

## MEMORANDUM

DATE: January 21, 2026

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: JANUARY 28, 2026 MEETING OF THE TRANSMISSION AGENCY OF  
NORTHERN CALIFORNIA

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The Commission of the Transmission Agency of Northern California (TANC) will meet at 10:00 a.m. on Wednesday, January 28, 2026, at 2377 Gold Meadow Way, First Floor, Gold River, California, 95670. The meeting is also accessible by telephone at:

**Join Meeting: 1 (202) 945-4283; Phone Conference ID: 228 790 891#**

In addition to the customary reports, enclosed are reports related to WestConnect Activities, California-Oregon Transmission Project (COTP) matters, TANC technical matters, Federal Energy Regulatory Commission and other related regulatory matters, Open Access Same-Time Information System matters, wildfire activities, California Independent System Operator matters and a report on the COTP and TANC Fiscal Year 2027 budget development schedules. The TANC Commission will also receive a report from TANC's General Manager. The TANC Commission will also receive a report and potentially take action regarding TANC's 2026 strategic planning efforts, consider a resolution approving a treatment option for COTP river anchor and crossing towers, consider a resolution approving an update to TANC's Reliability Standards Compliance Program, and consider a resolution approving changes to TANC Commission meetings associated with recent Senate Bill 707 and changes to comply with the Ralph M. Brown Act. The TANC Commission will also schedule its next meeting.

**TAB 1**

**CALL TO ORDER**

The TANC Chair will call the meeting to order.

## **TAB 2**

### **ROLL CALL**

The TANC General Manager will conduct a roll call of the TANC Commission members in attendance.

**AGENDA**  
**TANC COMMISSION MEETING**  
**January 28, 2026**  
**10:00 AM**

**LOCATION**  
**2377 Gold Meadow Way**  
**First Floor Conference Room**  
**Gold River, CA 95670**

**Remote Locations:**

**Northern California  
Power Agency**  
651 Commerce Drive  
Roseville, CA 95678-6420

**Palo Alto City Hall**  
250 Hamilton Avenue  
Palo Alto, CA 94031

**Silicon Valley Power**  
881 Martin Avenue  
Santa Clara, CA 95050

Any member of the public who desires to address the Commission during public comment portion of this meeting or on any item considered by the Commission at this meeting, before, or during the Commission's consideration of that item, shall so advise the Commission Chair or General Manager when public comment is called and when recognized shall thereupon be given an opportunity to do so.

Any person requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact Larry Riegler at [lriegle@tanc.us](mailto:lriegle@tanc.us) in advance of the meeting to arrange for such accommodations.

**Join Meeting: 1 (202) 945-4283; Phone Conference ID: 228 790 891#**

1. Call to Order

The TANC Chair will call the meeting to order.

2. Roll Call

A TANC General Manager will conduct a roll call of TANC Commission members in attendance.

3. Approval of Agenda

The Commission will review the proposed agenda and approve it with any necessary corrections or deletions.

## PUBLIC COMMENT

4. The Commission will consider comments from the public at this time.

## CONSENT CALENDAR

ALL MATTERS LISTED UNDER THE CONSENT CALENDAR ARE CONSIDERED BY THE COMMISSION TO BE ROUTINE AND WILL ALL BE ENACTED BY ONE MOTION. THERE WILL BE NO SEPARATE DISCUSSION OF THESE ITEMS UNLESS A COMMISSIONER REQUESTS THAT AN ITEM BE SEPARATELY CONSIDERED PRIOR TO THE TIME THE COMMISSION VOTES ON THE MOTION TO ADOPT.

5. Approval of the Draft Minutes from the November 19, 2025 TANC Commission Meeting.

Enclosed are the draft minutes from the November 19, 2025 TANC Commission meetings, for approval, subject to any necessary corrections or clarifications.

6. Report on TANC's Investment Purchases

Enclosed are reports on TANC's investment purchases.

7. Report on General Manager's Committees

Enclosed are approved meeting minutes from the following committees:

- a. Contracts Committee
- b. Engineering and Operations Committee
- c. Finance Committee
- d. Open Access Transmission Tariff Committee

8. Report on WestConnect Activities

Enclosed is a report regarding activities related to WestConnect.

9. Report on COTP Matters

Enclosed is a report regarding California-Oregon Transmission Project (COTP) matters.

10. Report on Technical TANC Matters

Enclosed is a report regarding TANC technical matters.

11. Report on FERC and Related Regulatory Matters

Enclosed is a report regarding Federal Energy Regulatory Commission and other related regulatory matters.

12. Report on TANC OASIS Matters

Enclosed is a report regarding usage on the Open Access Same-Time Information System and related matters.

13. Report on Wildfire Activities

Enclosed is a report regarding recent wildfire related initiatives.

14. Report on CAISO Matters

Enclosed is a report on California Independent System Operator related matters.

15. Report on COTP and TANC Fiscal Year 2027 Budget Development Schedules

Enclosed is a report regarding the Fiscal Year 2027 COTP Operations and Maintenance Budget and Work Plan and the Fiscal Year 2027 TANC Budget development schedules.

**INFORMATION ITEMS**

16. Report from the TANC General Manager

The Commission will receive a report from TANC's General Manager.

**ACTION ITEMS**

17. Report and Potential Action Regarding TANCs 2026 Strategic Planning Efforts

The Commission will discuss and potentially take action on TANCs 2026 list of strategic planning efforts.

18. Resolution Approving a Treatment Option for the COTP River Anchor and Crossing Towers

The Commission will consider a resolution approving a treatment option for eight COTP river anchor and crossing towers.

19. Resolution Approving TANC's Reliability Standards Compliance Program

The Commission will consider a resolution regarding an update to TANC's Reliability Standards Compliance Program.

20. Resolution on Approval of Changes to TANC Commission Meetings Associated with the Ralph M. Brown Act

The Commission will consider a resolution approving changes to TANC Commission meetings associated with recent Senate Bill 707 and changes to comply with the Ralph M. Brown Act.

## **ADMINISTRATIVE ITEMS**

### 21. Meeting Calendar

The Commission will confirm the date of its next scheduled meeting – February 18, 2026.

**TAB 4**

**PUBLIC COMMENT**

The TANC Commission will consider comments from the public at this time.

**TAB 5**

**DRAFT MINUTES AND ATTACHMENTS**

MINUTES  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
COMMISSION MEETING  
NOVEMBER 19, 2025

Chair Zettel (City of Redding) called the November 19, 2025 Transmission Agency of Northern California (TANC) Commission meeting to order at 10:00 a.m. Mr. Danson (TANC General Manager) took a roll call of the Commissioners in attendance. Meeting attendees are listed in Attachment 1.

*Approval of Agenda*

Chair Zettel asked if there were any recommended additions, deletions or modifications to the agenda. With no changes proposed, Mr. Wong (City of Santa Clara) made a motion to approve the November 19, 2025 TANC Commission agenda. Mr. Forsythe (City of Roseville) seconded the motion, which was approved by the TANC Commission. The approved agenda for the November 19, 2025 TANC Commission meeting is included as Attachment 2.

**PUBLIC COMMENT**

Chair Zettel asked if there were any members of the public that wished to address the TANC Commission. There were no requests.

**CONSENT CALENDAR**

Chair Zettel asked if any Commissioner would like a discussion or removal of any item under the Consent Calendar. There were no requests. Mr. Forsythe (City of Roseville) made a motion to approve the consent calendar. Mr. Caballero (Modesto Irrigation District) seconded the motion, which was approved by the TANC Commission. The approved minutes from the October 22, 2025 TANC Commission meeting are included as Attachment 3.

## **INFORMATION ITEMS**

### ***Report from the TANC General Manager***

Mr. Danson reported that he met with the tenant farmer at TANC's Tracy property and executed extended agricultural and building lease renewals. Mr. Danson also indicated that TANC may soon need to act as there are a house and shed on the property that required environmental remediation and demolition. Mr. Danson noted the Request for Proposals for a TANC Treasurer/Controller was issued in mid-November 2025 and that a pre-bid meeting will be held on December 3, 2025. Mr. Danson reported that TANC had recently attended a Wildfire Mitigation Forum and that coordination with the Western Area Power Administration (WAPA) on the series capacitor procurement continues. Mr. Danson also reported that TANC Special Counsel was preparing a draft memo and redline update to Project Agreement Number 3 that would be distributed to the TANC Commission for member review before it will be considered by the TANC Commission.

## **ACTION ITEMS**

### ***Report and Potential Action Regarding the Audit of TANC's Financial Statements for Fiscal Year 2025***

Mr. O'Donnell (Baker Tilly) presented the findings for the draft Fiscal Year 2025 TANC audit. After the presentation and a discussion by the TANC Commission, Mr. Olson (Sacramento Municipal Utility District) moved to approve the Audit of TANCs Financial Statements for Fiscal Year 2025. This motion was seconded by Mr. Wong (City of Santa Clara). The Audit of TANC's Financial Statements for Fiscal Year 2025 Financial Statements for TANC were then approved by roll call vote.

### ***Resolution Approving Updates to TANC Conflict of Interest Code***

The TANC Commission discussed their current Conflict of Interest Code which designates positions within the agency that make or participate in making governmental decisions including those individuals in these positions which are required to file Statements of Economic Interests (Form 700s) with the Fair Political Practices Commission (FPPC). The TANC Commission also discussed Senate Bill 852 becomes effective on January 1, 2026 and will require that "Public Officials Who Manage Public Investments" file their annual Form 700 directly with the FPPC. It was reported that TANC Counsel has determined that the TANC Treasurer falls under the new Senate Bill 852 requirement and that it is appropriate to consider updating the TANC Conflict of Interest Code. It was also noted that the FPPC is Conflict of Interest code-reviewing body for multi-county and state agencies, including TANC, and therefore any updated Conflict of Interest would need to be filed and processed by the FPPC. After discussion by TANC Commission, Mr. Olson (Sacramento Municipal Utility District) moved to approve the proposed updates to the Conflict of Interest Code and authorize the TANC General Manager to work with TANC staff to submit and process the updated Conflict of Interest Code with the FPPC. This motion was seconded by Mr. Forsythe (City of Roseville) and approved by the TANC Commission. Resolution 2025-16 is included as Attachment 4.

### ***Report and Potential Action on Senate Bill 707 and Changes to the Ralph M. Brown Act***

Mr. Gross (TANC Counsel) reported that recent Senate Bill 707 is a California law that makes significant updates to the state's Ralph M. Brown Act (Brown Act), which governs open public meetings and that the changes under Senate Bill 707 aim to modernize the Brown Act by increasing public participation and expanding remote access to meetings, with new rules for teleconferencing and public engagement. Mr. Gross also noted that while TANC complies with Brown Act requirements in conducting its Commission meetings, that Senate Bill 707 will have little impact as most of changes apply only to "eligible legislative bodies", which TANC is not. It was noted though that there may be certain changes that TANC may wish to consider with

regards to remote participation. After a discussion by the TANC Commission, it was agreed that a comparison of the current rules with the new rules applicable to TANC would be prepared and provided for consideration at the January TANC Commission meeting.

***Resolution Approving a Treatment Option for the COTP River Anchor and Crossing Towers***

Mr. Danson provided an update on the May 2025 special purpose condition assessment that was completed for eight California-Oregon Transmission Project (COTP) towers near the Sacramento and San Joaquin rivers. Mr. Danson also noted that the results of that study have been reviewed and discussed by the COTP Engineering and Operations (E&O) Committee and that their November 12, 2025 meeting, the COTP E&O Committee recommended proceeding with Option 2 (Water Jetting with Partial Application) as the treatment option for the eight COTP towers. Mr. Danson also noted that WAPA also proposes to begin procurement in early 2026 with work proposed for October 2026 – in coordination with a previously scheduled line outage. After a discussion by the TANC Commission, no action was taken, and additional information was requested prior to the item being brought back to the TANC Commission for consideration in January 2026.

***Resolution Approving a Request from the Western Area Power Administration to Use Prior Year Funds for the Treatment of the COTP River Anchor and Crossing Towers***

Mr. Danson reported that WAPA is requesting to carryover \$3,300,000 in prior year funds to use for the treatment of the eight COTP towers near the Sacramento and San Joaquin rivers as discussed in the prior agenda item. Mr. Danson further noted that the carryover funding will be used to procure the contract in Fiscal Year 2026 and includes \$2,000,000 previously carried over from Fiscal Year 2024 to Fiscal Year 2025 – as approved by TANC in Resolution 2024-20 as well as \$1,300,000 from the Fiscal Year 2025 budget. It was also reported that at their meeting on November 12, 2025, the COTP E&O Committee recommended approval of WAPAs request to carryover \$3,300,000 in prior year funds to Fiscal Year 2026. After discussion by TANC

Commission, Mr. Cabellero (Modesto Irrigation District) moved to approve WAPAs request to carryover \$3,300,000 in prior year funds to Fiscal Year 2026. This motion was seconded by Mr. Olson (Sacramento Municipal Utility District) and approved by the TANC Commission. Resolution 2025-17 is included as Attachment 5.

#### REPORT AND POTENTIAL ACTION ON ADMINISTRATIVE ITEMS

The TANC Commission discussed the proposed TANC Officers List for calendar year 2026. Mr. Olson (Sacramento Municipal Utility District) moved to approve the 2026 TANC Officers List. This motion was seconded by Mr. Zettel (City of Redding) and approved by the TANC Commission. The TANC Commission discussed the proposed meeting calendar for 2026. Mr. Forsythe (City of Roseville) moved to approve the 2026 meeting calendar. This motion was seconded by Mr. Wong (City of Santa Clara) and approved by the TANC Commission.

#### *Meeting Calendar*

The next regular TANC Commission meeting is scheduled for December 17, 2025. There being no further business, Chair Zettel adjourned the meeting.

ATTENDANCE LIST

TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
COMMISSION MEETING

November 19, 2025

10:00 AM

NAME

ORGANIZATION

Nick Zettel	City of Redding
Martin Caballero	Modesto Irrigation District
Manjot Gill	Turlock Irrigation District
Jon Olson	Sacramento Municipal Utility District
Hieu Nguyen	Sacramento Municipal Utility District
Michael Wilson	Sacramento Municipal Utility District
Bill Forsythe	City of Roseville
Basil Wong	City of Santa Clara
Kathleen Hughes	City of Santa Clara
Tony Zimmer	Northern California Power Agency
Tim Alme	Western Area Power Administration
Michelle Williams	Western Area Power Administration
Steve Gross	TANC General Counsel
Cory Danson	TANC General Manager
John Roukema	TANC Advisor
Ryan O'Donnell	Baker Tilly
Amy Cuellar	TANC Staff
Larry Riegle	TANC Staff

**AGENDA**  
**TANC COMMISSION MEETING**  
**November 19, 2025**  
**10:00 AM**

**LOCATION**  
**2377 Gold Meadow Way**  
**First Floor Conference Room**  
**Gold River, CA 95670**

**Remote Locations:**

**Northern California**  
**Power Agency**  
651 Commerce Drive  
Roseville, CA 95678-6420

**Turlock Irrigation District**  
333 East Canal Drive  
Turlock, CA 95381

Any member of the public who desires to address the Commission during public comment portion of this meeting or on any item considered by the Commission at this meeting, before, or during the Commission's consideration of that item, shall so advise the Commission Chair or General Manager when public comment is called and when recognized shall thereupon be given an opportunity to do so.

Any person requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact Larry Riegle at [lriegle@tanc.us](mailto:lriegle@tanc.us) in advance of the meeting to arrange for such accommodations.

**Join Meeting: 1 (202) 945-4283; Phone Conference ID: 250 005 019#**

1. Call to Order

The TANC Chair will call the meeting to order.

2. Roll Call

A representative from TANC will conduct a roll call of TANC Commission members in attendance.

3. Approval of Agenda

The Commission will review the proposed agenda and approve it with any necessary corrections or deletions.

PUBLIC COMMENT

4. The Commission will consider comments from the public at this time.

CONSENT CALENDAR

ALL MATTERS LISTED UNDER THE CONSENT CALENDAR ARE CONSIDERED BY THE COMMISSION TO BE ROUTINE AND WILL ALL BE ENACTED BY ONE MOTION. THERE WILL BE NO SEPARATE DISCUSSION OF THESE ITEMS UNLESS A COMMISSIONER REQUESTS THAT AN ITEM BE SEPARATELY CONSIDERED PRIOR TO THE TIME THE COMMISSION VOTES ON THE MOTION TO ADOPT.

5. Approval of the Draft Minutes from the October 22, 2025 TANC Commission Meeting.

Enclosed are the draft minutes from the October 22, 2025 TANC Commission meetings, for approval, subject to any necessary corrections or clarifications.

6. Report on TANC's Investment Purchases

Enclosed are reports on TANC's investment purchases.

7. Report on General Manager's Committees

Enclosed are approved meeting minutes from the following committees:

- a. Audit Budget Committee
- b. Engineering and Operations Committee
- c. Finance Committee

8. Report on WestConnect Activities

Enclosed is a report regarding activities related to WestConnect.

9. Report on COTP Matters

Enclosed is a report regarding California-Oregon Transmission Project (COTP) matters.

10. Report on Technical TANC Matters

Enclosed is a report regarding TANC technical matters.

11. Report on WECC Matters

Enclosed is a report regarding Western Electricity Coordinating Council matters.

12. Report on FERC and Related Regulatory Matters

Enclosed is a report regarding Federal Energy Regulatory Commission and other related regulatory matters.

13. Report on TANC OASIS Matters

Enclosed is a report regarding usage on the Open Access Same-Time Information System and related matters.

14. Report on Wildfire Activities

Enclosed is a report regarding recent wildfire related initiatives.

15. Report on TANC's Reliability Standards Compliance Activities

Enclosed is a report regarding TANC's reliability standards compliance activities.

16. Report on CAISO Matters

Enclosed is a report on California Independent System Operator related matters.

**INFORMATION ITEMS**

17. Report from the TANC General Manager

The Commission will receive a report from TANC's General Manager.

**ACTION ITEMS**

18. Report and Potential Action Regarding the Audit of TANC's Financial Statements for Fiscal Year 2025

The Commission will receive a presentation from TANC's auditor, Baker Tilly Virchow Krause LLP, review the Fiscal Year 2025 Financial Statements, and may take action to accept the audit report.

