-Oregon Intertie rating revisions associated with Total Transfer Capability. These revisions may have a material impact on how members reserve their Native Load shares. Staff will work with Silicon Valley Power staff in presentation of an initial series of questions surrounding FERC Order 881 and the potential variable nature of TTC values.

Transmission Service Pricing and Products

Mr. Persson mentioned that the Non-Firm Sliding Weekly implementation system glitch in OATI has been fixed. Mr. Riegle stated that since the last Committee meeting no revisions to rates have been submitted by SMUD.

Next Meeting

The next General Manager's OATT Committee meeting was scheduled for December 5, 2023 at 12:00 p.m.

Documents from this meeting will be distributed upon request.

Respectfully Submitted,

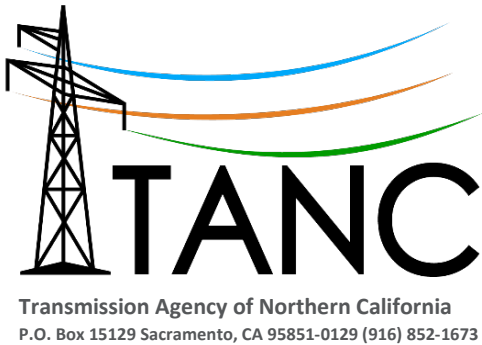
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Jarom Zimmerman

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Jarom Zimmerman

TANC General Manager



MEMORANDUM

DATE: February 14, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON WESTCONNECT ACTIVITIES

This memo provides a summary of recent WestConnect activities. The Transmission Agency of Northern California (TANC) continues to participate in activities conducted by WestConnect (to comply with the requirements of Federal Energy Regulatory Commission Order 890), which is tasked with coordination of regional and interregional transmission planning. The most recent Planning Subcommittee (PS) meeting was held on January 16, 2024. The most recent Planning Management Committee (PMC) meeting was held on January 16 and 17, 2024. The next PS and PMC meetings are both scheduled for February 20 and 21, 2024. The WestConnect Stakeholder meeting is also scheduled for February 21, 2024. The Annual Interregional Coordination Meeting will be hosted by NorthernGrid on March 26, 2024.

Planning Subcommittee

At their January 16, 2024 meeting, the PS discussed the 2022-2023 Regional Transmission Plan and the 2024-2025 Study Plan. The second draft of the 2024-2025 Study Plan was released for comment on January 26, 2024. Comments on the Transmission Plan Project List and the 2024-2025 Study Plan were due earlier this month. The PS also discussed the three scenarios which were submitted for further review as part of the 2024-2025 Study Plan. The three scenarios included: 1) a scenario with decreased line ratings based on updates to ratings in hotter weather; 2) an extreme cold weather scenario with limited natural gas availability; and 3) a renewable resource adequacy scenario which analyzed the optimal combination of wind and solar resources and evaluate the feasibility to maximize renewables on the system in a 20 year planning horizon.

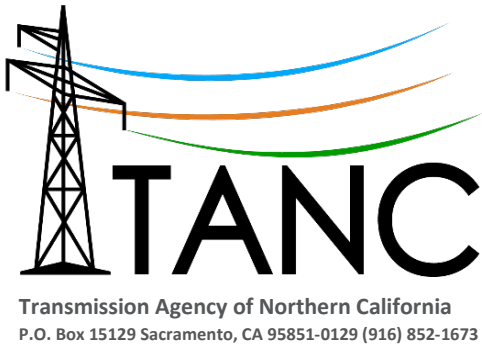
TANC Commission

February 14, 2024

Page Two

Planning Management Committee

At their January 17, 2024 meeting, the PMC discussed ratings reductions needed for all facilities. This reduction is due to the warmer operating temperatures. The PMC also discussed the need to compare the case with updated ratings to the existing base case to identify any issues as part of the 2024-2025 Study Plan.



MEMORANDUM

DATE: February 14, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON COTP MATTERS

Recent California-Oregon Transmission Project (COTP) environmental and land matters pertaining to the Transmission Agency of Northern California (TANC) have included:

Environmental and Land Activities

Proposal for Termination of Gas Service at Palm Tract

The Pacific Gas & Electric Company (PG&E) is proposing to terminate its Line 57A gas service at Palm Tract. The gas service is used for the agricultural dryers for TANC's tenant farmer on Palm Tract 'B,' and for agricultural and residential purposes on the neighboring Jackson property on the western half of Palm Tract (Palm Tract A). PG&E cites risks and maintenance costs as the reasons for the proposed service termination. The current draft agreement proposed by PG&E would compensate the owner and/or tenant for converting to either electric or propane service, among other considerations. COTP Counsel is working with the TANC General Manager and staff to ascertain the appropriate legal authorities, obligations, risks, and benefits among the parties. At present, there appear to be no advantages to TANC as the owner of Palm Tract 'B' to voluntarily allow the termination of service.

Sites Reservoir Authority Communications – Potential Impacts to COTP Assets

TANC has initiated communications with representatives of the Sites Reservoir Authority regarding the project's potential impacts to COTP assets. The first step in these communications is to capture the full range of topics for discussion, including but not limited to:

- The realignment of the access road to the Sites Communication Site that serves the COTP;

A Public Entity whose Members include:

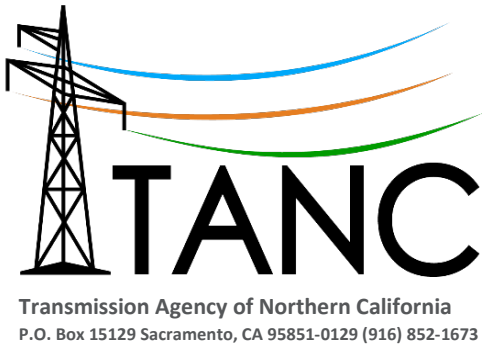
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

TANC Commission

February 14, 2024

Page Two

- Routing of proposed overhead lines in the vicinity of Funks Reservoir/potential COTP right of way crossings/encroachments;
- Interconnection assumptions; and
- Other considerations potentially affecting TANC, the COTP, and the Western Area Power Administration.



MEMORANDUM

DATE: February 14, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON TECHNICAL MATTERS

Recent transmission planning and technical matters pertaining to the Transmission Agency of Northern California (TANC) and its transmission asset the California-Oregon Transmission Project (COTP) have included:

2023 Annual Assessment Process

The 2023 TANC Annual Planning Assessment was finalized on December 31, 2023. On January 22, 2024, the TANC Annual Planning Assessment was distributed in accordance with applicable North American Electric Reliability Corporation standards – TPL-0015-5.1 and IRO- 017-1.

California-Oregon Intertie Path Rating Process

On January 30, 2024, the California-Oregon Intertie (COI) owners met with Reliability Coordinators (RC West) to discuss the Phase Two COI Path Rating Study. The purpose of the meeting was to address operational issues related to increasing the COI Total Transfer Capability (TTC) from 4,800 megawatts (MWs) to 5,100 MWs. The primary operating concern is the impact to the Northwest Export Interconnection Reliability Operating Limit (IROL). The COI owners reconfirmed at the meeting that the study is a planning study that models favorable conditions to prove that the limit can be met without impacts to the rest of the system. It was also noted that the IROL is established as a conservative operating limit in place to maintain system stability under all operating conditions. With this understanding, RC West is taking information back to discuss internally. Another meeting will be held at the end of February to discuss any additional issues or information that is needed for RC West to approve the Phase Two COI Path Rating Study.

A Public Entity whose Members include:

Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

After RC West completes their review and approval of the Phase Two COI Path Rating Study, the COI owners will present it to the Project Review Group (PRG) for their approval. After PRG approval, the study will be submitted to the WECC Study Subcommittee for approval and to move the process into Phase 3.