19. Resolution Approving Updates to TANC Conflict of Interest Code

The Commission will consider a resolution approving updates to the TANC Conflict of Interest Code.

20. Report and Potential Action on Senate Bill 707 and Changes to the Ralph M. Brown Act

The Commission will receive a report on Senate Bill 707 and may take action on the consideration of changes to comply with the Ralph M. Brown Act.

21. Resolution Approving a Treatment Option for the COTP River Anchor and Crossing Towers

The Commission will consider a resolution approving a treatment option for eight COTP river anchor and crossing towers.

22. Resolution Approving a Request from the Western Area Power Administration to Use Prior Year Funds for the Treatment of the COTP River Anchor and Crossing Towers

The Commission will consider a resolution approving a Request from the Western Area Power Administration to use prior year funds for the treatment of eight COTP river anchor and crossing towers.

**ADMINISTRATIVE ITEMS**

23. Report and Potential Action on Administrative Items

- a. Approval of Officers List for 2026
- b. Approval of 2026 TANC Commission Meeting Schedule

24. Meeting Calendar

The Commission will confirm the date of its next scheduled meeting - December 17, 2025.

MINUTES  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
COMMISSION MEETING  
OCTOBER 22, 2025

Chair Zettel (City of Redding) called the October 22, 2025 Transmission Agency of Northern California (TANC) Commission meeting to order at 10:00 a.m. Mr. Danson (TANC General Manager) took a roll call of the Commissioners in attendance. Meeting attendees are listed in Attachment 1.

***Approval of Agenda***

Chair Zettel asked if there were any recommended additions, deletions or modifications to the agenda. With no changes proposed, Mr. Gill (Turlock Irrigation District) made a motion to approve the October 22, 2025 TANC Commission agenda. Mr. Wong (City of Santa Clara) seconded the motion, which was approved by the TANC Commission. The approved agenda for the October 22, 2025 TANC Commission meeting is included as Attachment 2.

**PUBLIC COMMENT**

Chair Zettel asked if there were any members of the public that wished to address the TANC Commission. There were no requests.

**CONSENT CALENDAR**

Chair Zettel asked if any Commissioner would like a discussion or removal of any item under the Consent Calendar. There were no requests. Mr. Costalupes (Modesto Irrigation District) made a motion to approve the consent calendar. Mr. Forsythe (City of Roseville) seconded the motion, which was approved by the TANC Commission. The approved minutes from the September 17, 2025 TANC Commission meeting are included as Attachment 3.

**INFORMATION ITEMS**

***Report from the TANC General Manager***

Mr. Danson reported that he is still working with staff, the tenant farmer, and Pacific Gas and Electric Company (PG&E) to find a long-term solution regarding PG&E's obligation to provide gas service at Palm Tract. Mr. Danson also indicated with TANC is considering applying for the Western Electricity Coordinating Council Self-Logging Program which would involve development of some internal process and assessment documents to support the application. Multiple TANC Members are in the program and offered to serve as resources. Mr. Danson also reported that the Wildfire Safety Advisory Board had no recommendations on the TANC Wildfire Mitigation Plan for the California-Oregon Transmission Project (COTP) which was filed prior to the July 1, 2025 deadline. As discussed at the last TANC Commission meeting, Mr. Danson reminded the Commission that the Western Area Power Administration (WAPA) has prioritized the Series Capacitor Procurement project for their Fiscal Year 2026 and expected to re-

engage on the procurement in November 2025. He also indicated that he had made a request to WAPA for TANC staff be updated on a regular basis on project status. Mr. Danson provided an update on California Oregon Intertie outages for the 2025-2026 Winter Season and also reported that updates to Project Agreement Number 3 would be distributed to the TANC Commissioners soon and that he would also be reaching out to schedule in person visits.

***Discussion Regarding Proposed Amendments to Project Agreement Number 3***

Mr. Danson reported that a draft redline of the proposed amendments to Project Agreement Number 3 would soon be distributed to the TANC Commissioners. The TANC Commission also discussed that it could take about four months for each Member agency to approve the updates proposed.

**ACTION ITEMS**

***Resolution on TANC's Treasurer/Controller Services***

Mr. Danson presented the draft Request for Proposals (RFP) for TANC Treasurer/Controller Services as the Sacramento Municipal Utility District has previously requested to cease providing these services to TANC in 2026 and no other Member was in the position to take on the duties. After discussion by TANC Commission, Mr. Gill (Turlock Irrigation District) moved to approve authorizing the TANC General Manager to finalize and distribute an RFP for the intended provision of Treasurer/Controller functions for TANC. This motion was seconded by Mr. Forsythe (City of Roseville) and approved by the TANC Commission. Resolution 2025-14 is included as Attachment 4.

***Resolution Approving an Agreement for Insurance Broker Services***

Mr. Danson reported that the Joint TANC/ COTP Insurance Task Force had recently gone out to bid for insurance broker services with the goal of having the preferred bidder in place by January 1, 2026 as the current broker agreement expires December 30, 2025. Phase I of the process was to request a Statement of Qualifications from a broker list and Phase II was to request monetary bids from those passing the Phase I screening. After final review, the Task Force determined that Arthur J. Gallagher Risk Management Services, LLC (Gallagher) provides the best qualifications and fees for broker services and they recommend that Gallagher be approved as the new insurance broker representative for the TANC/COTP insurance program. The TANC Commission requested that the General Manager attempt to add language to the draft agreement regarding compensation. After discussion by TANC Commission, Mr. Gill (Turlock Irrigation District) moved to approve authorizing the General Manager to submit an email vote for approval of Gallagher as the new insurance broker representative for the TANC/COTP insurance program to the COTP Management Committee and to enter into an agreement with Gallagher subject to the final review and approval of TANC's General Counsel and subject to the approval of the COTP Management Committee. This motion was seconded by Mr. Olson (Sacramento Municipal Utility District) Wong (City of Santa Clara) and approved by the TANC Commission. Resolution 2025-15 is included as Attachment 5.

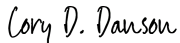
REPORT AND POTENTIAL ACTION ON ADMINISTRATIVE ITEMS

The TANC Commission discussed the proposed rate increase for TANC Special Counsel to be effective on work performed on or after January 1, 2026. The TANC Chair requested that the contract be reviewed to determine if changes are necessary and that the item be revisited at the November TANC Commission meeting.

*Meeting Calendar*

The next regular TANC Commission meeting is scheduled for November 19, 2025. There being no further business, Chair Zettel adjourned the meeting.

Respectfully submitted,

Signed by:  
  
CC1FE52B9F7842B...  
Cory Danson  
TANC General Manager

RESOLUTION 2025-16

A RESOLUTION OF THE  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
APPROVING UPDATES TO THE  
TANC CONFLICT OF INTEREST CODE

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, all government agencies, including TANC, must adopt a Conflict of Interest Code which designates positions within the agency that make or participate in making governmental decisions including those individuals in these positions which are required to file Statements of Economic Interests (Form 700s); and

WHEREAS, the Fair Political Practices Commission (FPPC) is the Conflict of Interest Code-reviewing body for multi-county and state agencies, including TANC and TANC adopted its first Conflict of Interest Code in 1985 (Resolution 1985-15); and

WHEREAS, in accordance with the FPPC requirements, TANC at least biennially reviews its Conflict of Interest Code to ensure it remains current and accurate and TANC Counsel completed the last review in September 2024; and

WHEREAS, in accordance with TANC's Conflict of Interest Code - TANC Commissioners and Alternate Commissioners file their Form 700s directly with the FPPC, and TANC General Counsel, General Manager and Treasurer and Controller Staff file their Form 700s directly with TANC; and

WHEREAS, as Senate Bill 852, which will be effective on January 1, 2026, will require that "*Public Officials Who Manage Public Investments*" file their annual Form 700 directly with the FPPC; and

WHEREAS, TANC Counsel has determined that the TANC Treasurer falls under the new Senate Bill 852 requirement and will now be required to file their Form 700 directly to the FPPC; and

WHEREAS, in light of Senate Bill 852, TANC is now considering updating its current Conflict of Interest Code.

NOW, THEREFORE, BE IT HEREBY RESOLVED that the TANC Commission approves the proposed updates to the Conflict of Interest Code.

BE IT FURTHER RESOLVED that the TANC Commission authorizes the TANC General Manager to work with TANC staff to submit and process the updated Conflict of Interest Code with the FPPC, as the Conflict of Interest Code-reviewing body for multi-county and state agencies, including TANC.

PASSED AND ADOPTED this 19<sup>th</sup> day of November 2025, on a motion by Mr. Olson (Sacramento Municipal Utility District), seconded by Mr. Forsythe (City of Roseville).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda	X			
City of Biggs	X			
City of Gridley	X			
City of Healdsburg	X			
City of Lodi	X			
City of Lompoc	X			
Modesto Irrigation District	X			
City of Palo Alto	X			
Plumas-Sierra Rural Electric Cooperative	X			
City of Redding	X			
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah	X			

RESOLUTION 2025-17

A RESOLUTION OF THE  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
APPROVING A WESTERN AREA POWER ADMINISTRATION  
FUNDING CARRY OVER REQUEST

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest Participant and the Project Manager of the California-Oregon Transmission Project (COTP); and

WHEREAS, annually in March, the TANC Commission considers approval of the COTP Operations and Maintenance Budget and the most recent budget, the COTP Operations and Maintenance Budget for Fiscal Year 2026, was approved by the TANC Commission on March 19, 2025 (Resolution 2025-04); and

WHEREAS, the Fiscal Year 2026 Budget included funding for identified expenses and capital improvement program expenditures; and

WHEREAS, the Western Area Power Administration (WAPA) has requested funds in the amount of \$3,300,000 be carried over from Fiscal Year 2025 funding to Fiscal Year 2026; and

WHEREAS, the WAPA request of \$3,300,000 in funds to be carried over to Fiscal Year 2026 includes funds in the amount of \$2,000,000 which were previously carried over from Fiscal Year 2024 to Fiscal Year 2025 as approved in December 2024 by the TANC Commission in Resolution 2024-20; and funds in the amount of \$1,300,000 from the Fiscal Year 2025 budget.

WHEREAS, the funds to be carried over from Fiscal Year 2026 would be used for the treatment of eight COTP towers near the Sacramento and San Joaquin rivers which is recommended based on the completion of a special purpose condition assessment in May 2025; and

WHEREAS, the COTP Engineering and Operations Committee has reviewed this request and recommends TANC Commission approval.

NOW, THEREFORE, BE IT HEREBY RESOLVED that the TANC Commission authorizes the TANC General Manager to submit an email vote to the COTP Management Committee for the approval of WAPA's request that funds in the amount of \$3,300,000 be carried over from Fiscal Year 2025 funding to Fiscal Year 2026.

BE IT FURTHER RESOLVED that the TANC Commission authorizes WAPA's request that funds in in the amount of \$3,300,000 be carried over from Fiscal Year 2025 funding to Fiscal Year 2026, subject to the approval of the COTP Management Committee.

PASSED AND ADOPTED this 19<sup>th</sup> day of November 2025, on a motion by Mr. Caballero (Modesto Irrigation District), seconded by Mr. Olson (Sacramento Municipal Utility District).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda	X			
City of Biggs	X			
City of Gridley	X			
City of Healdsburg	X			
City of Lodi	X			
City of Lompoc	X			
Modesto Irrigation District	X			
City of Palo Alto	X			
Plumas-Sierra Rural Electric Cooperative	X			
City of Redding	X			
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah	X			

**TAB 6**

**REPORT ON TANC'S INVESTMENT PURCHASES**

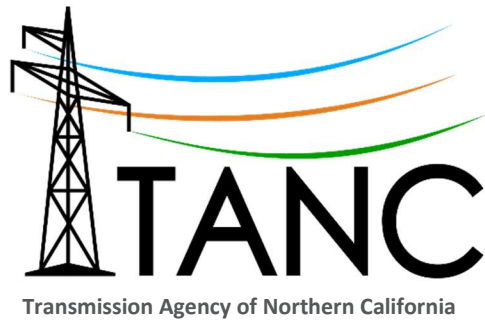
Enclosed is a report on TANC's investment purchases.

# Transmission Agency of Northern California

## Investment Purchases Report For Month Ended November 30, 2025

<u>Settlement Date</u>	<u>Maturity Date</u>	<u>Portfolio</u>	<u>Investment Type</u>	<u>Issuer</u>	<u>Par Value</u>
----------------------------	--------------------------	------------------	------------------------	---------------	----------------------

No purchases in November 2025



Dear Commissioners,

RE: MANDATED REPORTS

Attached are the Investment Purchases Reports for the months of October, November and December and the Portfolio Summary as of December 31, 2025. California Government Code Sections 53607 and 53646, respectively, mandate the reports. The investment portfolio complies with TANC's investment policy and the applicable bond indentures.

TANC expects to meet expenditure requirements for the next six months as detailed in the approved and proposed budgets.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jon Anderson', is written in a cursive style.

Jon Anderson  
TANC Assistant Treasurer

Attachments

## Transmission Agency of Northern California

### Portfolio Summary As of December 31, 2025

Security Description	Issuer Description	Coupon	Yield	Maturity Date	Par Value	Original Cost	Market Value	Settlement Date
<b>Money Market Funds</b>								
Local Agency Investment Fund	Local Agency Investment Fund	0.0%	3.97%	N/A	\$ 74,226,634.44	\$ 74,226,634.44	\$ 74,226,634.44	N/A
Fidelity Inst MM Gov't Portfolio-Class I	Fidelity Investments	0.0%	3.58%	N/A	576,016.83	576,016.83	576,016.83	N/A
Federated Government Obligations	Federated Investors Funds	0.0%	3.54%	N/A	13,761,666.80	13,761,666.80	13,761,666.80	N/A
First American Government Obligations	First American Investments	0.0%	3.16%	N/A	3,784,166.92	3,784,166.92	3,784,166.92	N/A
<b>TOTAL</b>					<b>\$ 92,348,484.99</b>	<b>\$ 92,348,484.99</b>	<b>\$ 92,348,484.99</b>	

# Transmission Agency of Northern California

## Investment Purchases Report For Month Ended October 31, 2025

<b>Settlement Date</b>	<b>Maturity Date</b>	<b>Portfolio</b>	<b>Investment Type</b>	<b>Issuer</b>	<b>Par Value</b>
----------------------------	--------------------------	------------------	------------------------	---------------	----------------------

No purchases in October 2025

# Transmission Agency of Northern California

## Investment Purchases Report For Month Ended November 30, 2025

<b>Settlement Date</b>	<b>Maturity Date</b>	<b>Portfolio</b>	<b>Investment Type</b>	<b>Issuer</b>	<b>Par Value</b>
----------------------------	--------------------------	------------------	------------------------	---------------	----------------------

No purchases in November 2025

# Transmission Agency of Northern California

## Investment Purchases Report For Month Ended December 31, 2025

<u>Settlement Date</u>	<u>Maturity Date</u>	<u>Portfolio</u>	<u>Investment Type</u>	<u>Issuer</u>	<u>Par Value</u>
----------------------------	--------------------------	------------------	------------------------	---------------	----------------------

No purchases in December 2025

**TAB 7**

**SCHEDULE OF UPCOMING  
GENERAL MANAGER'S COMMITTEE MEETINGS**

Audit Budget Committee	February 5, 2026
Contracts Committee	February 3, 2026
Engineering and Operations Committee	March 11, 2026
Open Access Transmission Tariff Committee	February 3, 2026

**GENERAL MANAGER'S COMMITTEE MEETINGS  
APPROVED MINUTES**

Contracts Committee	June 3, 2025
Engineering and Operations Committee	September 10, 2025
Finance Committee	June 25, 2025
Open Access Transmission Tariff Committee	June 3, 2025

*Approved October 7, 2025*

MINUTES OF THE  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
GENERAL MANAGER'S  
CONTRACTS COMMITTEE MEETING  
June 3, 2025

Chair Wong called the June 3, 2025 Transmission Agency of Northern California (TANC) General Manager's Contracts Committee (Committee) to order at 11:00 a.m. Mr. Riegle performed a roll call and a list of attendees to the meeting is provided as Attachment 1.

Review and Acceptance of the June 3, 2025 Contracts Committee Agenda

Chair Wong inquired if there were any revisions to the proposed agenda. Upon hearing of no edits, the June 3, 2025 General Manager's Contracts Committee agenda was accepted.

Review and Approval of Minutes from the April 1, 2025 Contracts Committee Meeting

Minutes from the April 1, 2025 General Manager's Contracts Committee meeting were reviewed. Upon hearing of no objections the Minutes were accepted by Chair Wong.

FY25 Budget Versus Expenditure Report through April 2025

Mr. Riegle reviewed the FY25 Budget Versus Actual Report with the Committee through April 2025.

Incorporation of new 5100 MW COI Rating (WAPA 27 MW Request)

At the April 1, 2025 Committee meeting Mr. Riegle mentioned that the new California-Oregon Intertie ("COI") rating of 5100 MW in the North-South direction went live as of April 1, 2025 with the COTP now being rated at 1700 MW from the previous 1600 MW rating. Staff will continue to work with the Bonneville Power Administration in attempting to rectify constraints on their system limiting total capability at COI. Mr. Riegle also mentioned that TANC and staff will coordinate with the Commission in determination of the appropriateness of a capacity increase requested by a COTP Participant.

BANC Market Reports

Mr. Buckingham presented a series of charts associated with Balancing Authority of Northern California (BANC) data points for Committee review for March and April 2025.

Transmission Activities Report

Mr. Persson provided the Committee with an update on transmission activities including a report on the CAISO's EDAM implementation particularly related to congestion revenue allocation proposals, and FERC Order 881 status with the CAISO. Mr. Persson also provided an update on transmission planning activities by staff. Finally, Mr. Persson reviewed the announced Bonneville Power Administration NWACI summer season limits.

Semi-Annual Transmission Access Charge Report

Ms. Choi presented the latest TANC Forecast of the CAISO High Voltage TAC for Committee review and comment.

Extended Day-Ahead Market 101 Initial Presentation and Potential Impacts on COTP Usage

As a follow-up to the prior Committee meeting staff discussed a series of initial questions for guidance and direction by members associated with EDAM implementation. There was robust conversation about the role of TANC and the COTP in an EDAM world, and the potential impacts on the line and COTP participants (TANC members). Upon conclusion of discussion, it was suggested that a subcommittee on EDAM be contemplated, and that as the new TANC General Manager comes on board, further direction would be provided to staff.

Existing and Anticipated Litigation

Ms. Mody provided the Committee with an update on Regional Planning Matters, WestConnect, and FERC Order 1920-B.

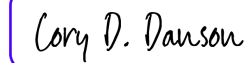
Next Meeting

The next Contracts Committee meeting was scheduled for August 5, 2025 at 11:00 am.

*Handouts and material from this meeting will be distributed upon request subject to applicable privileges.*

Respectfully Submitted,

Signed by:



CC1FE52B9E7842B...

Cory Danson  
TANC General Manager

**MINUTES  
CALIFORNIA-OREGON TRANSMISSION PROJECT  
ENGINEERING AND OPERATIONS COMMITTEE MEETING  
SEPTEMBER 10, 2025**

The California-Oregon Transmission Project (COTP) Engineering and Operations (E&O) Committee met on September 10, 2025. The Agenda and Attendance list for the meeting are provided as Attachment 1 and Attachment 2, respectively.

**COTP E&O COMMITTEE MEETING**

**AGENDA ITEM 1, 2, AND 3: CALL TO ORDER, ROLL CALL, AND ADMINISTRATION**

a. Approval of Agenda

The meeting was called to order by Chair Tuggle (Western Area Power Administration (WAPA)). Chair Tuggle noted that agenda item 5b (Presentation on COTP Spacer Replacements) was being moved to the November COTP E&O meeting. Chair Tuggle then asked if there were any other changes to the meeting agenda. With no other changes requested, the revised agenda was approved by the COTP E&O Committee. The revised agenda from the September 10, 2025 COTP E&O Committee meeting is included as Attachment 1.

b. Minutes from July 9, 2025 COTP E&O Committee Meeting

Chair Tuggle asked if there were any changes to the draft minutes from the July 9, 2025 COTP E&O Committee meeting. With no changes proposed, the minutes were approved by the COTP E&O Committee. The approved July 9, 2025 minutes are included as Attachment 3.

c. Next Meeting

The next COTP E&O Committee meeting was scheduled for Wednesday, November 12, 2025.

**AGENDA ITEM 4: OPERATIONS AND MAINTENANCE ISSUES**

a. COTP Operations Update

The COTP E&O Committee discussed information on COTP operations and voltage control events for both July and August 2025. It was also reported that going forward the voltage control events table would include daily California-Oregon Intertie ratings for both North-to-South and South-to-North.

b. Line and Substation Outages – Occurred and Scheduled

The COTP E&O Committee discussed recent and planned outages of COTP facilities. The COTP E&O Committee and WAPA outage coordinators also discussed how the outage coordination process works.

c. Update on Environmental and Land Activities

Mr. Wagenet (TANC) reported that TANC received the Annual Report for the Thirteenth Collection Agreement with the United States Forest Service which covers the period from July 1, 2024 through June 30, 2025. Mr. Wagenet also noted that TANC currently funds wildfire fuels reduction treatments, certain costs to maintain a fire station, access road maintenance work, and supporting activities through the Thirteenth Collection Agreement and that the report summarizes progress for those related activities.

d. Other Operation and Maintenance Issues

WAPA staff provided the COTP E&O Committee with an update on operation and maintenance activities completed by WAPA since the last meeting, including updates on routine operation and maintenance activities, engineering, capital replacement, and construction projects. The COTP E&O Committee also discussed the status of the Series Capacitor Replacement Project and noted that procurement activities are expected to be reinitiated in October 2025. The COTP E&O Committee also discussed the river crossing tower painting project and the treatment options – which will be considered for a recommendation at the November COTP E&O meeting.

e. Transmission Planning and Technical Study Activities Update

Mr. Farmer (TANC) reported that the California-Oregon Intertie (COI) 2025-2026 Winter Seasonal Study was recently completed and that the resulting COI Nomograms will be reflected in the COI 6110 Operating Procedure. Mr. Farmer also noted that the Winter Seasonal Study included scenarios with the new LS Power 500 kilovolt Fern Road Substation Project both in-service and not connected to the system and that results of the studies with the project in-service did not show any adverse impacts to the COI Nomogram since the Round Mountain-Table Mountain Remedial Action Scheme was also expected to be operational. Mr. Farmer reported that the TANC Interconnection Queue was also suspended effective August 20, 2025, to allow TANC to consider updates to its Open Access Transmission Tariff and Large Generator Interconnection Process. Mr. Farmer also provided updates on the TANC Annual Planning Assessment, the active Affected System studies associated with the California Independent System Operator Cluster 14 and an update on Western Electricity Coordinating Council Project Coordination Review Groups where TANC is actively participating to evaluate if projects may have an adverse impact on the COI or the COTP facilities.

**AGENDA ITEM 5: OTHER ITEMS FOR DISCUSSION**

a. COI Real-Time Operations Update

Mr. Monga (Sacramento Municipal Utility District) provided highlights on recent COI real-time operations updates and provided the COTP E&O Committee with July and August 2025 Balancing Authority of Northern California reports which included information on COI flows both South to North and North to South as well as unscheduled flows.

b. Presentation on COTP Spacer Replacements

This item was delayed until the November 12, 2025 COTP E&O Committee due to meeting time constraints.

c. Discussion on Outage Coordination Process

The COTP E&O Committee and WAPA outage coordinators discussed how the outage coordination process works.

d. COTP Series Capacitor Procurement Update

The COTP E&O Committee discussed the status of the Series Capacitor Replacement Project and noted that procurement activities are expected to be reinitiated in October 2025 with WAPA leading the procurement effort.

**AGENDA ITEM 6: APPROVALS AND RECOMMENDATIONS**

a. Consideration of Recommendations from the Substation Inspection Reports

The COTP E&O Committee discussed recommendations from the inspection reports performed by Swiss Re for the Olinda and Tracy substations and the Maxwell Compensation Station which were previously presented at the May 14, 2025 COTP E&O meeting. The COTP E&O Committee discussed and agreed to certain improvement recommendations, some of which will be considered as part of the Fiscal Year 2027 COTP Operation and Maintenance budget process.

**AGENDA ITEM 7: PROJECT COST**

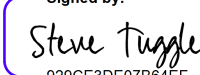
a. Status of Operations & Maintenance Costs – Fiscal Year 2026

Ms. Tansey-Rodarmel (WAPA) provided a detailed status of WAPA’s Fiscal Year 2026 budget and expenditures.

**AGENDA ITEM 7: COTP E&O MEETING ADJOURNMENT**

There being no further business, Chair Tuggle adjourned the meeting.

Respectfully Submitted,

Signed by:  
  
929CE3DE07B64EF...

Steve Tuggle  
COTP E&O Chair

*Approved November 5, 2025*

MINUTES OF THE  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
FINANCE COMMITTEE MEETING  
June 25, 2025

Chair Restivo convened a meeting of the Transmission Agency of Northern California (TANC or Agency) General Manager's Finance Committee (Committee) at 1:00 p.m. Mr. Riegler performed a roll call and a list of attendees to the meeting is provided as Attachment 1.

Approval of the Agenda

Chair Restivo inquired if there were any modifications to the proposed agenda. Upon hearing of no revisions, the June 25, 2025 Finance Committee Agenda was approved.

Approval of the August 24, 2024 Draft Minutes

Chair Restivo asked if there were any revisions to the August 24, 2024 draft minutes. After hearing of no suggested changes Chair Restivo considered the minutes approved.

Update on Standard and Poor's Review of TANC Credit

Mr. Anderson opened discussion with a review of the Standard and Poor's evaluation and update of TANC's credit rating. Standard and Poor's appreciated the TANC Wildfire Presentation on June 4, 2025 which will be helpful in determining the S&P risk profile of TANC and its primary asset – the COTP. Committee members and PFM chimed in with opinions and thought as to why S&P is focusing on risk, generally stemming from the recent devastating wildfires in Southern California. It is anticipated S&P will provide the results of their evaluation within the next couple months.

COTP Series Capacitor Project

Interim General Manager Roukema stated that the Series Capacitor Project may experience a slight delay from prior timeline estimates due to several reasons associated with procurement at WAPA. Discussion then turned to the new Revolving Line of Credit with JP Morgan because the current credit line expires at the end of September 2025 and there will be a need for an extension. There was general consensus due to the procurement uncertainty to go with a 2-year structured option with provisions for early termination. Ms. Cuellar discussed timing for Commission consideration at either their July or August meetings depending on how soon the Credit Agreement can be established and agreed upon by all parties. After further discussion it was determined by the Committee that the new TANC General Manager should proceed with establishment of a two-year credit arrangement with JP Morgan associated with the Series Capacitor Project, until the appropriate time in which a new bond offering can take place.

Other

Nothing was heard.

Next Meeting

The next TANC Finance Committee meeting was not immediately scheduled.

Respectfully Submitted,

Signed by:  
  
Larry Riegler

Ex Officio Member and Secretary

*Approved October 7, 2025*

MINUTES OF THE  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
GENERAL MANAGER'S  
OATT COMMITTEE MEETING  
June 3, 2025

Chair Olivares called the June 3, 2025 Transmission Agency of Northern California (TANC or Agency) General Manager's Open Access Transmission Tariff (OATT) Committee meeting to order at 1:20 p.m. Mr. Riegle took roll call and participants to the meeting are included as Attachment 1.

Approval of the June 3, 2025 Agenda

Chair Olivares inquired if there were any suggested changes to the draft agenda. Upon hearing of no suggested revisions the June 3, 2025 General Manager's OATT Committee Agenda was accepted.

Approval of Draft Minutes from the April 1, 2025 OATT Committee Meeting

Minutes from the April 1, 2025 OATT Committee meeting were reviewed by the Committee. Upon hearing of no suggested edits, the minutes were accepted by Chair Olivares.

Monthly OASIS Activity Report for April '25

Mr. Persson presented the April '25 Monthly OASIS Activity Report. It was noted that as the Extended Day-Ahead Market becomes effective there may be revisions and edits to the report to accommodate this new data set in addition to Energy Imbalance Market data.

Monthly CRR Program Update

Mr. Persson updated the Committee on the latest actual Congestion Revenue Rights program costs and revenue received in March '25 with estimates for April '25. SMUD continues to shown some interest in possible participation.

FERC Order 2023 and 2023-A Progress Report

As a follow-up from the prior meeting, Mr. Persson and Ms. Dakowicz updated the Committee with a PowerPoint presentation associated with proposed revisions in the TANC OATT to accommodate FERC Orders 2023 and 2023A (cluster versus serial process). Additionally, a redline of proposed Large Generating Interconnection Procedure (LGIP) revisions was sent as additional material. After review and discussion by Committee members, it was determined that the generator interconnection queue may be suspended as TANC Staff prepares implementation of these new interconnection procedures.

Transmission Service Pricing and Products

No action was taken by the Committee associated with rate revisions at this time.

Next Meeting

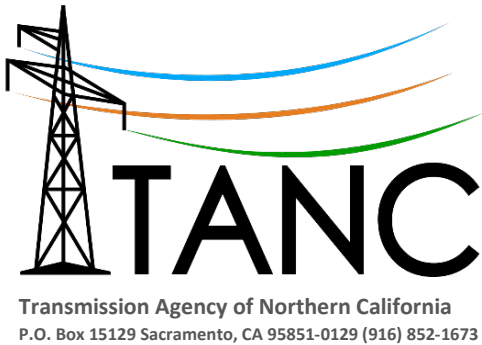
A "Special" General Manager's OATT Committee meeting was scheduled for July 10, 2025 at 10:00 a.m. with the next regularly scheduled meeting slated for August 5, 2025 at 9:00 a.m.

*Documents from this meeting will be distributed upon request subject to applicable privileges.*

Respectfully Submitted,

Signed by:  
  
Cory Danson

TANC General Manager



## MEMORANDUM

DATE: January 21, 2026

TO: TANC Commission

FROM: Cory Danson  
TANC General Manager

SUBJECT: WESTCONNECT ACTIVITIES

---

This memo provides a summary of recent WestConnect activities. The Transmission Agency of Northern California (TANC) continues to participate in activities conducted by WestConnect, which is tasked with coordination of regional and interregional transmission planning. The most recent Planning Subcommittee (PS) meetings were held on November 12, 2025 and December 16, 2025. The most recent Planning Management Committee (PMC) meetings were held on November 13, 2025 and December 17, 2025. The next PS meetings are scheduled for January 20, 2026 and February 17, 2026. The next PMC meeting is scheduled for February 18, 2026.

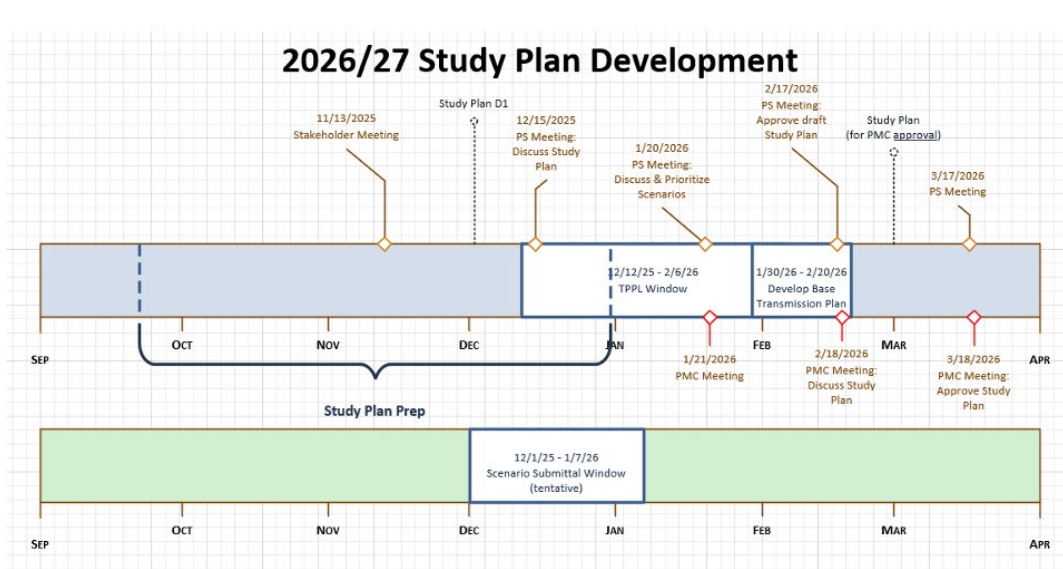
### **Planning Subcommittee**

At their meeting on November 12, 2025, the PS met and reviewed the 2024-2025 Regional Planning Assessment. The advancement of the report from the first draft to the second and third drafts was also shared. The planning consultant responsible for the assessment (Energy Strategies) reviewed the comments on the report from members and stakeholders. There was also an in-depth discussion for major comments. One key item discussed was the metrics used for the production cost modelling section of the report. Another discussion topic for the report was how to convey the Coordinating Transmission Owner (CTO) data submitted since the CTO membership status changed during the assessment. This was addressed through a direct note of the change of CTO status. After the review of the assessment and comments, the planning consultant reviewed the 2026-2027 Study Plan schedule. The goal is to approve the 2026-2027 Study Plan in March 2026.

At their meeting on December 16, 2025, the PS discussed the fourth draft of the 2024-2025 Regional Planning Assessment. Comments from members and stakeholders on the newest draft were again reviewed and necessary changes made. For the fourth draft, there were few comments made. Following this review, the updates to the 2026-2027 Study Plan were shared. For scenario submittal, the planning consultant shared the submittal form and noted that any scenarios that the group wished to be reviewed should be submitted by January 7, 2026. Following this, the PS shared that any data updates that need to be submitted should be put into the WestConnect Transmission Plan Project List (TPPL) by February 6, 2026. The WestConnect TPPL program is a key part of WestConnect's regional transmission planning process, acting as a central database where member utilities and stakeholders submit their proposed high-voltage transmission projects for biennial assessment to identify future regional reliability, economic, or policy needs in the Western Interconnection.

### Planning Management Committee

At their meeting on November 13, 2025, the PMC discussed and approved the new leadership for the 2026-2027 planning cycle. Next, updates to the Business Practice Manual (BPM) were reviewed. These included the removal of the CTO membership language from the report. The draft for the 2026 meeting schedule was also shared as was the planning consultant report which included an update on the progress of the 2024-2025 Regional Planning Assessment. The planning consultant also began work on the 2026-2027 Study Plan and a timeline can be seen below:



The planning consultant also went through a review of the 2024-2025 Regional Planning Assessment and shared and discussed the comments which were made of the current draft. Next, the PMC discussed the submission of Interregional Transmission Projects for the planning cycle. These submittals are due on March 31, 2026. Federal Energy Regulatory Commission Order 1920 compliance was then discussed. Order 1920, issued in May 2024, mandates long-term (20+ years)

regional transmission planning. It was noted that the deadline for Order 1920 compliance for WestConnect utilities was extended to June 12, 2026. As a result, WestConnect will be holding an additional stakeholder forum at a date to be determined.

At their meeting on December 17, 2025, the PMC reviewed membership participation activities. It was mentioned that former CTOs would be required to fill out updated Non-Disclosure Agreements for the 2026 planning cycle to receive information and access models as needed. Additionally, the updated BPM and 2026 meeting schedule were approved by the PMC. The major edits to the BPM included the removal of the CTO structure, removal of references to the Western Electricity Coordinating Council Transmission Expansion Planning Policy Committee process and updates for former Western Planning Regions names. Following these approvals, the planning consultant presented their updates. They described the updates made by the PS to the fourth draft of the 2024-2025 Regional Planning Assessment. Comments on the report were also reviewed. After this, they shared updates on the 2026-2027 Study Plan preparation as well as the open request for scenarios for the study plan. The consultant also shared that they are planning to finalize the 2024-2025 Regional Transmission Plan following the PMC meeting. The 2026-2027 Study Plan is scheduled to be approved in March of 2026. Currently, there is one scenario requested for study which is a 20-year high load scenario. Interregional projects submittals for study were also requested and are due by March 31, 2026. Finally, the PMC shared the details for the 2026 Interregional Coordination Meeting which will be held on March 26, 2026 in Salt Lake City.