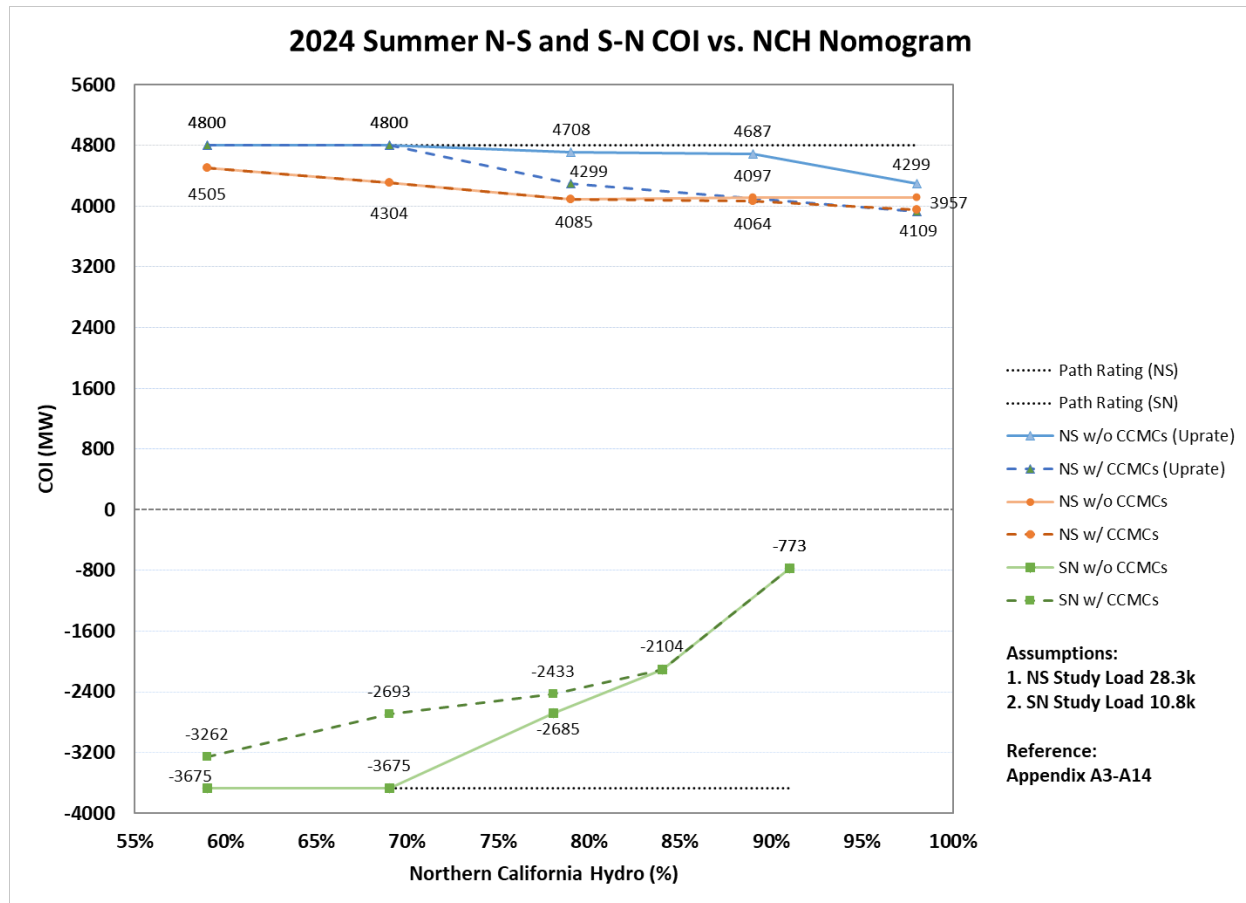
Also, it was further clarified that the implementation of the increased TTC will not occur in Summer 2024 since changes to the TTC limit must go through the normal operation studies for COI. That means reviewing the new TTC for next year's operations as part of the Operating Studies Subcommittee (OSS) process. As the COI Summer TTC limit was already approved at the end of January, RC West reported that a restudy for summer operations will not occur. The earliest a new TTC would be implemented would be Winter 2024/2025 – which would begin on November 1, 2024.

Operating Studies Subcommittee

At their meeting on January 24, 2023, the OSS finalized the studies and discussed the corresponding report for the Spring/Summer 2024 operations season. With the Pacific Gas and Electric Company (PG&E) derates still applying until equipment is replaced on the thermally limited Round Mountain-Table Mountain 500 kilovolt lines, multiple sets of Nomogram limits were studied for this season. One set of Nomograms limits the current derated limits on the Round Mountain-Table Mountain #1 and #2 lines and the other set of Nomogram limits would apply after PG&E's equipment replacement is complete, which would allow the COI to operate at a TTC of 4,800MW with Northern California Hydroelectric at 60 percent.

At the OSS meeting, PG&E reported that the equipment replacements should be completed by May 31, 2024, which would allow the Round Mountain-Table Mountain lines to operate under previous ratings and would change the seasonal TTC from 4,475 MW to 4,800 MW. The Nomogram for Summer season 2024 is provided below.

The OSS meeting also included a review of the Winter 2024/2025 Study Plan. Two projects that have been noted to potentially impact the study plan are the implementation of the Round Mountain Dynamic Reactive Support Project and the Skedaddle Project tie line. The Round Mountain Dynamic Reactive Support project will loop in a new Fern Rd 500-kV substation on the Round Mountain-Table Mountain lines station 11 miles south of the Round Mountain Substation. The Skedaddle Project is designed to connect Lassen Municipal Utility District to the Reno-Alturas Transmission Project via a Phase-Shifter. The next OSS meeting scheduled for February 20, 2024, will include a discussion about the implementation plan for the COI 5,100 MW TTC for Winter 2024/2025.

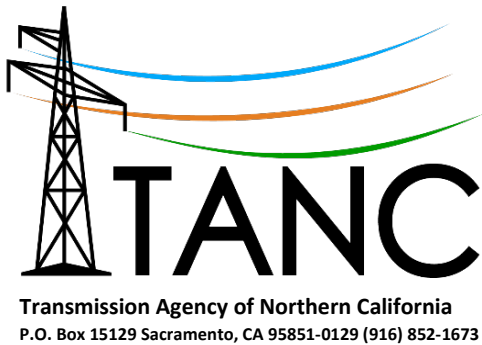


Affected System Studies

On January 27, 2024, the California Independent System Operator released the Cluster 14 Phase Two Study. TANC previously identified as a potential affected system for 31 projects proposed for Cluster 14. Study results meetings will be occurring from February to end of April. TANC will attending the study results meetings and reevaluating and confirming that TANC should be considered an affected system.

Interconnection Studies

TANC completed the Feasibility Study for the Lassen County Energy Farm Project (2023-01) on January 19, 2024. The project is seeking to interconnect at the Olinda 500-kV Substation a 141-mile long high voltage direct current transmission interconnection that is radially connecting 325-MW of photovoltaic generation. A results meeting was held with the developer on February 2, 2024. The developer will now decide whether to proceed to the next phase of the TANC interconnection process – which would be the completion of a System Impact Study.



MEMORANDUM

DATE: February 14, 2024

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON FERC AND OTHER REGULATORY MATTERS

This memorandum provides an update on regulatory issues at the Federal Energy Regulatory Commission (FERC), U.S. Department of Energy (DOE), and North American Electric Reliability Corporation (NERC) that are relevant to the Transmission Agency of Northern California (TANC) and its Members.

Day-Ahead Market Enhancements and Extended Day-Ahead Market

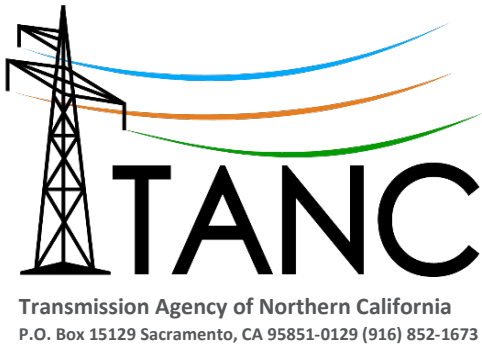
On August 22, 2023, the California Independent System Operator (CAISO) submitted a filing with FERC, proposing revisions to its Open Access Transmission Tariff (OATT) to implement its Day-Ahead Market Enhancements (DAME) and Extended Day-Ahead Market (EDAM) proposals. Among other provisions, in its DAME proposal, the CAISO sought to establish two new day-ahead market products, imbalance reserves and reliability capacity, to mitigate increasing system variability and uncertainty, as well as improve market efficiency and reliability. In its EDAM proposal, the CAISO proposed to revise its OATT to permit the participation of external Western balancing authority areas (BAAs) in the day-ahead market, conditioned upon external BAAs voluntarily entering into participation agreements.

On December 20, 2023, FERC issued an order accepting the CAISO's proposed revisions, with one exception: the CAISO's proposed EDAM access charge. In its EDAM proposal, the CAISO stated that, for EDAM transmission owners (TOs), participation in the EDAM may result in short-term and non-firm transmission revenue shortfalls due to forgone sales at the outset of their EDAM participation. To address this issue, in its proposal, the CAISO sought to establish an EDAM access charge that authorizes the recovery of eligible EDAM BAA transmission revenue shortfalls from other EDAM BAAs. In its order, FERC rejected the proposed EDAM access charge, citing that the CAISO failed to demonstrate that the EDAM access charge is just and reasonable.

and not unduly discriminatory or preferential. However, given that the CAISO marked the EDAM access charge provision as severable from the rest of its EDAM proposal, FERC's rejection of the charge does not impact the rest of the CAISO's approved revisions. The CAISO's EDAM is scheduled to be fully operational in 2026. PacifiCorp and the Balancing Authority of Northern California have already announced their intention to join the market.

National Interest Electric Transmission Corridor Designation Process - Final Guidance

On December 19, 2023, the DOE Grid Deployment Office (GDO) issued its final guidance for the National Interest Electric Transmission Corridor (NIETC) designation process. The designation process is intended to facilitate transmission development in geographic areas where capacity constraints and congestion currently or are projected to exist, thereby improving reliability and reducing consumer costs. The designation process is informed by the results of the DOE's 2023 National Transmission Needs Study, which assessed historic and forecasted capacity constraints and congestion. The GDO's designation process will include the following four phases: 1) stakeholders may submit information related to the boundaries of potential NIETCs, as well as provide additional input related to existing or anticipated capacity constraints and congestion within geographic areas; 2) the GDO will release a preliminary list of NIETC designations, and stakeholders may submit additional information related to permitting and the preliminary list's geographic boundaries; 3) the GDO will refine its preliminary list of NIETC designations, issue a draft report, initiate any environmental reviews, and publish any necessary environmental review documents; and 4) the GDO will issue a final NIETC designation report and publish any other necessary environmental review documents. The Phase 1 stakeholder information submission window opened with the issuance of the GDO's final guidance and closed on February 2, 2024. The GDO will commence Phase 2 and issue its preliminary list of NIETC designations in Spring 2024.



MEMORANDUM

DATE: February 14, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: WESTERN ELECTRICITY COORDINATING COUNCIL MATTERS

This memorandum provides an update on the relevant matters pertinent to the Western Electricity Coordinating Council (WECC) including its various committees and subcommittees.

Joint Guidance Committee

On January 5, 2024, the WECC Joint Guidance Committee (JGC) hosted its monthly meeting and approved revisions to its charter regarding member vacancies. The approved charter revisions include: 1) the appointment of an at-large member will occur at the annual class meetings; 2) any member may resign from their position at any time by providing written notice to the JGC chairs, effective immediately; 3) when a vacancy arises for Member Advisory Committee (MAC), Reliability Risk Committee (RRC), or Reliability Assessment Committee (RAC) seats, the seats will be filled by each committee's respective co-chair or vice chair; 4) when a vacancy arises for the Western Interconnection Regional Advisory Body (WIRAB) seat, the WIRAB will appoint a new representative to the seat; and 5) when a vacancy arises for an at-large member seat more than four months from the annual WECC meeting, the JGC will seek appointment from the appropriate MAC member class representatives. Additionally, during the meeting, the JGC ratified the creation of the Long-Term Planning Task Force (LTPTF). Among other topics, the JGC also discussed integrating reliability issues associated with Federal Energy Regulatory Commission (FERC) Order 881 into the WECC risk registry, presented the results of its engagement survey, and revealed next steps for its reliability risk priorities process.

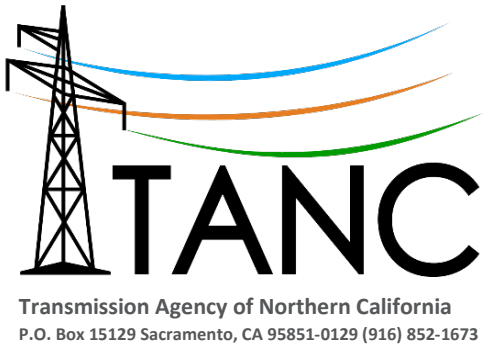
A Public Entity whose Members include:

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Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

At their meeting on February 2, 2024, the JGC endorsed the LTPTF charter. According to the charter, the purpose of the LTPTF is to submit recommendations to the RAC regarding aspects of long-term planning, complete with the following: 1) a defined modeling approach; 2) assumptions concerning load, resources, and transmission; 3) datasets; 4) tools; 5) scenarios; and 6) a data request for the first long-term interconnection-wide model. The LTPTF will wrap up its efforts and submit its final recommendations by the Fall 2024 RAC meeting. During the meeting, the JGC also outlined its goals for 2024 which include: 1) refine, and potentially minimize, its role in facilitating coordination between the RAC and RRC, considering that RAC/RRC three-year work plan alignment already occurs organically; 2) review the effectiveness of recent committee structure changes; and 3) improve strategic alignment discussions.

Interregional Transfer Capability Study

On January 31, 2024, WECC held a meeting to discuss the Interregional Transfer Capability Study. In this meeting, the objectives of the three phases of the study were discussed and include: Phase 1 – determine the total transfer capability between neighboring transmission planning regions; Phase 2 – identify “prudent” additional transfer capability between neighboring areas to resolve reliability issues in the future; and Phase 3 – identify mechanisms to achieve and sustain the identified transfer capability and any recommended enhancements. The study is currently in Phase 1. The plan is to complete the transfer analysis by July 1, 2024. The final report is set to be complete by December 1, 2024. The aim for the report is to have clear actionable suggestions, repeatable results, and increased alignment, coordination, and communication between planning regions.



MEMORANDUM

DATE: February 14, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON TANC OASIS MATTERS

The Transmission Agency of Northern California (TANC) allows third party transmission sales on its portion of the California-Oregon Transmission Project via TANC's Open Access Same-Time Information System (OASIS) web portal. These sales pertain strictly to Project Agreement No. 5 (PA-5) Member participation.

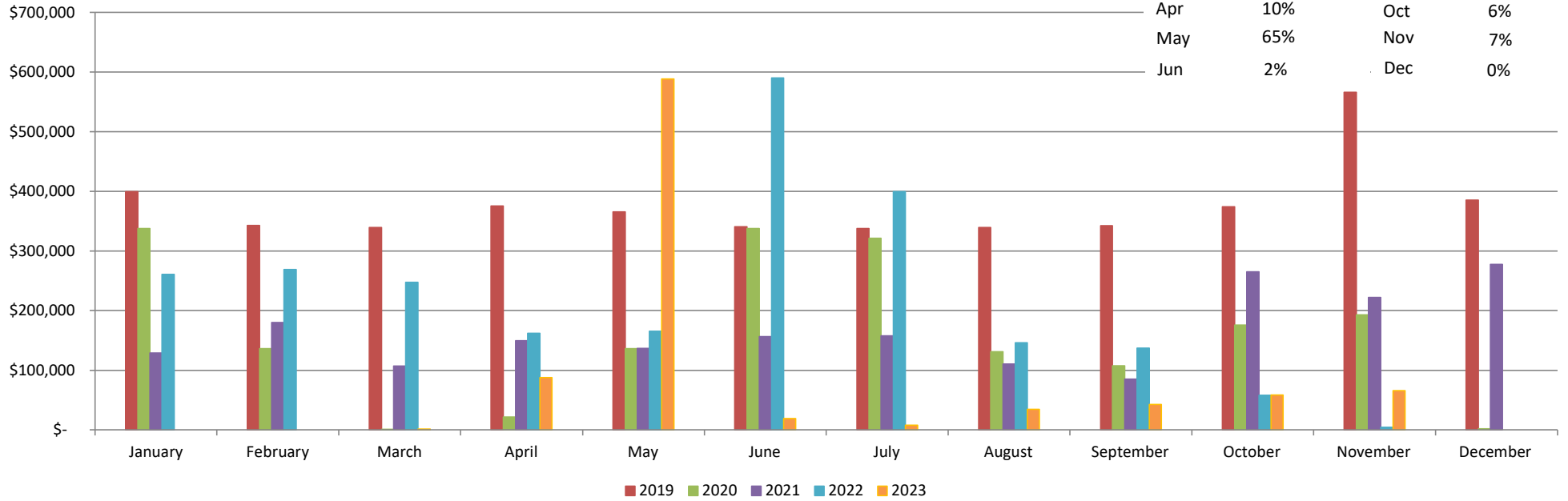
Enclosed is a bar graph indicating PA-5 Member third party OASIS sales on a monthly basis since 2019, in addition there are pie charts indicating monthly sales through December 2023 as well as year-to-date 2023 sales. A second bar graph includes calendar year sales from 2019 through December 2023. Additionally, another report is provided, indicating megawatt-hour sales in a format similar to revenue sales. Buy-backs and excess capacity purchases by TANC PA-5 Members are not included.

TANC's third party transmission sales in November totaled \$65,669, and in December totaled \$0. The 2023 Year-to-Date sales through December are \$905,309.