Transmission Agency of Northern California  
P.O. Box 15129 Sacramento, CA 95851-0129 (916) 852-1673

## MEMORANDUM

DATE: January 21, 2026  
TO: TANC Commission  
FROM: Cory Danson  
General Manager  
SUBJECT: REPORT ON COTP MATTERS

---

Recent California-Oregon Transmission Project (COTP) environmental and land matters and permit and land transmission line activities pertaining to the Transmission Agency of Northern California (TANC) have included:

### **Tracy Property**

#### *Delta Conveyance Project Temporary Entry Permit Request*

The California Department of Water Resources/Delta Conveyance Authority (DCA) requested a Temporary Entry Permit (TEP) to conduct soil core drilling, other soils investigations, and biological, cultural, and other related surveys on the TANC Tracy Property in 2026 (2026 TEP). This is similar to another TEP that TANC approved from 2021 through 2023 for similar studies and surveys on a different location on the property. The TEP would involve the following studies associated with an area of approximately one-third of an acre near the northern boundary of the property:

- Invasive Core Drilling
- Non-Invasive Studies:
  - Soil Exploration
  - Site Clearance
  - Biological Resources Surveys
  - Cultural Resources Surveys
  - Boundary Surveys
  - Utility Inventory

TANC Commission

January 21, 2026

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The DCA is planning to initiate site work in April and May of 2026 and is proposing that the term of the TEP expire on December 31, 2026. The 2026 TEP provides them with the opportunity to extend the TEP for two additional six-month periods. The TANC General Manager and staff completed their internal reviews of the TEP request and forwarded those comments to DCA in mid-December. DCA replied with a signature-ready version of the TEP, and the TANC General Manager signed it on December 19, 2025



Transmission Agency of Northern California  
P.O. Box 15129 Sacramento, CA 95851-0129 (916) 852-1673

## MEMORANDUM

DATE: January 21, 2026

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: REPORT ON TECHNICAL TANC MATTERS

---

Recent transmission planning and technical matters pertaining to the Transmission Agency of Northern California (TANC) and its transmission asset the California-Oregon Transmission Project (COTP) have included:

### **2025 Annual Planning Assessment**

The 2025 TANC Annual Planning Assessment studies were completed, and the report was finalized on December 31, 2025. The 2025 TANC Annual Planning Assessment will now be distributed in accordance with applicable North American Electric Reliability Corporation standards – TPL-0015-5.1 and IRO-017-1.

### **TANC Active Affected System Studies**

TANC routinely monitors proposed projects to identify those where the COTP may be impacted by a proposed interconnection or as an affected system by the proposed addition of facilities or upgrades to another transmission system. Those projects where TANC is currently actively involved and that have had status changes since the last TANC Commission meeting are discussed below.

#### *TANC Queue 2022-1*

In 2024, TANC completed both a Feasibility Study and a System Impact Study (SIS) for the Sawtooth Project which was originally proposed as a 1,000 megawatt (MW) hybrid (photovoltaic-battery storage) project with 500 MWs of backup Combustion Turbines (CT) and seeking an interconnection at the Olinda Substation. Since completion of the SIS, the Interconnection Customer reduced the size of the project to 300 MW solar photovoltaic-battery storage hybrid

A Public Entity whose Members include:

Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,  
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,  
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

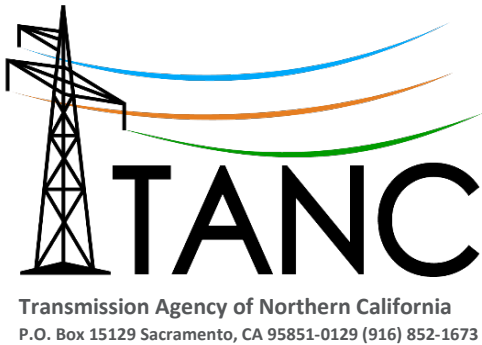
TANC Commission

January 21, 2026

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facility with 300 MW of backup CT's. An SIS restudy agreement was executed, and the deposit was received in October 2024. On October 13, 2025, TANC submitted the SIS restudy to the Interconnection Customer with a request for potential dates to set up a review meeting with affected parties. On December 8, 2025 TANC was notified that the Sawtooth Project was withdrawing from the TANC interconnection queue.

Enclosure



## MEMORANDUM

DATE: January 21, 2026

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: REPORT ON FERC AND OTHER REGULATORY MATTERS

---

This memorandum provides an update on regulatory issues either at the Federal Energy Regulatory Commission (FERC) or other regulatory matters occurring at the federal or state level that are relevant to the Transmission Agency of Northern California (TANC) and its Members.

### **Critical Infrastructure Protection Roadmap**

The North American Electric Reliability Corporation (NERC), in collaboration with the Regional Entities and industry subject matter experts, recently developed a Critical Infrastructure Protection (CIP) Roadmap. NERC undertook the initiative of developing the CIP Roadmap to assess the existing CIP standards, evaluate emerging risks, identify gaps in current protections, and chart a risk-informed path forward. NERC noted that CIP low impact systems, third-party operators, and newly registered inverter-based resource registrants play a critical role in grid operations. However, these systems, operators, and registrants reside outside medium and high impact CIP standards coverage, potentially leading to security risks for the grid.

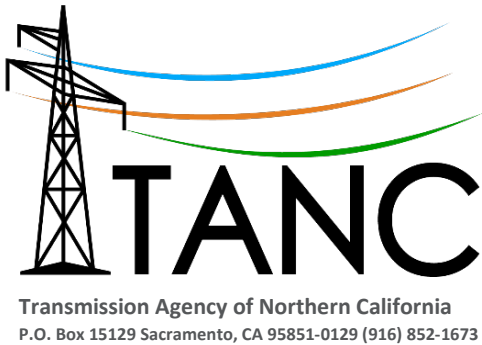
The CIP Roadmap identifies security measures to reduce risks across several areas. These measures include broader use of multi-factor authentication, stronger cyber hygiene, and improved safeguards for communications that rely on public networks. The CIP Roadmap provides a blueprint for NERC, Regional Entities, industry and government partners to ensure the CIP framework remains adaptive and effective. NERC identified both near and intermediate term recommendations, including potential Reliability Standard modifications, development of security guidance, and ongoing risk monitoring. NERC will begin the process of implementing

near-term recommendations in the first quarter of 2026 and implementation of intermediate-term recommendations will follow.

### **FERC Directed Nation's Largest Grid Operator to Create New Rules**

On December 18, 2025, FERC directed grid operator PJM to establish transparent rules to facilitate the service of artificial intelligence (AI) driven data centers and other large loads co-located with generating facilities. FERC had previously initiated a show cause proceeding into whether the sections of PJM's tariff that govern co-location of generation with loads—including data centers and industrial facilities—are just, reasonable, and not unduly discriminatory or preferential. The show cause order raised concerns that PJM's tariff lacks clarity on rates, terms, and conditions that would apply to co-location arrangements. FERC found PJM's tariff is unjust and unreasonable due to a lack of clarity and consistency in the rates, terms, and conditions for generators who wish to serve co-located load and for the transmission customers who would take transmission service on behalf of these co-located loads.

As a result of FERC's findings, PJM must revise its tariff to detail the terms and conditions for interconnection customers to follow when using generating facilities to serve co-located load. To address concerns about reliability associated with co-location arrangements, FERC is requiring PJM to submit an informational report regarding concerns about reliability associated with co-location arrangements, including the status of proposals that are designed to expedite the addition of generating capacity to the PJM system, including—but not limited to—the status of the expedited interconnection process to enable shovel-ready generation projects to serve PJM more quickly, modifications to PJM's reliability backstop mechanism to improve PJM's ability to respond to acute resource adequacy shortfalls, and the development of enhanced load forecasting and demand flexibility measures to assist PJM in determining the amount of new capacity that is needed to maintain system reliability.



## MEMORANDUM

DATE: January 21, 2026

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: REPORT ON TANC OASIS MATTERS

---

The Transmission Agency of Northern California (TANC) allows third party transmission sales on its portion of the California-Oregon Transmission Project via TANC's Open Access Same-Time Information System (OASIS) wesTTrans web portal. These sales pertain strictly to Project Agreement No. 5 (PA-5) Member participation.

Enclosed is a bar graph indicating PA-5 Member third party OASIS sales on a monthly basis since 2021, in addition there are pie charts indicating monthly sales through November 2025 as well as year-to-date 2025 sales. A second bar graph includes calendar year sales from 2021 through November 2025. Additionally, another report is provided, indicating megawatt-hour sales in a format similar to revenue sales. Buy-backs and excess capacity purchases by TANC PA-5 Members are not included.

TANC's third party transmission sales in October totaled \$45,297, and third party transmission sales in November totaled \$42,412. The 2025 Year-to-Date sales through November were \$654,936.

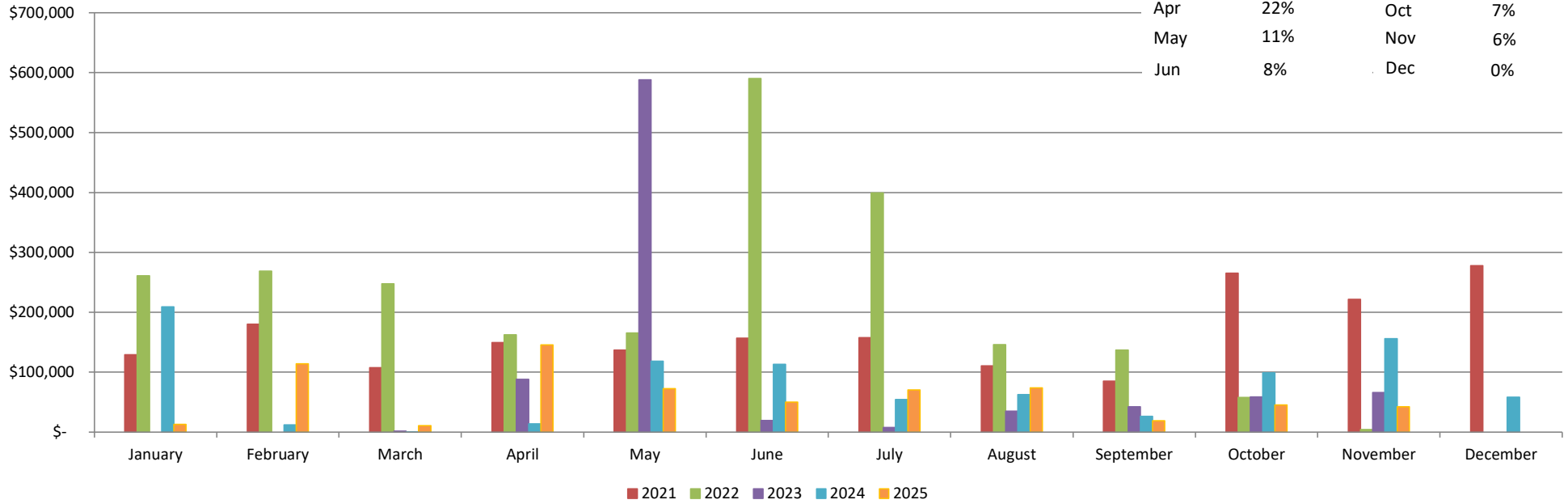
Enclosures

**2025 TANC OASIS (PA-5) Annual Revenue Third Party Sales\***

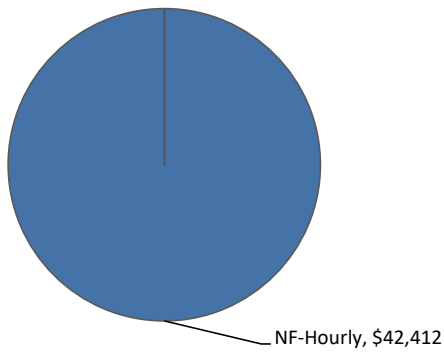
**Monthly percentage of the YTD Total Revenue**

Jan	2%	Jul	11%
Feb	17%	Aug	11%
Mar	2%	Sep	3%
Apr	22%	Oct	7%
May	11%	Nov	6%
Jun	8%	Dec	0%

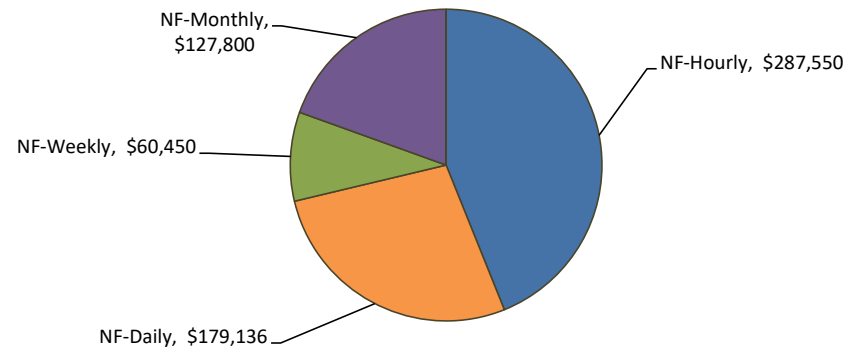
**Historical OASIS Sales & Percentages for November 2025  
2021-2025**



**2025 Product Sales**  
Total November Sales \$42,412



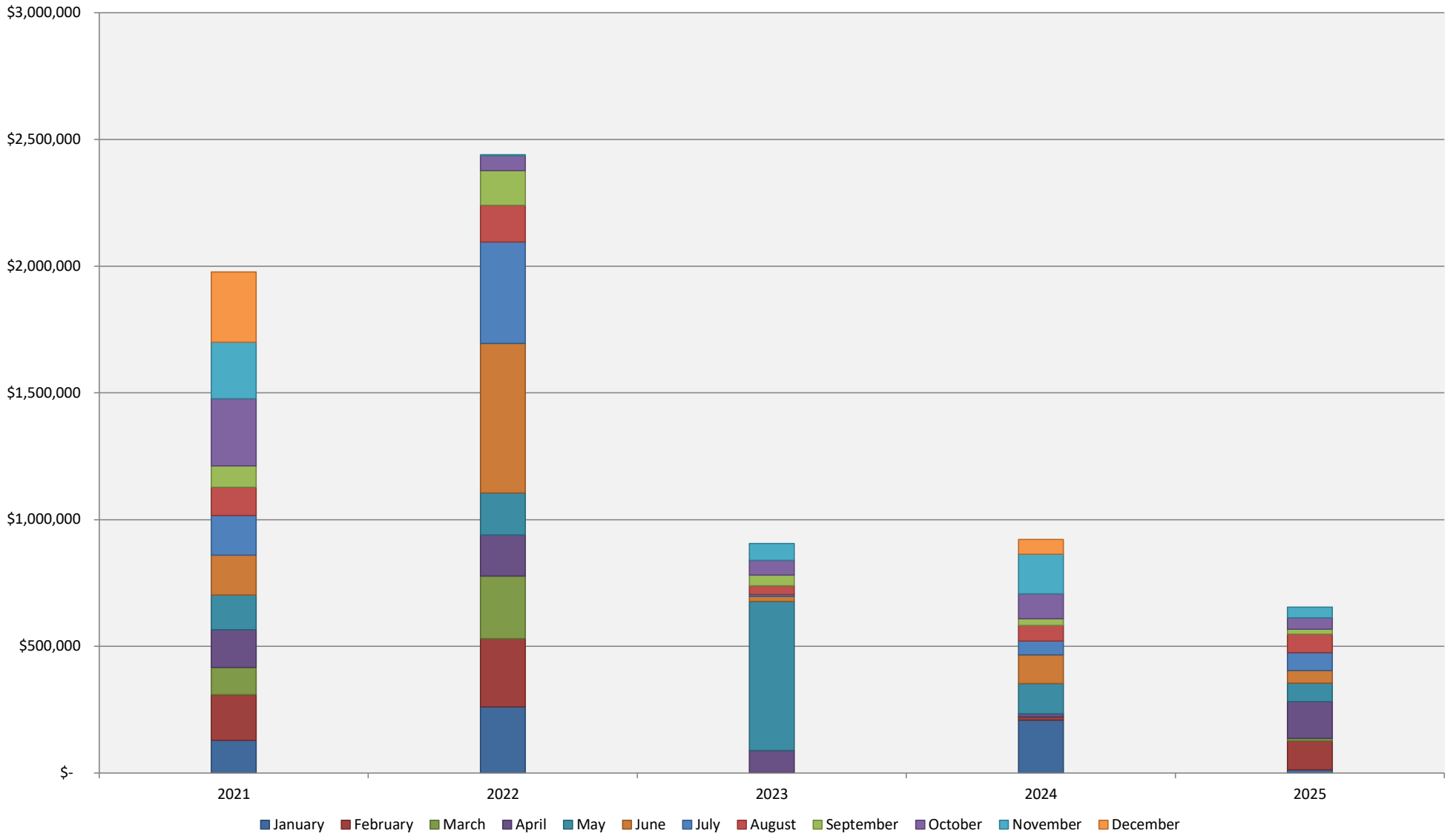
**2025 YTD Product Sales**  
Total 2025 Sales \$0.65M



\* Includes OASIS sales data through November 2025. Does not include buy-backs or excess capacity purchases by TANC OASIS participants

2025 TANC OASIS (PA-5) Annual Revenue from Third Party Sales\*

Monthly Historical OASIS Sales  
January 2021 - November 2025



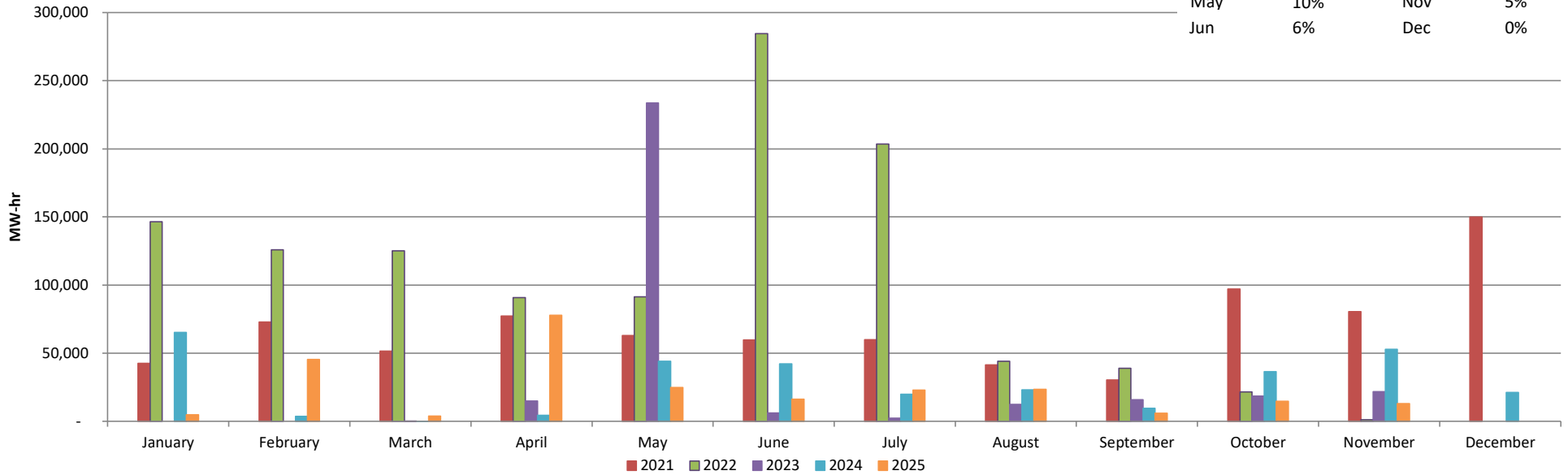
\* Includes OASIS sales data through November 2025. Does not include buy-backs or excess capacity purchases by TANC OASIS participants