Enclosures

2023 TANC OASIS (PA-5) Annual Revenue Third Party Sales*

Historical OASIS Sales & Percentages for December 2023 2018-2023



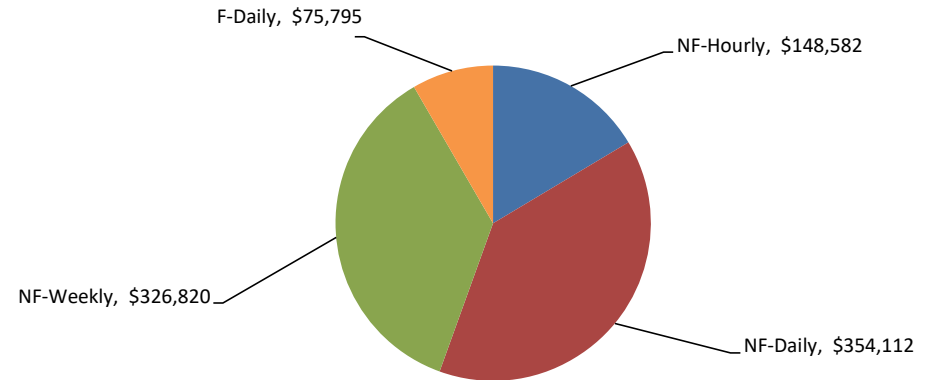
Monthly percentage of the YTD Total Revenue

Jan	0%	Jul	1%
Feb	0%	Aug	4%
Mar	0%	Sep	5%
Apr	10%	Oct	6%
May	65%	Nov	7%
Jun	2%	Dec	0%

2023 Product Sales Total December Sales \$



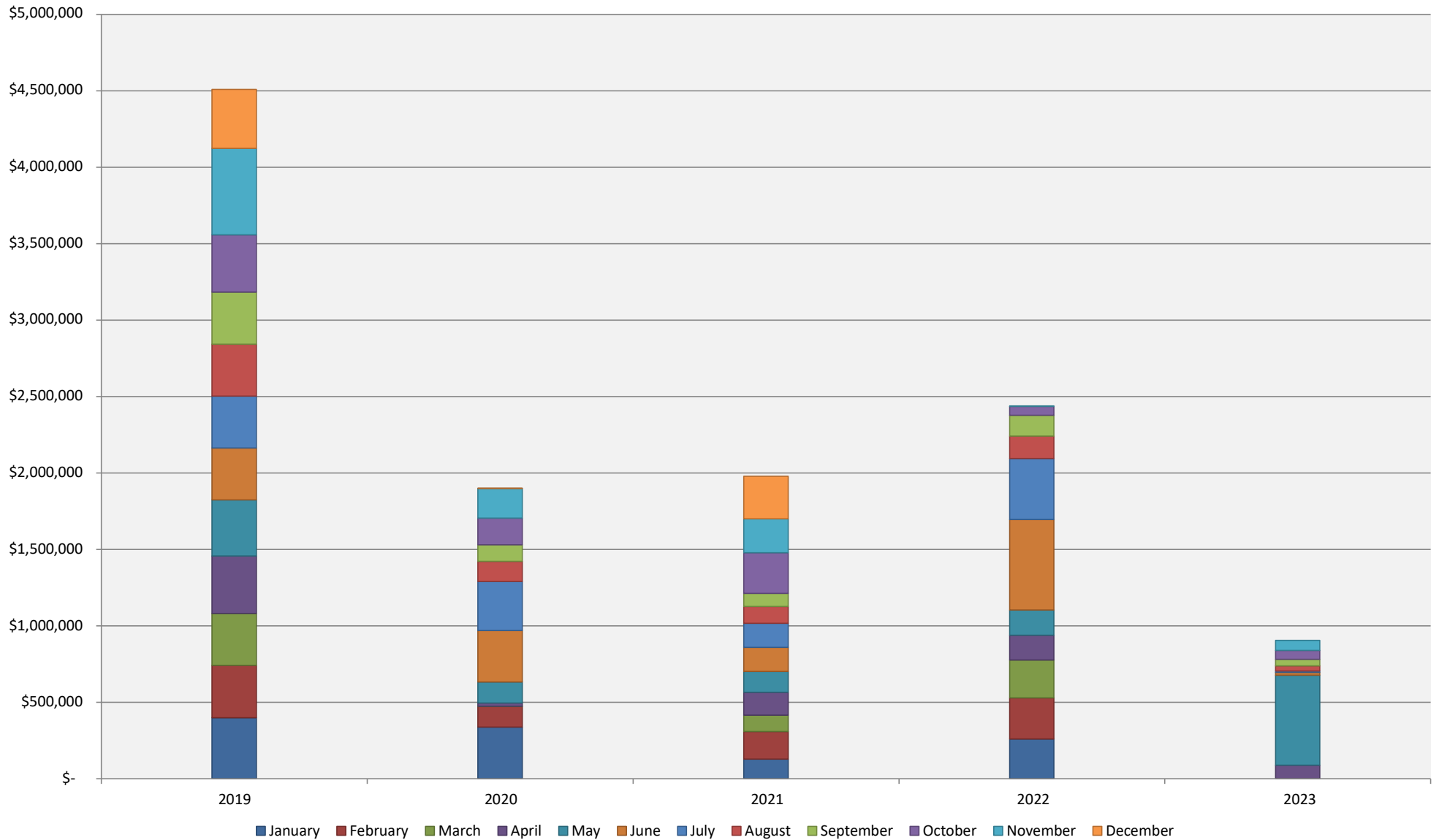
2023 YTD Product Sales Total 2023 Sales \$0.91M



* Includes OASIS sales data through December 2023. Does not include buy-backs or excess capacity purchases by TANC OASIS participants

2023 TANC OASIS (PA-5) Annual Revenue from Third Party Sales*

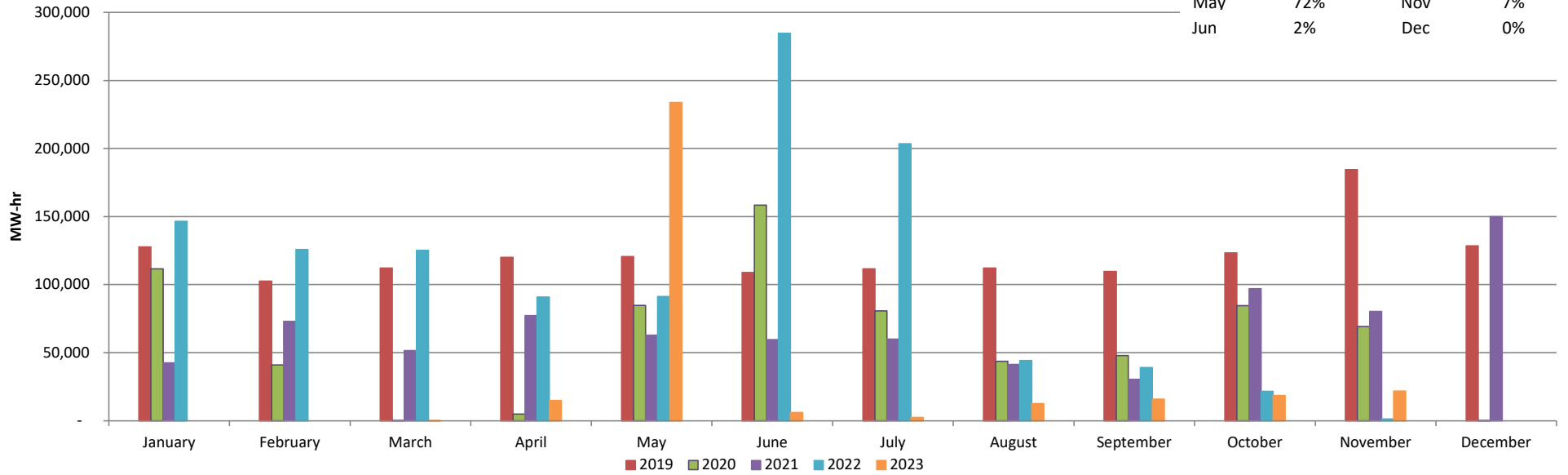
Monthly Historical OASIS Sales
January 2019 - December 2023



* Includes OASIS sales data through December 2023. Does not include buy-backs or excess capacity purchases by TANC OASIS participants

2023 TANC OASIS (PA-5) Annual MWh Third Party Sales*

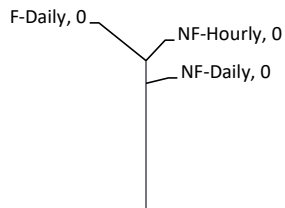
Historical OASIS Sales & Percentages for December 2023 2018-2022



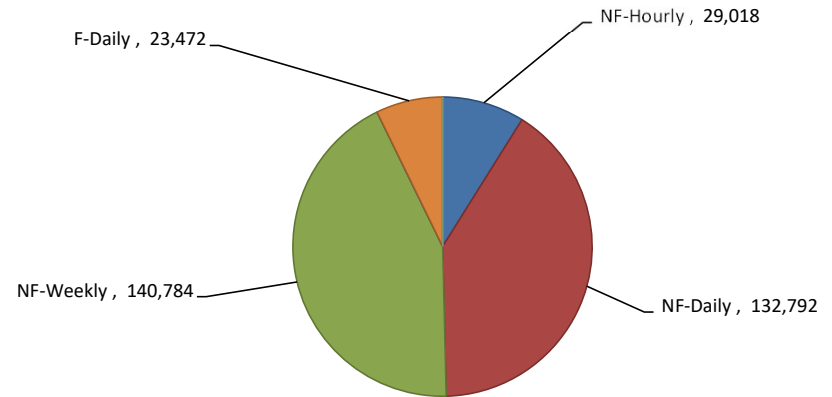
Monthly percentage of the YTD Total MWhr

Jan	0%	Jul	1%
Feb	0%	Aug	4%
Mar	0%	Sep	5%
Apr	5%	Oct	6%
May	72%	Nov	7%
Jun	2%	Dec	0%

2023 MWh Sales Total December Sales MWh



2023 YTD MWh Product Sales Total 2023 Sales 326.07 GWh

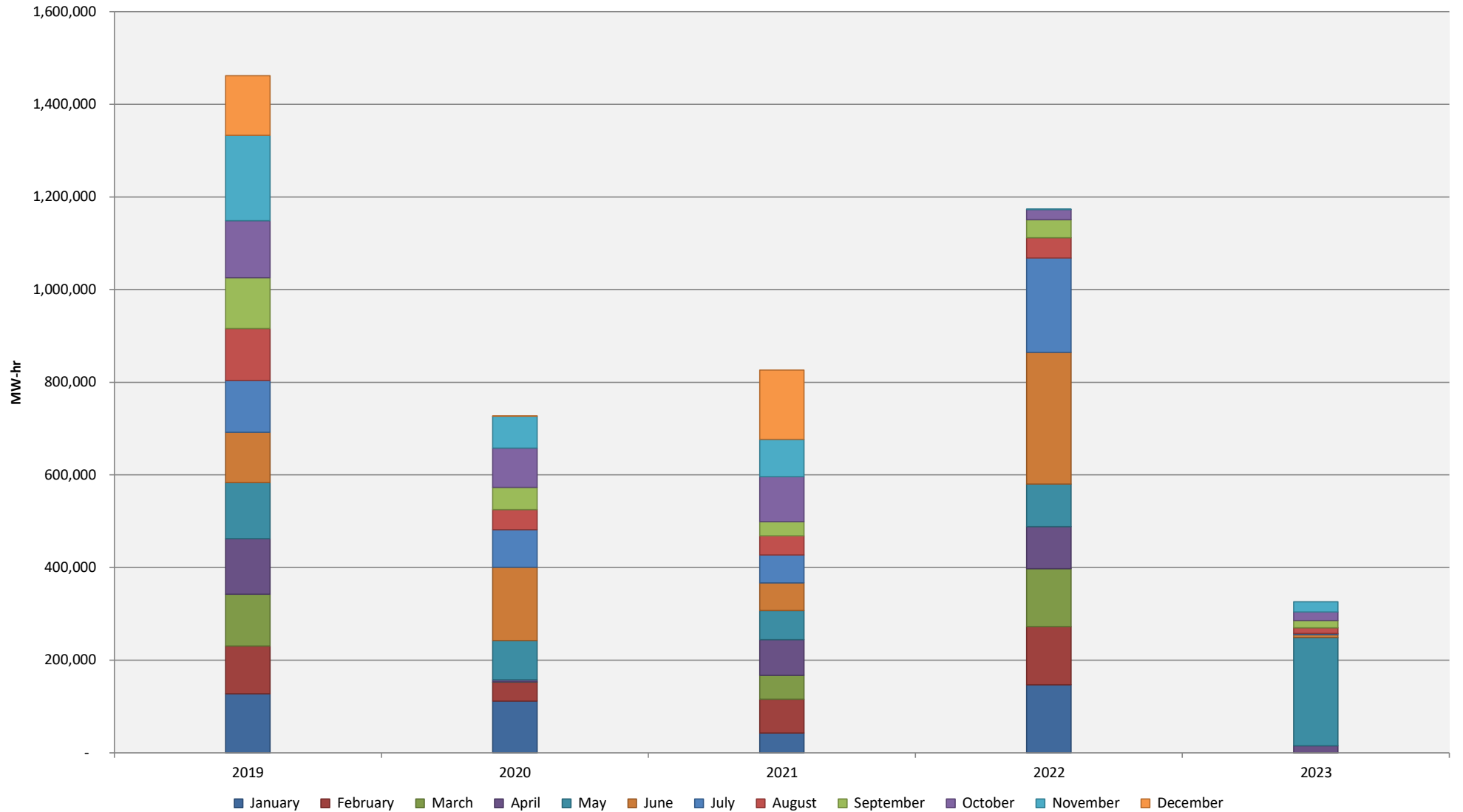


* Includes OASIS sales data through December 2023. Does not include buy-backs or excess capacity purchases by TANC OASIS participants
Includes sales only, does not include actual scheduled energy.

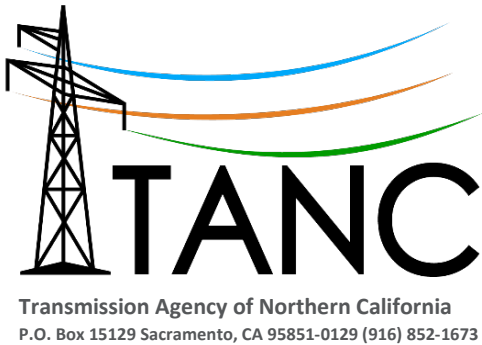
2023 TANC OASIS (PA-5) Annual MWh Third Party Sales*

Monthly Historical OASIS Sales

January 2019 - December 2023



* Includes OASIS sales data through December 2023. Does not include buy-backs or excess capacity purchases by TANC OASIS participants
Includes sales only, does not include actual scheduled energy.



MEMORANDUM

DATE: February 14, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON WILDFIRE ACTIVITIES

The following provides an update on recent activities of the California Wildfire Safety Advisory Board (WSAB) and related wildfire mitigation activities.

Comments of the California Municipal Utilities Association (CMUA) on the Draft WSAB Policy Paper on Updating Vegetation Management Regulations and Industry Practices and the Draft Policy Paper on Updating Utility Regulations in Light of Climate Change and Wildfire Risks

Background - In January 2024, the WSAB circulated two draft policy papers titled:

1. Draft Policy Paper on Updating Vegetation Management Regulations and Industry Practices (Draft Vegetation Management Regulations Policy Paper); and
2. Draft Policy Paper on Updating Utility Regulations in Light of Climate Change (Draft Utility Regulations Policy Paper).

The overarching premise of those policy papers was that the existing regulations were limited in their scope or effectiveness with respect to long-term wildfire risk reduction and should be considered for expansion. The Draft Vegetation Management Regulations Policy Paper includes 47 recommendations, many of which apply to distribution infrastructure and/or the investor-owned utilities or as procedural recommendations to the Office of Energy Infrastructure (OEIS). Recommendations also include changes to General Order (GO) 95 that would affect publicly-owned utilities (POUs). The Draft Utility Regulations Policy Paper includes 32 recommendations for regulatory expansion. On February 2, 2024, CMUA provided comments on both policy papers. The following summary highlights the main points raised by CMUA in representation of the potential effects of those policy papers' recommendations on POUs.

A Public Entity whose Members include:

Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

In general, CMUA recommended that the WSAB:

- Convene industry and subject matters experts to evaluate the risks, practices, and alternatives associated with recommended regulatory changes;
- Adhere to the same deliberative regulatory development processes that have been historically used for updates to General Orders, revisions of wildfire mitigation plans, and related regulatory rulemakings to ensure comprehensive and inclusive processes;
- Evaluate the appropriateness of an expanded scope of potentially affected GOs that could become overly prescriptive minimum industry standards that reduce individual utility flexibility in their interpretations and implementation on case-specific bases;
- Align the appropriate scope and frequency of updating High Fire Threat District (HFTD) maps with comprehensive wildfire mitigation plan revisions (i.e. a 6-year cycle);
- Consider the practicalities and affordability of funding, deployment, and operation of such advanced technologies as cameras, Light Detection and Ranging (LiDAR), sensors, satellite imagery, and weather stations for smaller, less risk-vulnerable POUs, and the opportunities for state-funding to address proportional risks and needs;
- Review all regulatory expansion recommendations for legal or industry redundancy. For example, many of these recommendations have already been addressed in other regulatory forums, including past California Public Utility Commission (CPUC) decisions affecting GO 95. Similarly, the newly established Wildfire Forecast and Threat Intelligence Integration Center is already taking on many of the tasks associated with the WSAB recommendations pertaining to wildfire risk situational awareness.