2025 TANC OASIS (PA-5) Annual MWh Third Party Sales\*

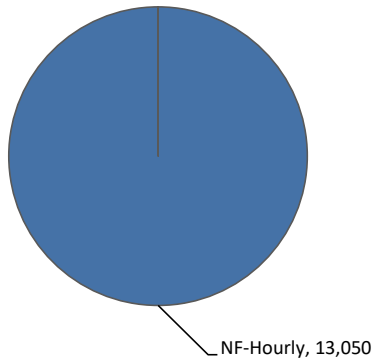
Monthly percentage of the YTD Total MWhr

Historical OASIS Sales & Percentages for November 2025  
2021-2025

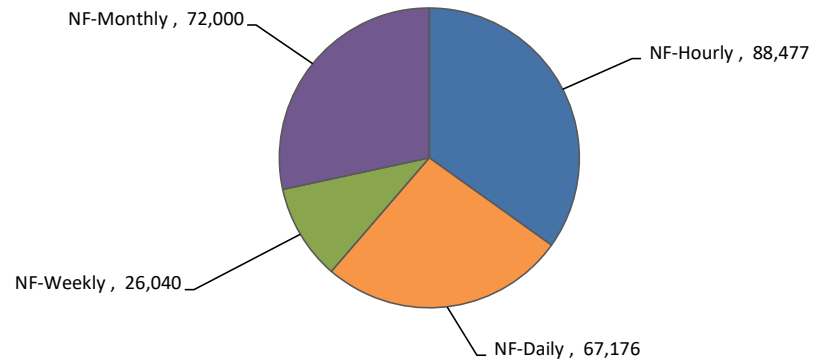
Jan	2%	Jul	9%
Feb	18%	Aug	9%
Mar	2%	Sep	2%
Apr	31%	Oct	6%
May	10%	Nov	5%
Jun	6%	Dec	0%



2025 MWh Sales  
Total November Sales 13,050 MWh



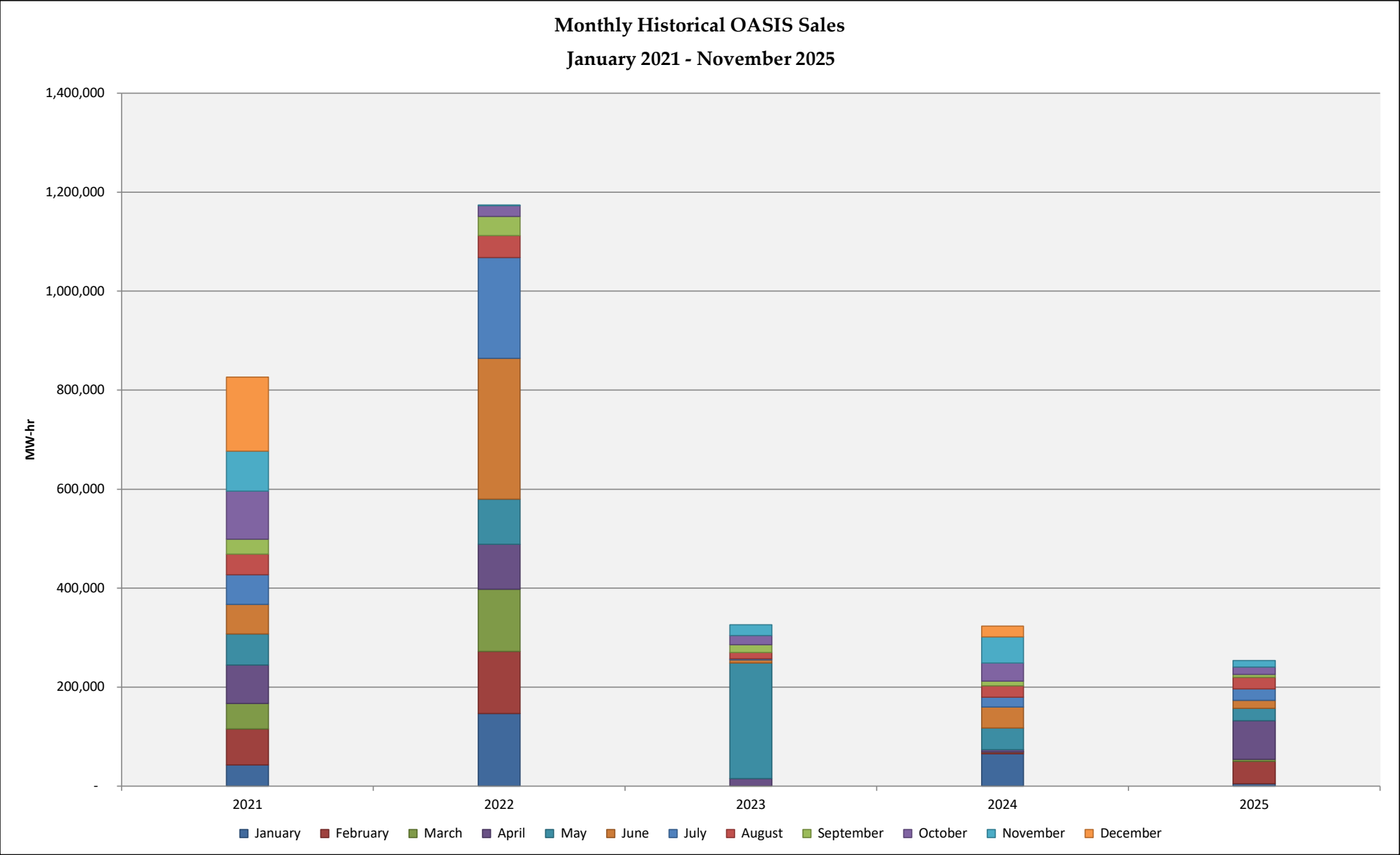
2025 YTD MWh Product Sales  
Total 2025 Sales 253.69 GWh



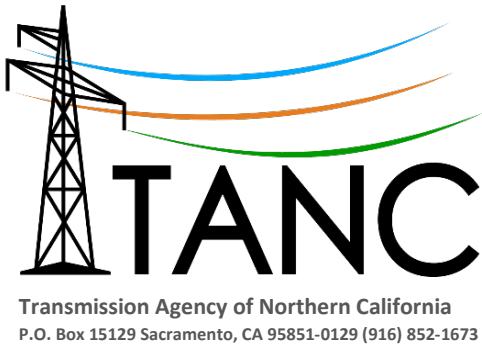
\* Includes OASIS sales data through November 2025. Does not include buy-backs or excess capacity purchases by TANC OASIS participants  
Includes sales only, does not include actual scheduled energy.

2025 TANC OASIS (PA-5) Annual MWh Third Party Sales\*

Monthly Historical OASIS Sales  
January 2021 - November 2025



\* Includes OASIS sales data through November 2025. Does not include buy-backs or excess capacity purchases by TANC OASIS participants  
Includes sales only, does not include actual scheduled energy.



## MEMORANDUM

DATE: January 21, 2026

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: REPORT ON WILDFIRE ACTIVITIES

---

The following provides an update on wildfire mitigation activities for the California-Oregon Transmission Project (COTP) which are being conducted for the Transmission Agency of Northern California (TANC).

### **Wildfire Mitigation**

The October and November 2025 TANC Commission “Reports on Wildfire Activities” memos provided several changes to California Public Utilities Code (PUC) Section 8387 with respect to required Publicly Owned Utilities’ (POUs’):

- Notifications regarding potential deenergizing events;
- Procedures regarding governing body considerations and approvals of wildfire mitigation plans (WMPs); and
- Schedules for submitting future WMPs.

On December 3, 2025, the California Wildfire Safety Advisory Board (WSAB) adopted it’s “Advisory Opinions to Publicly Owned Electric Utilities Electrical Cooperatives “(WSAB Advisory Opinions), which concluded the following regarding the 2025 TANC WMP for the COTP:

*“The Transmission Agency of Northern California (TANC) delivers power to its 15 joint power authority members through its 340-mile 500kV transmission lines. WSAB appreciates the thought and approach that has gone into TANC’s risk identification throughout this territory. TANC uses*

A Public Entity whose Members include:  
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,  
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,  
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

*seven publicly available spatial datasets to create a robust Fire Damage Potential Assessment. TANC's maps and level of detail regarding specific data inputs provided a clear picture of risk. Given TANC's identification of its wildfire risk and mitigation strategies, WSAB has no additional recommendations at this time."*

The WSAB also adopted its "2026-2029 Wildfire Mitigation Plan Schedule for Publicly Owned Utilities and Electrical Cooperatives" (2026-2029 POU WMP Schedule) at the December 3, 2025 meeting. The primary goals for the California WSAB in determining a schedule for WMP submissions were to maximize the effectiveness of POU and electrical cooperative WMP development and to maximize the effectiveness of the WSAB's advice and recommendations in reducing wildfire risk from publicly owned utilities and electrical cooperatives.

The WSAB final schedule indicates that the WMP due dates for the next two TANC WMPs for the COTP are October 1, 2027 and October 5, 2029.



Transmission Agency of Northern California  
P.O. Box 15129 Sacramento, CA 95851-0129 (916) 852-1673

## MEMORANDUM

DATE: January 21, 2026

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: REPORT ON CAISO MATTERS

---

This memorandum provides an update on issues at the California Independent System Operator (CAISO) that are relevant to the Transmission Agency of Northern California (TANC).

### **Extended Day-Ahead Market**

On December 11, 2025, CAISO hosted a working group on Congestion Revenue Allocation (CRA) in the Extended Day-Ahead Market (EDAM). The CRA design initiative will be focused on addressing two key issues: 1) eliminating or reducing self-schedule incentives and supporting economic bidding, and 2) creating symmetry in allocation of parallel flow congestion revenues for the CAISO Balancing Authority Area (BAA) resulting from the current transitional allocation design, where all revenues are remitted back to the BAA where Day-Ahead congestion was modeled. The presentation specifically evaluated congestion between and within the PacifiCorp and CAISO BAAs, highlighting disproportional congestion impacts and patterns driven by seasonality, time-of-day, and others.

On December 15, 2025, the CAISO held a workshop on Intertie Scheduling and Resource Adequacy (RA) in the EDAM, focusing on RA and Maximum Import Capability (MIC) processes. Due to stakeholder concerns about Generation Aggregation Point (GAP-tie) pricing, the CAISO will maintain the current Scheduling Point (SP-Tie) framework and make no immediate changes to commercial or congestion revenue right arrangements. No changes are planned for RA imports and MIC at CAISO and non-EDAM interties; only limited updates will occur for EDAM interties. The CAISO will offer informational GAP-tie pricing presentations and continue stakeholder workshops through 2026 to ensure a smooth transition.

A Public Entity whose Members include:

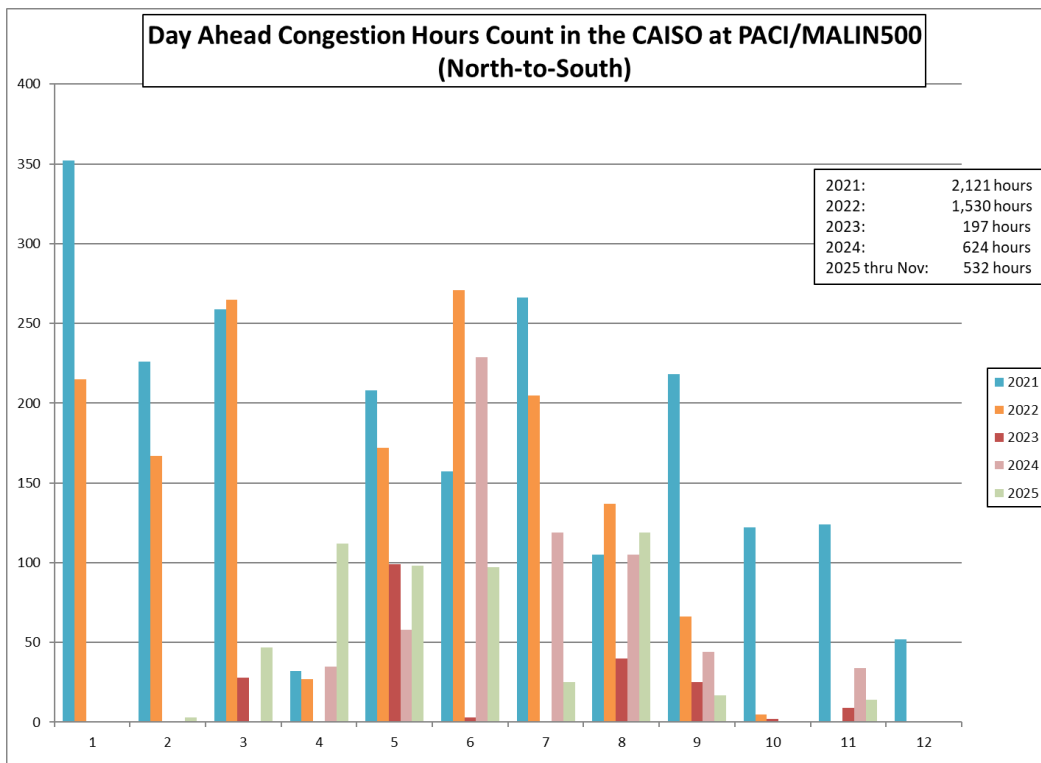
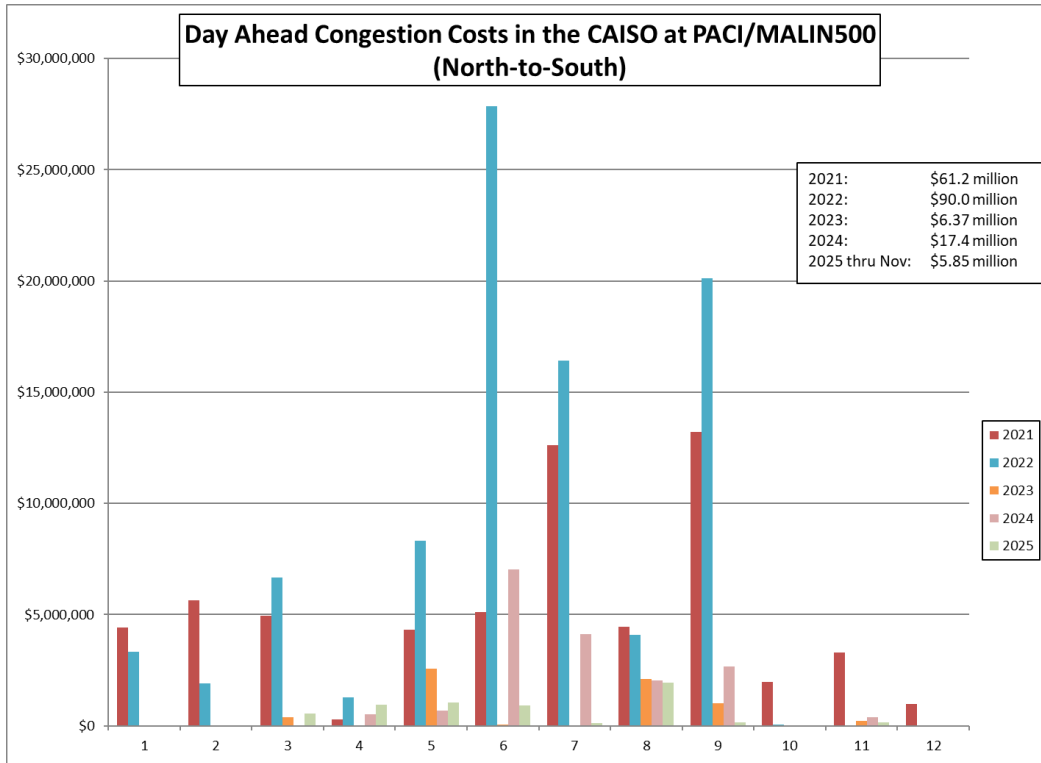
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,  
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,  
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

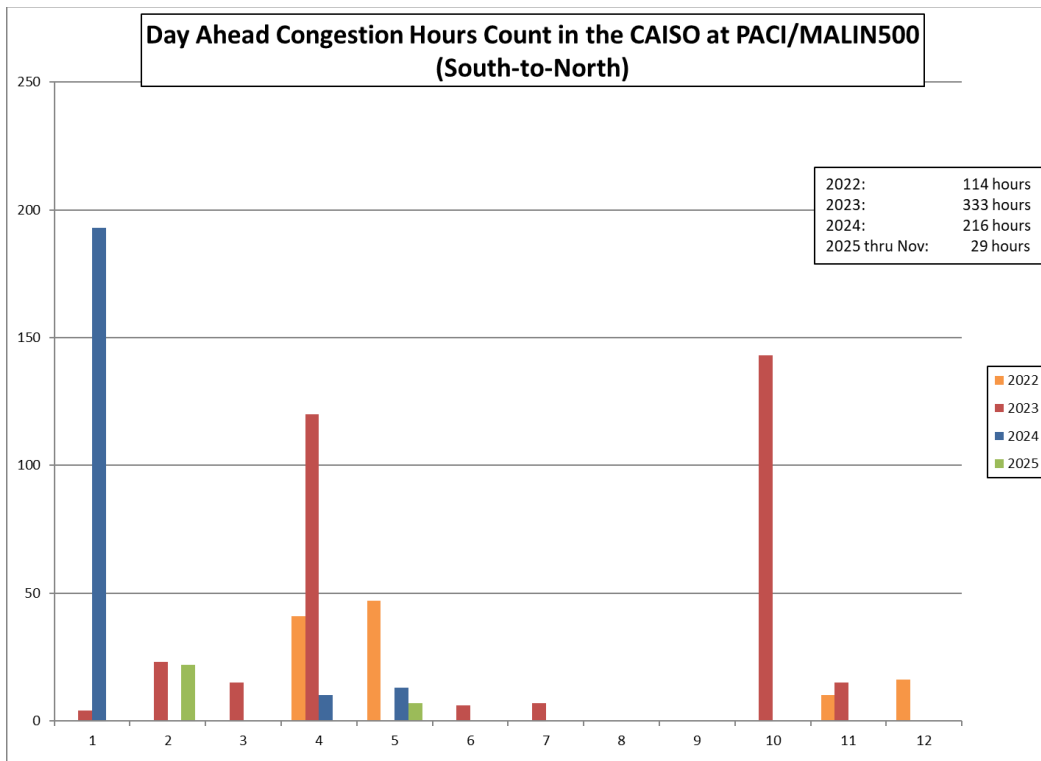
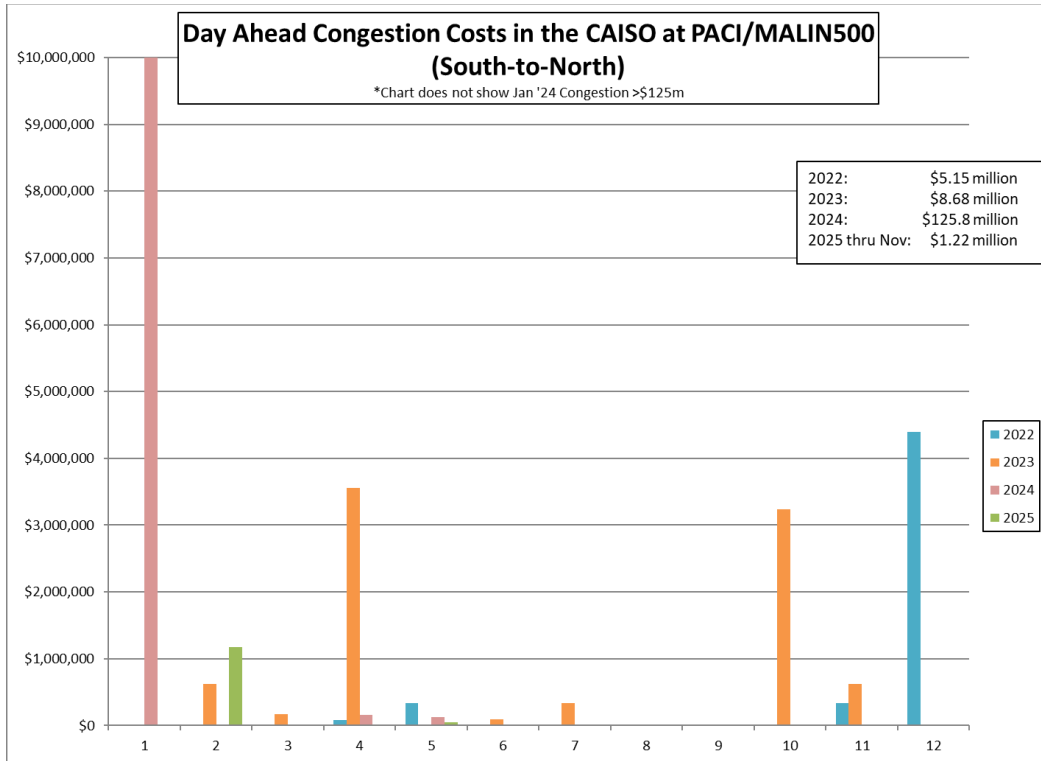
Market participants and scheduling coordinators were also encouraged to join ongoing EDAM simulations to test new intertie schedule modeling approaches, including GAP-tie pricing.

Additionally, on December 15, 2025, CAISO hosted a meeting led by the Department of Market Monitoring (DMM) to discuss their analysis and publication of EDAM reporting metrics. The DMM introduced proposed reporting metrics based on targeted functional insights, noting that specific definitions and technical terms will be developed at a later stage. The DMM also requested that stakeholders provide ongoing feedback and submit proposals or requests for additional reporting metrics, ensuring that they remain relevant and useful to market participants.

### **Congestion**

In October 2025, North-to-South congestion at Malin totaled \$0 over 0 hours, and South-to-North congestion at Malin totaled \$0 over 0 hours. In November 2025, North-to-South congestion at Malin totaled \$159,967 over 14 hours and South-to-North congestion at Malin totaled \$0 over 0 hours. Year-to-date North-to-South congestion is \$5,851,549 over 532 hours, and year-to-date South-to-North congestion remains at \$1,222,336 over 29 hours. Below are charts depicting Congestion Costs and Hours of Congestion at Malin from January 2021 through November 2025 in the North-to-South direction. Charts for the same Costs and Hours in the South-to-North direction depicting congestion from January 2022 through November 2025 are also included.







Transmission Agency of Northern California  
P.O. Box 15129 Sacramento, CA 95851-0129 (916) 852-1673

## MEMORANDUM

DATE: January 21, 2026

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: REPORT ON COTP AND TANC FISCAL YEAR 2027 BUDGET DEVELOPMENT SCHEDULE

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Attached for the Transmission Agency of Northern California (TANC) Commission's review are the draft California-Oregon Transmission Project (COTP) and TANC Fiscal Year 2027 budget development schedules. The schedules follow the same general timelines as in prior years, including formal adoption of the Fiscal Year 2027 COTP Operations and Maintenance Budget scheduled for consideration at the March 18, 2026 TANC Commission meeting and the Fiscal Year 2027 TANC Budget scheduled for consideration at the May 20, 2026 TANC Commission meeting.

As reflected in the schedule, the Fiscal Year 2027 COTP Budget Workshop is proposed for February 12, 2026, and the TANC Budget Workshop is proposed for April 23, 2026. A formal notification and copies of preliminary budgets for both workshops will be distributed prior to the workshop dates.

Enclosures

**DEVELOPMENT SCHEDULE**  
**CALIFORNIA-OREGON TRANSMISSION PROJECT (COTP)**  
**FISCAL YEAR 2027 OPERATION & MAINTENANCE BUDGET (BUDGET)**

Date	Entity	Action
Mid-January 2026	COTP Staff & Western Area Power Administration (WAPA)	Initial discussions with WAPA regarding input for the COTP Budget
February 4, 2026	COTP Staff & WAPA	WAPA provides draft budget figures to COTP Staff for WAPA budget categories
February 6, 2026	COTP Staff	Transmittal of a Workshop Draft of the COTP Budget
February 12, 2026	COTP Staff & Participants	COTP Budget Workshop. COTP Participants to provide additional directions for the development of the COTP Budget
March 4, 2026	COTP Staff	Transmittal of an Engineering and Operations (E&O) Committee Draft of the COTP Budget
March 11, 2026	E&O Committees	E&O Committees meet and provide comments on the E&O Committee Draft of the COTP Budget
March 18, 2026	TANC Commission/COTP Management Committee	TANC Commission meets to consider approval of the COTP Budget; COTP Management Committee considers the COTP Budget via email vote
Early April 2026	COTP Staff	Approved COTP Budget transmitted to COTP Participants

**DEVELOPMENT SCHEDULE**  
**TRANSMISSION AGENCY OF NORTHERN CALIFORNIA (TANC)**  
 Fiscal Year 2026 Budget

Timeline	Entity	Action
January 2026	TANC Staff	Prepare budget tables and numbers
Early February 2026	TANC Audit/Budget (A/B) Committee	Review budget numbers
Mid-February 2026	TANC Commission, Committee Chairs, and other TANC Members	Receive budget numbers
Late February 2026	TANC Commission, Committee Chairs, and other TANC Members	Provide direction on budget with other instructions for budget development
Early March 2026	TANC A/B Committee	Discuss Commission input and begin budget refinement
Early/Mid-March 2026	TANC Staff/Controller Staff	Begin development of pro-forma budget based upon feedback received from the Commission and General Manager (GM)
Late March 2026	TANC A/B Committee	Review working draft of budget
Late March/Early April 2026	TANC Staff/Controller Staff	Modify draft budget based upon TANC A/B Committee review and GM input
Early April 2026	TANC A/B Committee/GM	Pre-workshop review of updated working draft budget
April 23, 2026	TANC A/B Committee, Commission, other TANC Members, and Public	Hold the TANC Budget Workshop
Early May 2026	TANC GM/Staff/Controller Staff	Finalize draft budget based upon input received from Workshop
May 20, 2026	TANC Commission	Final consideration of TANC budget

**TAB 16**

**REPORT FROM THE TANC GENERAL MANAGER**

The TANC Commission will receive a report from the TANC General Manager



Transmission Agency of Northern California  
P.O. Box 15129 Sacramento, CA 95851-0129 (916) 852-1673

## MEMORANDUM

DATE: January 21, 2026

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: REPORT AND POTENTIAL ACTION REGARDING TANCS 2026 STRATEGIC  
PLANNING EFFORTS

---

The Transmission Agency of Northern California (TANC) Commission will discuss and potentially take action on items for TANC's 2026 strategic plan as outlined in the attached power point presentation.

Enclosure

A Public Entity whose Members include:  
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,  
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,  
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah



Transmission Agency of Northern California

# Strategic Priorities and Risks 2026

January 28, 2026

# Introduction

## 2026 Strategic Priorities

**Positioning TANC to maximize COTP value amid rapid market change**

## 2026 Focus Areas

- Modernize and maintain critical assets
- Strengthen resilience to emerging threats
- Meet expanding regulatory obligations
- Understand physical + market shifts
- Address top enterprise risks

**Note:** Some initiatives extend beyond 2026 due to long-term scope.

# 2026 Strategic Priorities

▶ **1. Reliability & Grid Modernization**

Maintain and enhance COTP transfer capability.

▶ **2. System Resilience**

Prepare for high-impact, low-frequency events.

▶ **3. Regulatory & Policy**

Meet evolving compliance requirements.

▶ **4. Market Enablement**

Evaluate impacts of grid + market changes.

▶ **5. Capital Optimization**

Maximize value of TANC's assets.

▶ **6. Organizational & Workforce Excellence**

Strengthen internal capacity and continuity.

# 1. Reliability and Grid Modernization – Protecting the Transfer Capability of the COTP

## Why it matters:

- Aging equipment requires upgrades
- New system developments affect COTP capability
- Routine outages and disturbances challenge reliability

## 2026 Focus:

- Targeted replacements
- Modernization planning
- Maintaining consistent transfer capability



### 3. Regulatory and Policy – Complying with Regulatory Obligations

#### **Context:**

- Increasing regulatory requirements
- Expanding reliability + resilience standards

#### **2026 Focus:**

- Maintain compliance
- Prepare for new obligations
- Strengthen internal processes



## 5. Capital Optimization – Maximizing the Value of TANC's Existing Assets

### **Context:**

- TANC assets extend beyond the COTP
- Market changes influence asset value

### **2026 Focus:**

- Strategic management of property + rights
- Long-term value preservation

## 6. Organizational and Workforce Excellence – Ensuring Continued Support for the Agency

### **Challenges:**

- Heavy reliance on contractors + Member staff
- Aging workforce
- Outdated agreements

### **2026 Focus:**

- Strengthen documentation
- Improve workforce planning
- Update key agreements

# Enterprise Risk Management Framework – Overview

## **Risk Categories:**

- Legal, Regulatory & Compliance
- Security & Safety
- Reputational
- Human Resources
- Reliability
- Financial

**2026 priorities directly address the highest-impact risks.**

## ERM Framework – 2026 Specific Risks (Slide 1 of 2)

### **Wildfire**

- High probability; high impact
- Mitigation: WMP + actions underway

### **Ageing Equipment / Supply Chain**

- High probability; variable impact
- Mitigation: backup supplies, 20-year plan, procurement oversight

### **Accidents & Errors**

- High probability; variable impact
- Mitigation: training, processes, acceptance of unavoidable costs

## ERM Framework – 2026 Specific Risks (Slide 2 of 2)

### **OATT Studies**

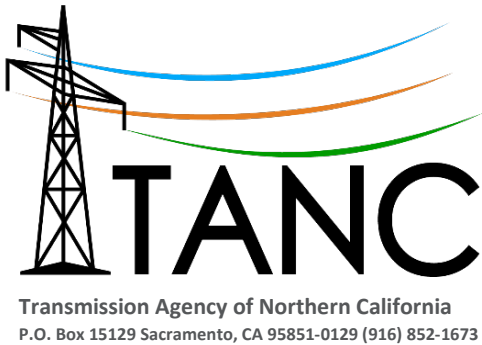
- Medium probability; variable impact
- Mitigation: updated processes, WAPA coordination, training

### **Staffing Issues**

- Medium probability; variable impact
- Mitigation: knowledge overlap, documentation, workforce planning

### **Supply & Demand Changes**

- High probability; variable impact (positive or negative)
- Mitigation: committee oversight, ASIS process, structured review



## MEMORANDUM

DATE: January 21, 2026

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: RESOLUTION APPROVING A TREATMENT OPTION FOR THE COTP RIVER ANCHOR AND CROSSING TOWERS

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As previously discussed by the Transmission Agency of Northern California (TANC) Commission, in April 2025, at the request of the Western Area Power Administration (WAPA), TANC entered into Professional Services Agreement 2025-01 with Tower Power Group, Inc for completion of a special purpose condition assessment for eight California-Oregon Transmission Project (COTP) towers near the Sacramento and San Joaquin rivers. The assessment was completed in May 2025 and then provided to the TANC Commission and discussed at the July 16, 2025 TANC Commission meeting

### **History and Background**

The proposed treatment of these COTP anchor and river crossing towers has been discussed by WAPA and the COTP Engineering and Operations (E&O) Committee for several years. Below are a timeline and history of these discussions:

- *May 2001 (summarized from E&O Committee Meeting Minutes)*–WAPA provided a summary of its corrosion investigation of the Sacramento River crossing and anchor towers. WAPA reported that they plan to include plans in the Fiscal Year (FY) 2003 Operation and Maintenance (O&M) Budget to include painting of the river crossing towers.
- *December 2001 (summarized from E&O Committee Meeting Minutes)* – WAPA provided a summary of a report from a coatings firm and reported that they would investigate the towers and determine if there really is a problem with tower rust.

A Public Entity whose Members include:  
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,  
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,  
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

The river crossing towers were also included in WAPA's budget requests as noted below which includes language excerpted from several COTP O&M Budget documents:

- **FY 2013 Budget** - The refurbishment and painting of the towers near the Sacramento and San Joaquin rivers was proposed in a study conducted in 2001. WAPA proposed \$150,000 in the FY 2013 budget to do another study to determine the current condition of the towers and propose solutions for any issues found. Based on the 2001 study and current cost estimates, painting these towers could cost over \$4 million.
- **FY 2015 Budget** - The refurbishment and painting of the towers near the Sacramento and San Joaquin rivers was proposed in a study originally conducted back in 2001. In FY 2013, an updated study was performed to determine the current condition of the towers and propose solutions for any issues found. After completion of the study, it was determined that the needed repairs were not as large as once foreseen. The original estimate to paint all four towers was \$4 million, but after discussing the recommendations of the study, the cost will only be \$610,000. The recommended approach is to repaint all the anchor towers and partial painting of the river crossing towers.

*Note: In November 2015, the COTP E&O Committee was informed that the project to paint the river crossing and anchor towers was cancelled last minute after the painting contractor was unable to show compliance with new Federal Occupational Safety and Health Administration (OSHA) requirements for 100 percent fall protection. At that time, WAPA reported that they were looking at alternatives to get the towers painted.*

- **FY 2019 Budget** – Budget was requested to design and implement alternatives for climbing the river crossing towers. Proposed alternatives may include stairs or upgraded ladders and a cable system that meet OSHA driven Fall Protection Requirements.
- **FY 2024 and FY 2025 Budgets** - Mutual interests exist between TANC and WAPA regarding the integrity of the corrosion protection coatings on a series of river crossing structures supporting spans across the Sacramento and San Joaquin Rivers approximately seven miles northeast of Antioch, California. A series of field inspections in 2000, 2001, and 2011 were performed by WAPA. This series of inspections were performed at the base of the towers and the first platform elevation. Thickness measurements were taken utilizing an electronic thickness gauge with each test location manually sanded to remove oxide layers exposing the underlying zinc. In 2013, a field inspection was performed by a team consisting of Civil Design & Engineering, Terracon/ Hawk Rope Access, and DiGioia Gray (Transmission Structure Analysis). In addition to the coating thickness measurements, the 2013 inspection encompassed the visual observation of welds and bolted connections and the sampling of the painted structures for the presence of lead-based paint. The current field inspection performed in April 2020 was similar in scope to the 2013 inspection except for the lead-based paint sampling and testing. Coating thickness measurements were taken from the same locations as in 2013 and the general

condition of the full height of each structure was identified. In general, all structures exhibited some degree of brown staining of the Hot Dip Galvanized coatings, and painted portions of the river crossing towers show significant degradation of the paint. Some structures show isolated locations with red staining indicating some corrosion of ferrous materials. A significant loss of galvanized coating thickness was noted on all the structures as compared to the previous inspection. An anodic, self-priming paint application to protect the existing galvanized coat will be specified. The service life of the paint for rural environments is about 18-20 years and consists of 6 mils minimum dry film thickness.

- **FY 2026 Budget** - Planning and market research during FY 2025 has indicated that cost for the tower painting is more than originally anticipated.