Wildfire Safety Advisory Board Meeting of February 7, 2024

Based on the comments received from CMUA and others, on February 7, 2024, the WSAB adopted each of the policy papers discussed above. As summarized by CMUA, the adopted versions included the following changes:

Draft Vegetation Management Regulations Policy Paper

1. References to GO 95: The adopted policy paper now simply references “new or amended regulations” instead of recommending that GO 95 be amended to include the relevant vegetation management practices.
2. Strike Trees/Hazard Trees: The adopted policy paper states that the new regulation should specify the responsibilities of landowners.

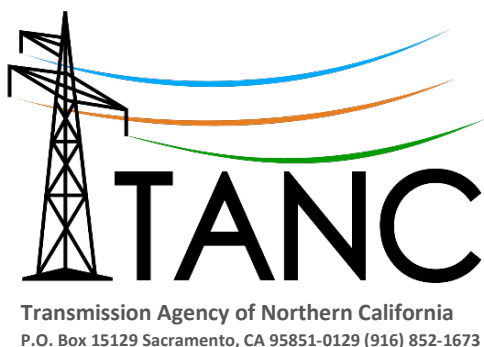
3. Herbicides and Pesticides: The adopted language states that guidance “may” be warranted and should address the use of herbicides and pesticides near private property to avoid potential conflicts.
4. GO 95/128 Rules Committee: The adopted policy paper expressly states that the Office of Energy Infrastructure Safety (OEIS) should consult with the Rules Committee¹ in developing its recommendations to the CPUC.
5. Right Tree Right Place (RTRP): The adopted policy paper recommends that the WSAB and OEIS engage with Cal FIRE and other state agencies to promote RTRP on a statewide level.

Draft Utility Regulations Policy Paper

1. High Fire Threat District: The adopted policy paper integrates CMUA’s recommendation to update the HFTD maps on a 6 year cycle rather than 5.
2. Experimental Design: The adopted language now expressly references POUs for benefiting from an experimental design rule.

Distribution – related Changes regarding pole height, equipment rated capacity consistency with American National Standards Institute (ANSI) and Institute of Electrical and Electronics Engineers (IEEE) standards, and switch operations as they relate to GO 95 or best practices were also made in the adopted policy paper.

¹ CMUA encouraged both the WSAB and OEIS to directly engage with the GO 95/128 Rules Committee (Rules Committee) to get expert input on how and/or if these recommendations should be implemented through GO 95. The Rules Committee is an ad hoc committee of technical experts from electric utilities, communications utilities, cable television companies, trade associations, and labor unions, which was formed in 1967 for the utilities to keep the GOs up to date. Numerous POUs are members of the Rules Committee and have a long history of actively participating and serving in leadership roles. The Rules Committee meets twice a year and its meetings are open to the public. A key benefit of the Rules Committee is that it provides a forum for industry experts to raise, debate, and review technical issues outside of a formal CPUC proceeding. This allows for a free exchange of ideas without the fear of waiving legal rights or committing their company to certain formal positions. This is a useful approach to drafting technically sound language that can be incorporated into the engineering and operational standards of the GOs.



MEMORANDUM

DATE: February 14, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON TANC'S RELIABILITY STANDARDS COMPLIANCE PROGRAM

This memorandum provides the Transmission Agency of Northern California (TANC) Commission with an overview of recent key activities being conducted in support of TANC's Reliability Standards Compliance Program.

Notice of Upcoming WECC Audit

TANC continues to prepare for the April 1, 2024 – April 12, 2024 Western Electricity Coordinating Council compliance audit of the following Operations and Planning standards requirements (R):

- MOD-026-1, R1: – Verification of Models and Data for Generator Excitation Control System or Plant Volt/Var Control Functions
- MOD-027-1, R1: Verification of Models and Data for Turbine/Governor and Load Control or Active Power/Frequency Control Functions
- MOD-032 R1: Data for Power System Modeling and Analysis
- TPL-001-5.1 R2 (2.1): Transmission System Planning Performance Requirements

On January 30, 2024, TANC submitted the required information, reports and evidence for the six-year audit period for the applicable standards and requirements.

Annual Evidence Request

TANC made its annual requests for 2023 compliance evidence to both WAPA and the Sacramento Municipal Utility District (SMUD) in late November 2022 for applicable Operations and Planning standards. TANC has received nearly all the requested Reliability Standard Audit

Worksheet and compliance evidence and has started completing the annual compliance reviews for all applicable standards and requirements, which is required in accordance with TANC's Internal Compliance Program.

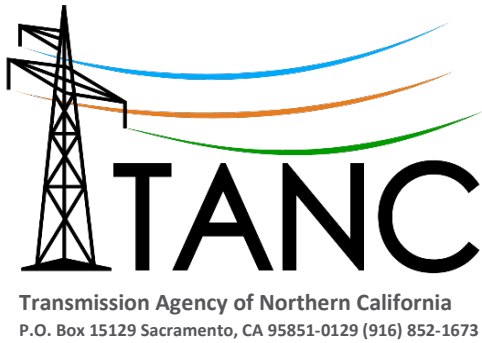
Standards Development Work Plan in Response to Order No. 901

On January 17, 2024, NERC submitted to FERC its work plan for developing new or modified Reliability Standards to address reliability risks associated with the rapid growth of inverter-based resources (IBRs). NERC's work plan addresses the following topic areas, for which FERC has determined reliability gaps exist in the current Reliability Standards with respect to IBRs: 1) data sharing requirements; 2) data and model validation requirements; 3) planning and operational studies requirements; and 4) performance requirements. Consistent with these topic areas and in line with the Order No. 901 timeline, NERC's work plan outlines the following schedule for its efforts: 1) submit work plan by January 2024; 2) develop and file new or modified Reliability Standards to address performance requirements and post-event performance validation for registered IBRs by November 4, 2024; 3) develop and file new or modified Reliability Standards to address data sharing and model validation for all IBRs by November 4, 2025; and 4) develop and file new or modified Reliability Standards to address planning and operational studies requirements for all IBRs by November 4, 2026.

TAB 16

REPORT FROM THE TANC GENERAL MANAGER

The TANC Commission will receive a report from the General Manager



MEMORANDUM

DATE: February 14, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON TANC STRATEGIC PLANNING EFFORTS

This memorandum provides the Transmission Agency of Northern California (TANC) Commission with an update on activities associated with the TANC 2021-2025 Strategic Plan. The progress made since the last TANC Commission meeting on the tasks that comprise the 2024 work plan is described in Table 1 below. **Changes from the last update are included in *italics text*.** The current Gantt Chart is also provided in Figure 1.

Table 1 - Progress on 2024 Work, By Task as Shown in the Gantt Chart in Figure 1

Task No.	<u>Task Name/Progress</u>
1	<u>Finance and Implement California-Oregon Transmission Project (COTP) Capital Replacement Plan</u> TANC met with Treasurer/Controller staff in early December to develop a financing plan. <i>TANC's Treasurer/Controller is working with bond counsel to determine a date for the next General Manager's Finance Committee meeting. The Western Area Power Administration (WAPA) will need to have funding in place by Summer 2024 to stay on track with scheduled Series Capacitor replacements.</i>
2	<u>Complete California-Oregon Intertie (COI) Path 66 Rating Process</u> The Phase Two COI Path Rating Study was approved by the TANC Commission and COTP Management Committee in November 2023. <i>On January 30, 2024, COI owners discussed the Phase Two Study with RC West and addressed their operating concerns. RC West will review the report and a meeting will be scheduled for the end of February 2024 to address any outstanding concerns or issues.</i>