### **Recommendation**

The May 2025 assessment provided three recommended treatment options as next steps. At their November 2025 meeting, the COTP E&O Committee recommended proceeding with Option 2: Water Jetting with Partial Application at a total estimated cost of \$4,500,000. Option 2 reflects a more effective and environmentally responsive treatment, introducing high-pressure water jetting to better prepare the tower surfaces ensuring greater penetration and adhesion of the coating material. Tower arms will not be coated as they do not show signs of corrosion. The upper portion and arms do not have as many signs of corrosion due to the shorter length of service dating back to only 1990-1993. Whereas the lower portions of the towers were originally commissioned for the Shasta-Tracy #1 and #2 230 kilovolt double circuit lines which were originally commissioned in the late 1940s. This approach will extend the life of the towers conservatively 10-15 years, but as long as 30 years.

### **Next Steps**

Currently, WAPA proposes to complete the work during an outage that is currently scheduled for October 2026. To meet that schedule, WAPA would need to begin the procurement process in early 2026. WAPA intends to proceed with contracting with Tower Power Group, Inc. as a sole source procurement action. WAPA has determined that Tower Power has superior qualifications in fall protection, preparation remediation tactics, tower preparation and protective coating application. WAPA to begin procurement soon with work proposed for October 2026 – in coordination with a previously scheduled line outage. As with all WAPA construction contracts, a qualified inspector will be utilized to ensure proper fall protection, remediation tactics, preparation and coating procedures are followed.

Approval of the attached resolution will also authorize WAPA to proceed with the treatment of the COTP towers near the Sacramento and San Joaquin rivers. Approval of the COTP Management Committee has already been obtained.

Enclosures

TANC Commission

January 21, 2026

Page 4 of 4

RESOLUTION 2026-\_\_

A RESOLUTION OF THE  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
APPROVING A TREATMENT OPTION FOR THE  
COTP RIVER ANCHOR AND CROSSING TOWERS

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest Participant and the Project Manager of the California-Oregon Transmission Project (COTP); and

WHEREAS, the Western Area Power Administration (WAPA) serves as the Operation and Maintenance contractor for the COTP; and

WHEREAS, in May 2025, a special purpose condition assessment was completed for eight COTP anchor and crossing towers located near the Sacramento and San Joaquin rivers; and

WHEREAS, the results of the assessment included three treatment option recommendations including Option 2 which includes water jetting and reflects a more effective and environmentally responsive treatment, introducing high-pressure water jetting to better prepare the tower surfaces; and

WHEREAS, the proposed cost of the option in the May 2025 assessment is estimated at \$4,500,000; and

WHEREAS, the COTP Engineering and Operations Committee has reviewed the treatment options and recommends TANC Commission approval of the \$4,500,000 option discussed herein.

NOW, THEREFORE, BE IT HEREBY RESOLVED that the TANC Commission authorizes proceeding with the treatment option which includes water jetting and reflects a more effective and environmentally responsive treatment by introducing high-pressure water jetting to better prepare the tower surfaces at an estimate cost of \$4,500,000, as previously approved by the COTP Management Committee.

PASSED AND ADOPTED this 28<sup>th</sup> day of January 2026, on a motion by \_\_\_\_\_, seconded by\_\_\_\_\_.

AYES      NOES      ABSTAIN      ABSENT

City of Alameda

City of Biggs

City of Gridley

City of Healdsburg

City of Lodi

City of Lompoc

Modesto Irrigation District

City of Palo Alto

Plumas-Sierra Rural Electric Cooperative

City of Redding

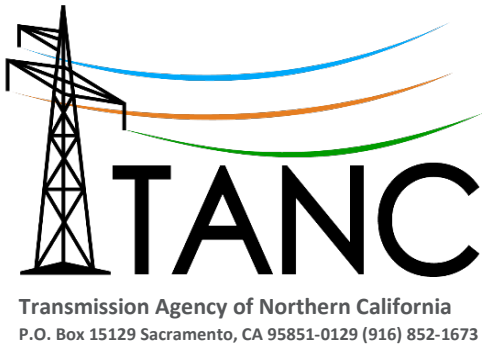
City of Roseville

Sacramento Municipal Utility District

City of Santa Clara

Turlock Irrigation District

City of Ukiah



## MEMORANDUM

DATE: January 21, 2026

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: RESOLUTION APPROVING TANC'S RELIABILITY STANDARDS COMPLIANCE PROGRAM

---

### **Modifications to Reliability Standards Compliance Program**

Enclosed for the TANC Commission review and approval is a redline of Version 27 of the TANC Compliance Program along with a resolution for its adoption. The modifications incorporated within are intended to ensure TANC remains aligned with the North American Electric Reliability Corporation and the Western Electricity Coordinating Council in their approaches to implement the Compliance Monitoring and Enforcement Program. Specific modifications to TANC's Compliance Program include the following:

- Update for the current TANC Chair
- Updates to Exhibit 2 which identifies the currently effective reliability standards and requirements that are nominally applicable to TANC.
- Other minor edits and updates to reflect clarifications on roles and responsibilities and provide general updates in process.

I recommend the TANC Commission's approval of Version 27 of the TANC Compliance Program.

Enclosures

RESOLUTION 2026-\_\_

A RESOLUTION OF THE  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
APPROVING MODIFICATIONS TO TANC'S  
RELIABILITY STANDARDS COMPLIANCE PROGRAM

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest Participant and the Project Manager of the California-Oregon Transmission Project (COTP); and

WHEREAS, the Energy Policy Act of 2005 established a nationwide Electric Reliability Organization (ERO) to oversee the development, implementation, and enforcement of Electric Reliability Standards; and

WHEREAS, the Federal Energy Regulatory Commission (FERC) issued an Order establishing the North American Electric Reliability Corporation as the ERO for the United States and later approved Electric Reliability Standards; and

WHEREAS, FERC ordered mandatory and enforceable Electric Reliability Standards initially went into effect on June 18, 2007; and

WHEREAS, all owners, operators, and users of the bulk power system in the United States must comply with FERC approved Electric Reliability Standards; and

WHEREAS, TANC Resolution 2007-12 adopted TANC's initial Reliability Standards Compliance Program (Compliance Program); and

WHEREAS, TANC Resolution 2025-12 adopted the most recent revisions to the Compliance Program; and

WHEREAS, updates to the Compliance Program have been developed and the modified Compliance Program is included here by reference; and

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of the Transmission Agency of Northern California that the revised Reliability Standards Compliance Program is adopted as provided herein.

PASSED AND ADOPTED this 28<sup>th</sup> day of January 2026, on a motion by \_\_\_\_\_ and seconded by \_\_\_\_\_.

AYES

NOES

ABSTAIN

ABSENT

City of Alameda

City of Biggs

City of Gridley

City of Healdsburg

City of Lodi

City of Lompoc

Modesto Irrigation District

City of Palo Alto

Plumas-Sierra Rural Electric Cooperative

City of Redding

City of Roseville

Sacramento Municipal Utility District

City of Santa Clara

Turlock Irrigation District

City of Ukiah



Transmission Agency of Northern California  
P.O. Box 15129 Sacramento, CA 95851-0129 (916) 852-1673

# Reliability Standards Compliance Program

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## **Introduction**

### **Purpose**

The Reliability Standards Compliance Program (Compliance Program) was developed to support the Transmission Agency of Northern California's (TANC's) culture of compliance with its regulatory obligations, particularly regarding the mandatory bulk power system reliability standards. The Compliance Program identifies responsibilities, resources, training activities, procedures, and reporting obligations to effectively achieve and demonstrate compliance with all applicable reliability standards.

### **Background**

The Energy Policy Act of 2005 authorized the Federal Energy Regulatory Commission (FERC) to oversee the development and enforcement of mandatory reliability standards for the bulk power system. Violations of the standards could result in civil penalties as high as \$1.2 million per violation per day.

FERC designated the North American Electric Reliability Corporation (NERC) as the Electric Reliability Organization (ERO). As the ERO, NERC has promulgated more than 100 continent-wide reliability standards that upon FERC approval are applicable to the users, owners and operators of the bulk power system. Applicability to each such entity is determined according to the functions that each entity performs in the course of its business operations.

NERC maintains a FERC-approved Compliance Monitoring and Enforcement Program (CMEP) and annually develops a CMEP Implementation Plan. NERC has designated the Western Electricity Coordinating Council (WECC) as the Regional Entity responsible for the Western Interconnection and has delegated ERO oversight authority to WECC for the region. NERC and the regions develop an annual CMEP Implementation Plan (CMEP IP). The CMEP IP highlights NERC and WECC's monitoring and enforcement efforts for the upcoming year. The CMEP IP also identifies risk elements that will be priorities of NERC and WECC's CMEP activities.

TANC is the majority owner of the California-Oregon Transmission Project (COTP), a 500-kilovolt transmission line extending from Central California to the California-Oregon Border. TANC is registered with NERC for the functions of Transmission Owner (TO), Transmission Service Provider (TSP), and Transmission Planner (TP). According to the "NERC Compliance Registry List" (Exhibit 1), TANC's official registration date for the TO, TSP, and TP functions was June 17, 2007. In 2008, TANC entered into a Delegation Agreement with the Western Area Power Administration (WAPA) which includes some applicable Operation and Planning (O&P) standards and requirements. Since the subject standards are only "delegated" to WAPA". TANC maintains the compliance obligation with WECC. Since TANC's official registration date, TANC also entered into a Coordinated Functional Registration (CFR) with WAPA that took effect on June 1, 2016. Pursuant to this CFR, WAPA is the party solely responsible and accountable for TO functional compliance with all current and future applicable Critical Infrastructure Protection (CIP) standards to the extent they apply to the COTP. Based upon its

functional registrations, TANC must comply or demonstrate non-applicability with all FERC-approved reliability standards requirements that are nominally applicable to the TO, TSP, and TP, except to the extent they are the designated compliance responsibility of WAPA pursuant to the CFR. The reliability standards that have one or more requirements nominally applicable to TANC are identified in Exhibit 2.

### **Compliance Program Elements**

#### **Organizational Commitment**

TANC maintains a culture of compliance. Support for the Compliance Program comes from the highest levels of TANC's organizational structure. The TANC Commission originally adopted the Compliance Program on May 30, 2007. The TANC Commission is briefed regularly regarding activities related to its implementation and to other reliability standard information that may be applicable to TANC. The General Manager<sup>1</sup> makes recommendations to the TANC Commission on budget and policy matters related to implementing the Compliance Program. Furthermore, the General Manager reports on compliance, and coordinates all activities with, and, when necessary, receives guidance from, the TANC Commission.

TANC has established a Reliability Standards Compliance Team (Compliance Team), which is led by both the Compliance Manager-/Primary Compliance Contact (PCC) and the Alternate Compliance Contact (ACC), with support from the Reliability Standards and Compliance Analysts and Subject Matter Experts (SMEs). The Compliance Team implements the Compliance Program responsibilities under the direct oversight of the General Manager. As requested by the Compliance Manager, the Compliance Team may also receive supplemental support and guidance from the Chief Compliance Advisor. The Compliance Manager, on behalf of the Compliance Team, has independent and direct access to the General Manager to discuss standards development, compliance or enforcement activities conducted by FERC, NERC or WECC. An organizational chart for the Compliance Program is provided as Exhibit 3. The designated roles and responsibilities of the Compliance Program are provided in Exhibit 4, including the corresponding individual names and contact information. The signatures of each participant in the Compliance Program on the "Commitment to the TANC Reliability Standards Compliance Program Roles and Responsibilities" page (Exhibit 5) indicate their commitment to adhere to the Compliance Program in support of TANC's efforts to achieve and maintain compliance with all applicable reliability standards. The General Manager oversees the development and implementation of TANC's Reliability Standards Annual Work Plan. The current version of the work plan is provided as Exhibit 6.

---

<sup>1</sup> The TANC Commission Chair serves as the back-up for and alternate to the General Manager with respect to the responsibilities outlined in the Compliance Program, unless the TANC Commission Chair delegates to another named individual this back-up and alternate role. All references to the General Manager in this Compliance Program are made with the assumption that the TANC Commission Chair (or his/her delegate, if made) may serve as the back-up and alternate for all outlined responsibilities.

#### Resource Allocation

As needed, members of the Compliance Team discuss ongoing and emerging issues related to compliance with reliability standards. Team members may then be assigned action items corresponding to their roles and responsibilities, as necessary. TANC accounts for reliability standards compliance activities in its annual budget to ensure there are sufficient resources dedicated to TANC's compliance efforts, including the Compliance Program. Generally, TANC allocates part of the annual budget to ensure Compliance Team members are afforded the opportunity to participate in and attend (either in person or by webinar) FERC, NERC, WECC, American Public Power Association (APPA) and other relevant stakeholder events. TANC's budget allocations are reviewed throughout the year and may be adjusted as necessary to address previously unanticipated compliance needs.

#### Risk Assessment

At least annually, TANC assesses its reliability risks during the development of its Reliability Standards Annual Work Plan (Exhibit 6). TANC monitors NERC's risk-based initiatives, which are likely to further influence how NERC and WECC implement the CMEP. TANC considers participation in WECC initiatives that may further hone the scope and frequency of TANC's future audits based on risk. TANC's approach to risk assessment includes, but is not limited to, the following:

- Conducting a high-level review of the requirements for each applicable reliability standard, with greatest emphasis on those with Violation Risk Factors identified as High;
- Considering information provided by NERC and WECC regarding reliability and compliance trends. TANC considers the identifications of risk that are included within the annually prepared NERC CMEP IP;
- When requested by WECC, complete the WECC Inherent Risk Assessment (IRA) Survey and Compliance Oversight Plan (COP) and responding to any corresponding data requests, which will allow TANC to get a better understanding of TANC's inherent risks in order to bolster TANC's Compliance Program and awareness;
- Considering the application of internal controls, where appropriate, to minimize identified risks;
- Coordinating with WAPA as it pertains to their contracted services that support TANC's reliability standard compliance activities. Overseeing and reviewing compliance evidence produced by WAPA for the delegated standards. This is accomplished through communication and meetings, as necessary, between the parties, including regularly scheduled TANC Commission meetings, and through conversations and e-mail correspondences to address prominent or emerging issues identified by FERC, NERC or WECC; and

- Assessing risks posed by external factors such as changes to the regulatory environment and anticipated political or social trends, along with those posed by internal factors such as management and employee turnover.

Upon the completion of the risk assessment, TANC updates its Reliability Standards Annual Work Plan as necessary to mitigate any risk associated with its reliability and compliance obligations.

#### Performance Targets

TANC promotes compliance by utilizing measurable performance targets within its Reliability Standards Compliance Internal Review Process (Exhibit 7). Through this process, TANC assesses whether compliance is achieved for each applicable requirement. Other performance targets are established in the Reliability Standards Annual Work Plan (Exhibit 6). The Compliance Manager/PCC and ACC are responsible for ensuring that TANC satisfies the performance and reporting deadlines identified within the work plan.

#### Training Activities

Due to the nature of TANC's business model, TANC staff, including Compliance Team members, have minimal operational responsibility related to compliance with the reliability standards. Most of the compliance activities are performed by WAPA through the contractual arrangements previously discussed. Therefore, TANC's reliability standards training activities focus primarily on overview awareness for all TANC staff and more specific compliance related information for members of the Compliance Team, the Chief Compliance Advisor, and General Manager. The Compliance Team also reviews WAPA's compliance activities to ensure TANC's assets and facilities are fully compliant with all applicable NERC Standards and Requirements.

Members of TANC's Compliance Team regularly participate in a wide variety of events and activities hosted by regulators, compliance authorities, and affected industry participants. The participants' report, both verbal and written, from these events serve as the organization's primary source for training on reliability standards compliance matters. Additionally, the Compliance Team may participate in specialized third-party training courses.

#### Addressing Compliance Issues

Members of the TANC Compliance Team shall immediately report any potential instance of noncompliance of the reliability standards to the Compliance Manager. Such issues may be identified through the Reliability Standards Compliance Internal Review Process (Exhibit 7) or through other means. The Compliance Manager and Compliance Team shall immediately investigate any potential instance of noncompliance, consult with the Chief Compliance Advisor, if appropriate, and inform the General Manager. The investigation includes but is not limited to: a review of the facts associated with the event, including coordination with WAPA, if relevant; an analysis of the reliability standards and requirements that may have implications for the event; and, if appropriate, an inspection of any equipment involved and the relevant history of its operation and maintenance. Within 10 business days of the completion of the

investigation, the General Manager shall determine whether any potential instances of noncompliance have occurred that warrant following up with WECC. If it is determined that there is a potential instance of noncompliance, the Compliance Team shall cause all appropriate Self-Report and Mitigation Plan forms to be completed and submitted to WECC no later than three months after discovery of the noncompliance. This timeline for reporting a potential instance of noncompliance aligns with the self-report submission requirements provided in WECC/NERC guidance. Additional time may be required in some circumstances. In the event that the Compliance Manager or Chief Compliance Advisor is not available, the aforementioned activities shall be conducted directly between the General Manager and other members of the Compliance Team.

#### Incentives and Enforcement

TANC has no direct employees, and its staff consists of contracted parties, therefore TANC has limited options for direct incentives or direct enforcement actions for personnel involved in reliability standards compliance activities. However, the TANC Commission and management may take actions to commend or correct the performance of individuals that perform work on behalf of TANC. Additionally, the work activities performed on TANC's behalf by contracted parties is subject to certain performance-based terms and conditions that can be exercised at the discretion of the General Manager and/or TANC Commission Chair. Enforcement options at the General Manager and/or TANC Commission Chair's disposal include, but are not limited to, the following:

- Request for reassignment of contracted staff;
- Determination not to pay for work that is found deficient or negligent; and
- Termination of contract.

The responsibilities associated with incentives or direct enforcement actions shall remain the responsibility of the General Manager and/or TANC Commission Chair and are not to be delegated.

#### Compliance Program Reviews

The Compliance Program is reviewed and considered for adoption by the TANC Commission generally annually, or as necessary. All proposed changes are reported to the General Manager through the Compliance Manager. The General Manager causes the implementation of necessary actions to ensure TANC's compliance. The General Manager indicates approval of any revised versions of the Compliance Program by providing his signature in the Compliance Program Approval section.

#### Compliance Program Dissemination

The Compliance Program is widely disseminated throughout the organization. The General Manager distributes and discusses Compliance Program activities with TANC staff and the Compliance Team.

Version 276

Effective Date: ~~January 28, 2026~~ August 20, 2025

Compliance Program Approval

The signature below indicates the General Manager (or TANC Commission Chair's) approval of this version of the Compliance Program.