Task No.	Task Name/Progress
3	<p><u>Update Key TANC Agreements</u></p> <p><i>Regular meetings are being scheduled between TANC, the Balancing Authority of Northern California, the Sacramento Municipal Utility District (SMUD) and WAPA to discuss revisions to the operating agreements. SMUD has proposed a new rate schedule for WAPA and TANC for Balancing Authority services which is planned to be reviewed at a meeting on February 20, 2024.</i></p>
4	<p><u>Prepare for and Complete 2024 WECC Audit</u></p> <p><i>TANC submitted the required Internal Controls Data Collection Template in late November 2023 and held the pre-audit call with the Western Electricity Coordinating Council on December 13, 2023. TANC prepared and submitted the required pre-audit survey and audit information for applicable standards and requirements on January 30, 2024.</i></p>
5	<p><u>Continued Evaluation of Wildfire Risk Reduction Activities</u></p> <p><i>TANC is considering the draft WSAB Advisory Opinion for the 2024 Wildfire Mitigation Plans which was published by the Wildfire Safety Advisory Board on November 15, 2023 and discussed at its December 4, 2023 meeting. TANC, WAPA and other contractors will advance efforts to assess visual/lookout coverage of the COTP, assess fuels for their risk potential, and reduce fuels on COTP access roads.</i></p>
6	<p><u>Consider Potential New Transmission Development</u></p> <p><i>First step scheduled for late January 2024 will be to compile historic information on the 2007/2008 TANC Transmission Planning efforts and discuss next steps with the General Manager. Staff provided the requested information and held a review meeting with the General Manager to discuss past planning efforts, planned renewable generation in Northern California, and interconnection requests and affected systems that could potentially benefit TANC members.</i></p>
7	<p><u>Explore Options to Increase the Value of the COTP</u></p> <p><i>A high-level review of items including new products/pricing and marketing will begin in late January. The General Manager's Open Access Transmission Tariff Committee (OATT) had an introductory discussion of potential new network options to consider at their meeting on February 6, 2024.</i></p>
8	<p><u>Explore Enhancements to South of Tesla Asset</u></p> <p><i>Initiative will begin in second quarter of 2024.</i></p>
9	<p><u>Develop and Adopt Enterprise Risk Plan</u></p> <p><i>A draft outline of the Enterprise Risk Plan was discussed on December 12, 2023; additional revisions are being made and an additional staff working session was held in January. It is currently expected that the draft plan will be presented to the TANC Commission in April 2024. Working sessions are being held to develop the framework for the TANC Enterprise Risk Plan.</i></p>
10	<p><u>Explore Impacts of Changing Markets on TANC and the COTP</u></p> <p><i>Initiative will begin in second quarter of 2024.</i></p>

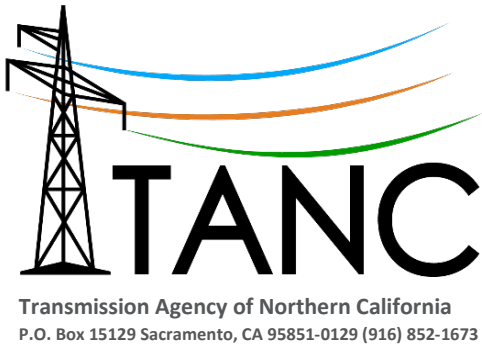
Task No.	<u>Task Name/Progress</u>
11	<u>Consider Revisions to TANC's Open Access Transmission Tariff</u> In January, TANC began to review and propose changes in redline to its interconnection requirements. <i>TANC and Special Counsel held a meeting to discuss proposed OATT updates.</i>

Date: 2/14/2024
Project Lead: Jarom Zimmerman

Project Lead: Jarom Zimmerman

X Indicates one-day milestone

[illegible]



MEMORANDUM

DATE: February 14, 2024

TO: TANC Commission

FROM: Jarom Zimmerman
General Manager

SUBJECT: REPORT ON CAISO MATTERS

This memorandum provides an update on issues at the California Independent System Operator (CAISO) that are relevant to the Transmission Agency of Northern California (TANC) and its Members.

20-Year Transmission Outlook Meeting

On January 4, 2024, the CAISO hosted a meeting to provide an update on its 20-Year Transmission Outlook initiative. In conjunction with the 2023-2024 Transmission Planning Process (TPP), the CAISO is currently refining its 20-Year Transmission Outlook, which was initially published in May 2022. The CAISO's updated 20-Year Transmission Outlook will look out to 2045 and will consider: 1) an updated portfolio; 2) an updated load forecast; and 3) high-level technical studies to test the feasibility of transmission alternatives, focusing on the bulk transmission system. During the meeting, the CAISO reported that it will also pursue the following next steps: 1) coordinate with the 2023-2024 TPP policy-driven assessment to identify its preferred approaches for interconnecting offshore and out-of-state wind energy resources; 2) provide high-level cost estimates for interconnection approaches and mitigation measures; and 3) analyze net peak, peak consumption, and off-peak scenarios to identify potential mitigation measures and transmission enhancement requirements. The CAISO plans to post a draft version of its updated 20-Year Transmission Outlook on March 31, 2024 and a final version of its updated 20-Year Transmission Outlook in May 2024.

A Public Entity whose Members include:

Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

Order 881 - Managing Transmission Line Ratings

On January 18, 2024, the CAISO provide a quarterly update on its Federal Energy Regulatory Commission (FERC) Order 881 initiative. During the meeting, the CAISO highlighted Open Access Technology International's (OATI's) webLineR look-ahead rating application, which will be employed by the CAISO to interface with all RC West transmission operators (TOPs), so that it may acquire 240 hours of look-ahead ambient-adjusted ratings (AARs). The CAISO also reported that utilizing the webLineR application will: 1) acquire all network modeling data from WebOMS, so that new mapping for TOPs is no longer necessary; 2) perform basic validation of incoming ratings and alert TOPs of any errors; 3) make available the Application Programming Interface (API) for TOPs to query their submitted ratings; 4) permit TOPs to denote exceptions for AARs; and 5) provide a space for TOPs to store their transmission line rating methodologies. The CAISO reported that they will share its process for submitting look-ahead ratings once they are finalized with OATI.

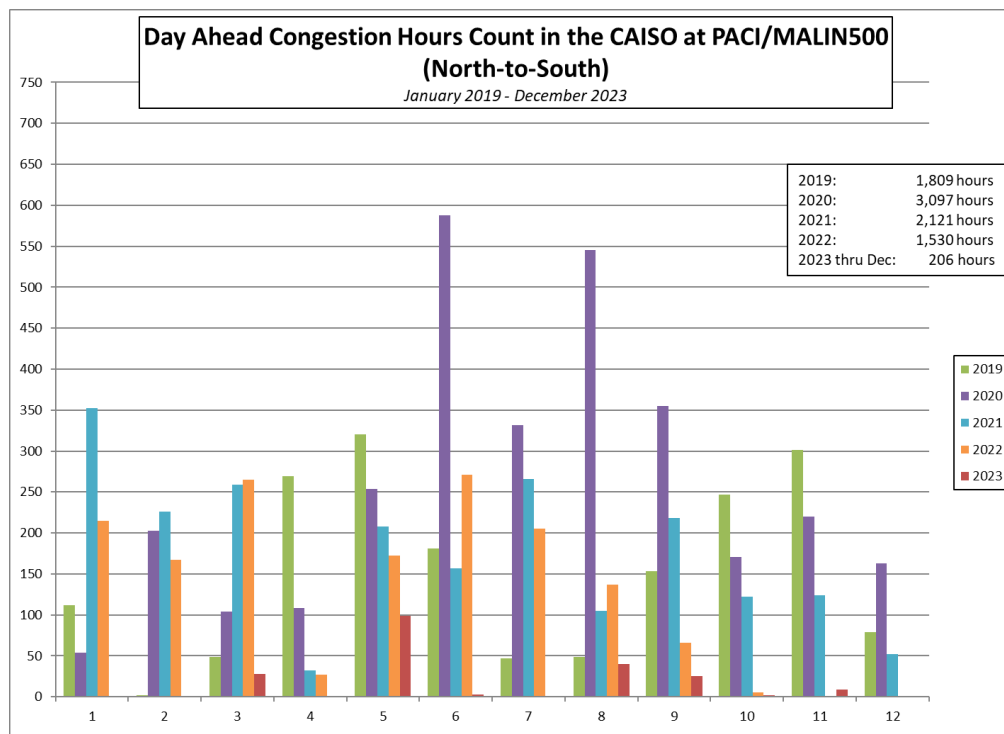
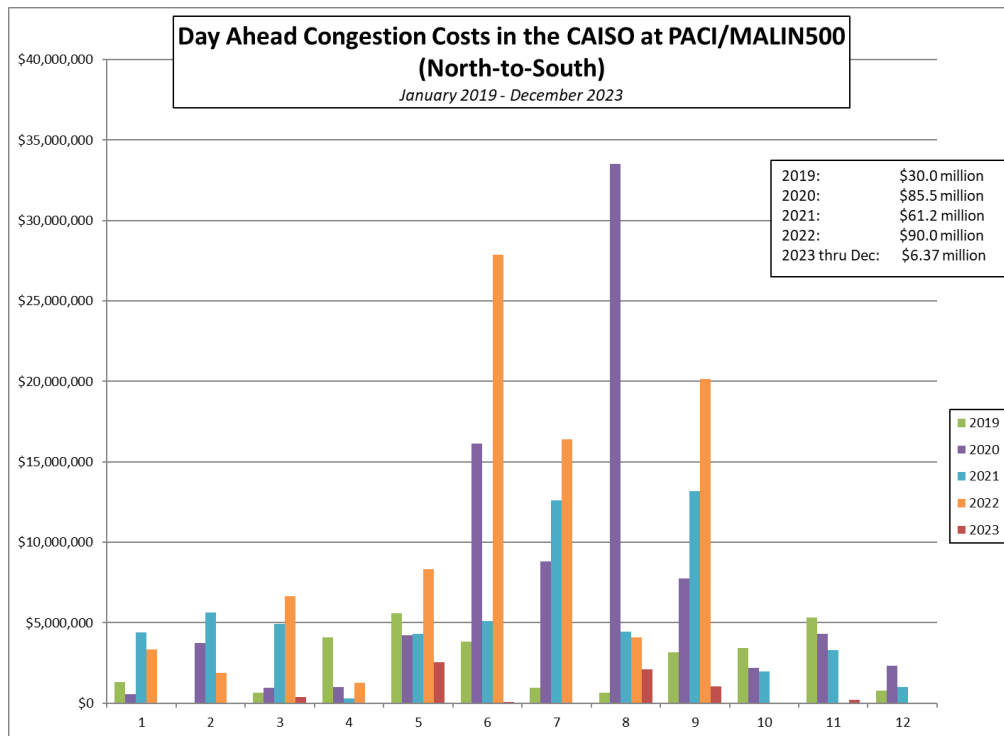
Lastly, the CAISO reported the following goals for 2024: 1) collaborate with the Western Electricity Coordinating Council (WECC) System Review Subcommittee to develop seasonal models; 2) coordinate with TOPs and reliability coordinators in the Western Interconnection on tie line AARs; and 3) develop a process to calculate updated total transfer capability (TTC) for inter-area paths impacted by AAR ratings.

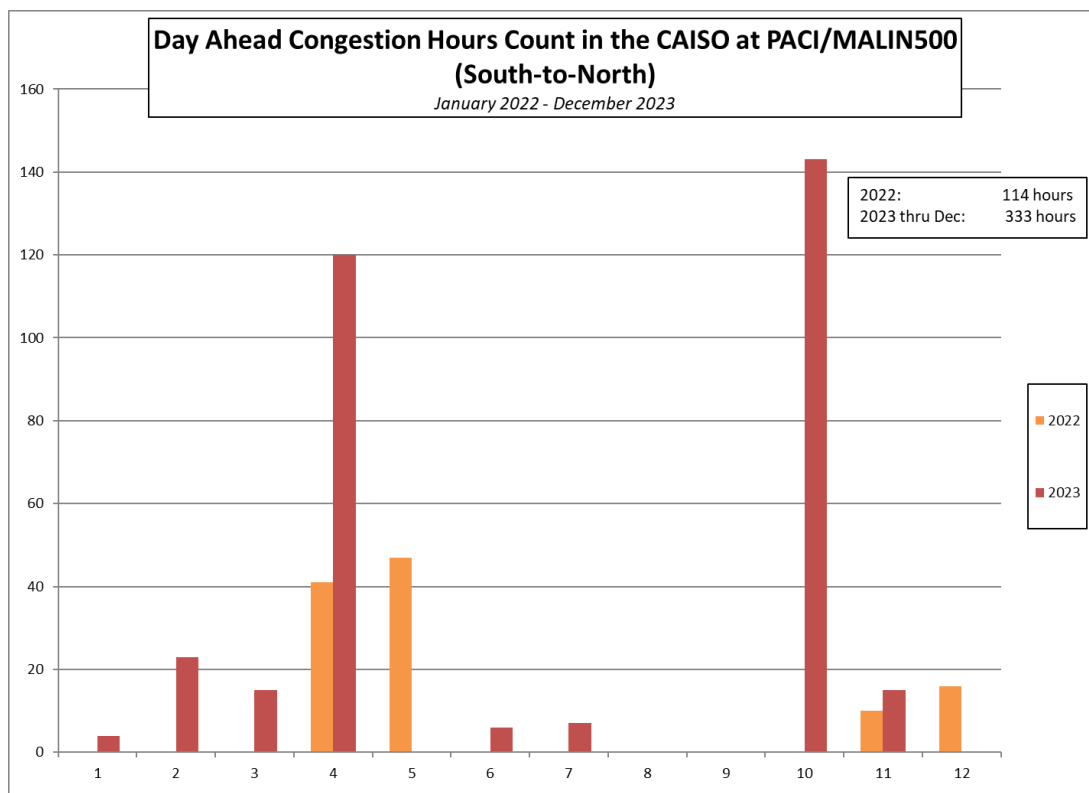
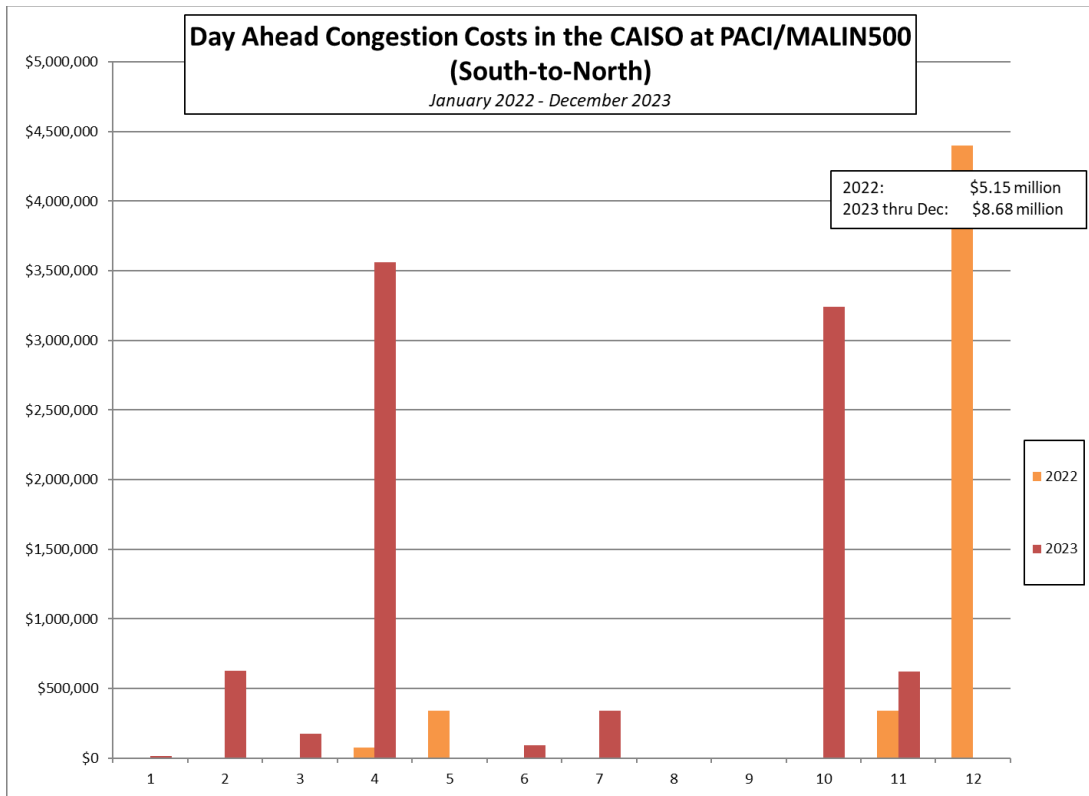
2024 Policy Initiatives Catalog and Roadmap Process Meeting

On January 30, 2024, the CAISO held a meeting to discuss the upcoming 2024 policy initiatives catalog and roadmap process. During the meeting, the CAISO shared that its catalog and roadmap process seeks to integrate stakeholder priorities with the CAISO's 2022-2026 strategic plan, which consists of the following five core objectives: 1) reliably and efficiently integrating new resources through proactive operational capability upgrades; 2) strengthening resource adequacy through long-term transmission planning and effective coordination with state agencies; 3) building on the foundation of the Western Energy Imbalance Market (WEIM) to further expand western market opportunities; 4) providing highly responsive and inclusive stakeholder engagement and customer service; and 5) fostering a flexible and adaptive work environment that retains and attracts a highly skilled and engaged workforce. On January 31, 2024, the catalog submission window opened for stakeholders to recommend market design changes and policy initiatives. Following the close of the window on February 28, 2024, the CAISO will host a Regional Issues Forum roundtable in March 2024 and conduct stakeholder working group sessions in April 2024. The CAISO will post a draft catalog later in April 2024 and publish a final catalog in May 2024.

Congestion

Congestion through December 2023 on the Pacific Alternating Current Intertie (PACI) is detailed in the charts below, in both Congestion Costs and Hours for North-to-South and South-to-North directions.





TAB 19

CLOSED SESSION

Closed Session Pursuant to Government Code Section 54956.9(d)(1), Existing Litigation:

- a. Pacific Gas and Electric Company TO18, TO19, TO20 Offer of Settlement, Docket Nos. ER16-2320, ER17-2154, ER19-13.

TAB 20

MEETING CALENDAR

The Commission will confirm the date of its next scheduled meeting is March 20, 2024.