<u>Cory Danson</u>	_____	<u>8/20/2025</u>
Name	Signature	Date

Version 276

Effective Date: ~~January 28, 2026~~ August 20, 2025

**Revision History**

<u>Version Number</u>	<u>TANC Commission Adoption Date</u>	<u>Effective Date</u>
1	May 30, 2007	May 30, 2007
2	N/A	June 21, 2007
3	N/A	July 11, 2007
4	N/A	August 6, 2007
5	October 22, 2008	October 22, 2008
6	N/A	July 1, 2010
7	July 20, 2011	July 21, 2011
8	January 18, 2012	January 18, 2012
9	February 20, 2013	February 20, 2013
10	January 29, 2014	January 29, 2014
11	January 28, 2015	January 28, 2015
12	January 27, 2016	January 27, 2016
13	January 25, 2017	January 25, 2017
14	July 19, 2017	July 19, 2017
15	February 21, 2018	February 21, 2018
16	January 23, 2019	January 23, 2019
17	July 17, 2019	July 17, 2019
18	October 23, 2019	October 23, 2019
19	July 22, 2020	July 22, 2020
20	January 20, 2021	January 20, 2021
21	August 18, 2021	August 18, 2021
22	February 23, 2022	February 23, 2022
23	August 17, 2022	August 17, 2022
24	October 18, 2023	October 18, 2023
25	July 17, 2024	July 17, 2024
26	August 20, 2025	August 20, 2025
<del>27</del>	<del>January 28, 2026</del>	<del>January 28, 2026</del>

Version 276

Effective Date: ~~January 28, 2026~~ August 20, 2025

### Exhibit 1 – NERC Compliance Registry List

NCR ID#	Entity Name	Regional Compliance Enforcement Authority	BA	DP	GO	GOP	PA/PC	RC	RP	RSG	FRSG**	RBSG***	TO	TOP	TP	TSP
1819	Top of the World	WECC			GO											
1820	Tidal Solar Farms LLC	WECC			GO									TO	TOP	TP
1821	Trans Bay Cable LLC	WECC														
1822	TransAlta Centralia Generation, LLC	WECC			GO	GOP										
1823	TransAlta Wyoming Wind LLC	WECC			GO	GOP								TO	TP	TSP
1824	Transmission Agency of Northern California	WECC														
1825	Tri-Dam Project of the Okadale and South San Joaquin Irrigation Districts	WECC			GO	GOP										
1826	Tri-State Generation and Transmission Association, Inc. - Reliability	WECC			GO	GOP			RP					TO	TOP	TP
1827	Tucson Electric Power	WECC	BA	DP	GO	GOP	PA/PC		RP					TO	TOP	TP
1828	Turlock Irrigation District	WECC	BA	DP	GO	GOP	PA/PC		RP					TO	TOP	TP
1829	Umatilla Electric Cooperative Assoc.	WECC												TO	TP	

**Exhibit 2 – Standards with Requirements Nominally Applicable to TANC**

<b>CURRENTLY EFFECTIVE/APPLICABLE STANDARDS – as of August 2025</b>						
Standard Number	Standard Name	Applicable Requirements	Effective Dates	Functional Applicability		TANC SME(s)
<b>Critical Infrastructure Protection</b>						
CIP-002-5.1a	Cyber Security - BES Cyber System Categorization	R1, R2	12/27/2016	TO		N/A - WAPA CFR
CIP-003-9	Cyber Security - Security Management Controls	R1, R2, R3, R4	4/1/2026	TO		N/A - WAPA CFR
CIP-004-7	Cyber Security - Personnel & Training	R1, R2, R3, R4, R5, R6	1/1/2024	TO		N/A - WAPA CFR
CIP-005-7	Cyber Security - Electronic Security Perimeter(s)	R1, R2, R3	10/1/2022	TO		N/A - WAPA CFR
CIP-006-6	Cyber Security - Physical Security of BES Cyber Assets	R1, R2, R3	7/1/2016	TO		N/A - WAPA CFR
CIP-007-6	Cyber Security - Systems Security Management	R1, R2, R3, R4, R5	7/1/2016	TO		N/A - WAPA CFR
CIP-008-6	Cyber Security - Incident Reporting and Response Planning	R1, R2, R3, R4	1/1/2021			N/A - WAPA CFR
CIP-009-6	Cyber Security - Recovery Plans for BES Cyber Systems	R1, R2, R3	7/1/2016	TO		N/A - WAPA CFR
CIP-010-4	Cyber Security - Configuration Change Management and Vulnerability Assessments	R1, R2, R3, R4	10/1/2022	TO		N/A - WAPA CFR
CIP-011-3	Cyber Security - Information Protection	R1, R2	1/1/2024	TO		N/A - WAPA CFR
CIP-012-2	Cyber Security - Communications between Control Centers	R1	7/1/2026	TO		N/A - WAPA CFR
CIP-013-2	Cyber Security - Supply Chain Risk Management	R1, R2, R3	10/1/2022	TO		N/A - WAPA CFR
CIP-014-3	Physical Security	R1, R2, R3, R4, R5, R6	6/16/2022	TO		N/A - WAPA CFR
CIP-015-1	Cyber Security - Internal Network Security Monitoring	R1, R2, R3	<del>9/2/2025-</del> <del>9/2/2030</del> <u>10/1/2028</u>	TO		N/A - WAPA CFR
<b>Emergency Preparedness and Operations</b>						
EOP-004-4	Event Reporting	R1, R2	4/1/2019	TO		Gary Farmer
EOP-005-3	System Restoration from Blackstart Resources	R9	4/1/2019	TO		Gary Farmer
<b>Facilities Design, Connections, and Maintenance</b>						
FAC-001-4	Facility Interconnection Requirements	R1, R3	1/1/2024	TO		Larry Riegler/David Persson

<b>CURRENTLY EFFECTIVE/APPLICABLE STANDARDS – as of August 2025</b>							
Standard Number	Standard Name	Applicable Requirements	Effective Dates	Functional Applicability			TANC SME(s)
FAC-002-4	Facility Interconnection Studies	R1, R3, R4	1/1/2024	TO		TP	Larry Riegler/David Persson
FAC-003-5	Transmission Vegetation Management	R1, R3, R4, R5, R6, R7	4/1/2024	TO			Don Wagenet
FAC-008-5	Facility Ratings Methodology	R3, R6, R8	10/1/2021	TO			Quinten Ziegler/Gary Farmer
FAC-014-3	Establish and Communicate System Operating Limits	R6, R7, R8	4/1/2024			TP	Quinten Ziegler/Gary Farmer
FAC-501-WECC-4	Transmission Maintenance	R1, R2, R3	1/1/2025				Gary Farmer
<b>Interchange Scheduling and Coordination</b>							
INT-006-5	Evaluation of Interchange Transactions	R2	4/1/2021		TSP		Larry Riegler/David Persson
INT-007-WECC-CRT-3	Processing of Emergency Requests for Interchange	WR1	4/1/2019				Larry Riegler/David Persson
<b>Interconnection Reliability Operations and Coordination</b>							
IRO-010-5	Reliability Coordinator Data Specification and Collection	R3	7/1/2025				Larry Riegler/David Persson
IRO-017-1	Outage Coordination	R3, R4	4/1/2017			TP	Quinten Ziegler/Gary Farmer
<b>Modeling, Data, and Analysis</b>							
MOD-025-2	Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability	R3	7/1/2016	TO			Quinten Ziegler/Gary Farmer
MOD-026-1	Verification of Models and Data for Generator Excitation Control System or Plant Volt/Var Control Functions	R1, R6	7/1/2014			TP	Quinten Ziegler/Gary Farmer
MOD-027-1	Verification of Models and Data for Turbine/Governor and Load Control or Active Power/Frequency Control Functions	R1, R5	7/1/2014			TP	Quinten Ziegler/Gary Farmer
MOD-031-3	Demand and Energy Data	R2, R4	4/1/2021			TP	Quinten

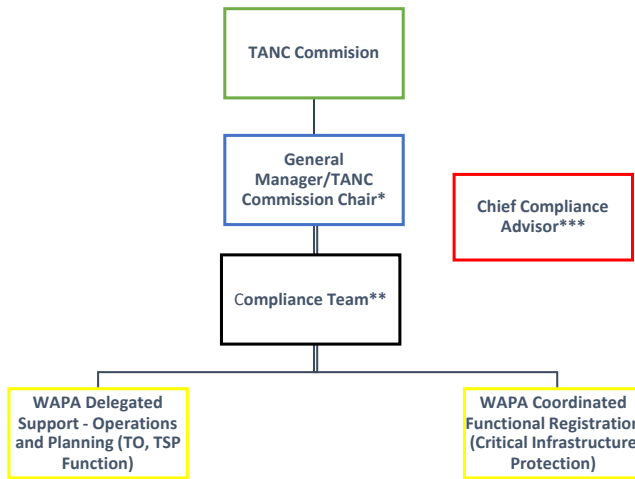
<b>CURRENTLY EFFECTIVE/APPLICABLE STANDARDS – as of August 2025</b>							
Standard Number	Standard Name	Applicable Requirements	Effective Dates	Functional Applicability			TANC SME(s)
							Ziegler/Gary Farmer
MOD-032-1	Data for Power System Modeling and Analysis	R1, R2, R3	7/1/2015	TO	TSP	TP	Quinten Ziegler/Gary Farmer
<b>Nuclear</b>							
NUC-001-4	Nuclear Plant Interface Coordination	R2, R3, R4, R6, R8, R9	4/1/2021	TO	TSP	TP	Gary Farmer
<b>Personnel Performance, Training, and Qualifications</b>							
PER-005-2	Operations Personnel Training	R2, R3, R4	7/1/2016	TO			Gary Farmer
<b>Protection and Control</b>							
PRC-002-5	Disturbance Monitoring and Reporting Requirements	R1, R2, R3, R4, R6, R8, R9, R10, R11, R12, R13	4/1/2025 <sup>4</sup>	TO			Gary Farmer
PRC-004-6	Protection System Misoperation Identification and Correction	R1, R2, R3, R5, R6	4/1/2021	TO			Gary Farmer
PRC-005-6	Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance	R1, R2, R3, R4, R5	1/1/2016	TO			Gary Farmer
PRC-006-5	Automatic Underfrequency Load Shedding	R8, R9, R10	4/1/2021	TO			Gary Farmer
PRC-008-0	Underfrequency Load Shedding Equipment Maintenance Programs	R1, R2	6/18/2007	TO			Gary Farmer
PRC-010-2	Undervoltage Load Shedding	R1, R2, R3, R4, R5, R7	4/2/2017	TO		TP	Gary Farmer
PRC-011-0	UVLS System Maintenance and Testing	R1, R2	6/18/2007	TO			Gary Farmer
PRC-012-2	Remedial Action Schemes	R1, R3, R5, R6, R7, R8	1/1/2021	TO			Gary Farmer
PRC-017-1	Remedial Action Scheme Maintenance and Testing	R1, R2	4/1/2017	TO			Gary Farmer
PRC-019-2	Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection	R1, R2	7/1/2016	TO			Gary Farmer
PRC-023-6	Transmission Relay Loadability	R1, R3, R4, R5	4/1/2024				Gary Farmer
PRC-025-2	Generator Relay Loadability	R1	7/1/2018	TO			Gary Farmer
PRC-026-2	Relay Performance	R2, R3, R4	4/1/2024	TO			Gary Farmer

Version 276

Effective Date: ~~January 28, 2026~~ August 20, 2025

<del>CURRENTLY EFFECTIVE</del> APPLICABLE STANDARDS – as of August 2025							
Standard Number	Standard Name	Applicable Requirements	Effective Dates	Functional Applicability			TANC SME(s)
	During Stable Power Swings						
PRC-027-1	Coordination of Protection Systems for Performance During Faults	R1, R2, R3	4/1/2021	TO			Gary Farmer
<b>Transmission Operations</b>							
TOP-003- <del>76</del>	Operational Reliability Data	R5	<del>7/1/2025</del> 10/1/2026	TO			Gary Farmer
TPL-001-5.1	Transmission System Planning Performance Requirements	R1, R2, R3, R4, R5, R6, R7, R8	7/1/2023			TP	Quinten Ziegler/Gary Farmer
TPL-007-4	Transmission System Planned Performance for Geomagnetic Disturbance Events	R1, R2, R3, R4, R5, R6, R7, R8, R9, R10, R11, R12, R13	10/1/2020 to 1/1/2024	TO		TP	Quinten Ziegler/Gary Farmer
TPL-008-1	Transmission System Planning Performance Requirements for Extreme Temperature Events		4/1/2026 – 4/1/2030				Quinten Ziegler/Gary Farmer

**Exhibit 3 – TANC Reliability Standards Compliance Program Organizational Chart**



\* The TANC Commission Chair serves as the back-up for and alternate to the General Manager with respect to the responsibilities outlined in the Compliance Program, unless the TANC Commission Chair delegates another named individual, this back-up and alternate role.

\*\* The Compliance Team is led by the Compliance Manager/PCC and the ACC, with support from the Reliability Standards and Compliance Analysts and Subject Matter Experts.

\*\*\* The Chief Compliance Advisor provides advisory and project management support and direction to the Compliance Team, when requested by the Compliance Manager. Although, if delegated by the TANC Commission Chair, the Chief Compliance Advisor may instead serve as the back-up and alternate to the General Manager.

**Exhibit 4 – Designated TANC Reliability Standards Compliance Program Roles and Responsibilities**

**Name:** Cory Danson  
**Title:** General Manager  
**Phone:** 916-261-0285  
**E-mail:** cdanson@tanc.us

**Responsibilities:** Oversees implementation of TANC Reliability Standards Compliance Program and serves as an advisor to the TANC Compliance Team on compliance issues. Recognized by NERC and WECC as the Company Officer and Administrator for NERC Alerts. Recognized by NERC and WECC as the Authorizing Officer.

**Name:** ~~Niek Zettel~~ Martin Caballero  
**Title:** TANC Commission Chair  
**Phone:** ~~530-245-7012~~ 209-526-7490  
**E-mail:** ~~nzettel@ci.redding.ca.us~~ martin.caballero@mid.org

**Responsibilities:** Primarily serves as a back-up and alternate to perform the General Manager’s responsibilities in the context of the TANC Reliability Standards Compliance Program. As such, assists in the oversight and implementation of TANC Reliability Standards Compliance Program, and serves as an advisor to the TANC Compliance Team on compliance issues. May delegate to another named individual this back-up and alternate role. Recognized by NERC and WECC as the Company Officer and Administrator for NERC Alerts. Recognized by NERC and WECC as the Authorizing Officer.

**Name:** Amy Cuellar  
**Title:** Compliance Manager/Primary Compliance Contact  
**Phone:** 916-947-8732  
**E-mail:** acuellar@tanc.us

**Responsibilities:** Manages and implements TANC Reliability Standards Compliance Program and the Compliance Team. Manages resources, budget and internal operations pertaining to compliance. Manages compliance evidence documentation and internal review database. Recognized by NERC and WECC as the Primary Compliance Contact.

**Name:** Chris Luras  
**Title:** Chief Compliance Advisor  
**Phone:** 801-891-7127  
**E-mail:** chris.luras@guidehouse.com

**Responsibilities:** Provides advisory and project management support and direction for the TANC Reliability Standards Compliance Program and Compliance Team, when requested by the Compliance Manager. Alternatively, may serve as the back-up and alternate to the General Manager, if delegated this role by the TANC Commission Chair.

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**Name:** DJ McCarty

**Title:** Reliability Standards and Compliance Analyst/Alternate Compliance Contact

**Phone:** 801-718-5743

**E-mail:** dj.mccarty@tanc.us

**Responsibilities:** Member of the Compliance Team that serves as the procedural advisor for compliance activities, including compliance reviews, compliance assessments, self-reports, self-certifications, audits, mitigation plans, risk assessments, internal controls development and evaluations, exception reports, event reports, periodic data submittals and any other regulatory requests. Recognized by NERC and WECC as the Alternate Compliance Contact.

**Name:** Quinten Ziegler

**Title:** Subject Matter Expert -Technical Studies

**Phone:** 518-288-7332

**E-mail:** qziegler@tanc.us

**Responsibilities:** Member of the Compliance Team and Subject Matter Expert for standards as identified in Exhibit 2.

**Name:** Larry Riegle

**Title:** Subject Matter Expert -Transmission Services

**Phone:** 916-631-3210

**E-mail:** lriegle@tanc.us

**Responsibilities:** Member of the Compliance Team and Subject Matter Expert for standards as identified in Exhibit 2.

**Name:** David Persson

**Title:** Subject Matter Expert -Transmission Services

**Phone:** 619-888-6708

**E-mail:** dpersson@tanc.us

**Responsibilities:** Member of the Compliance Team and Subject Matter Expert for standards as identified in Exhibit 2.

**Name:** Gary Farmer

**Title:** Subject Matter Expert -Project Operations and Maintenance and Technical Studies

**Phone:** 979-204-6479

**E-mail:** gfarmer@tanc.us

**Responsibilities:** Member of the Compliance Team and Subject Matter Expert for standards as identified in Exhibit 2.

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**Name:** Don Wagenet

**Title:** Subject Matter Expert -Environmental and Lands

**Phone:** 916-631-3288

**E-mail:** dwagenet@tanc.us

**Responsibilities:** Member of the Compliance Team and Subject Matter Expert for standards as identified in Exhibit 2.

**Name:** Jacquie Smith

**Title:** Reliability Standards and Compliance Analyst

**Phone:** 267-256-7908

**E-mail:** jmsmith@guidehouse.com

**Responsibilities:** Member of the Compliance Team that serves as the procedural advisor for compliance activities, including compliance reviews, compliance assessments, self-reports, self-certifications, audits, mitigation plans, risk assessments, internal controls evaluations, exception reports, event reports, periodic data submittals and any other regulatory requests.

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**Exhibit 5 – Commitment to the Designated TANC Reliability Standards Compliance Program Roles and Responsibilities**

In light of my role and responsibilities described in the TANC Reliability Standards Compliance Program, I hereby acknowledge my understanding of the importance of adhering to the TANC Reliability Standards Compliance Program as it supports TANC's culture of compliance. The signature below indicates my commitment to perform my duties in a manner that contributes toward TANC's efforts to achieve and maintain compliance with all applicable reliability standards.

Cory Danson  
Name

\_\_\_\_\_  
Signature

~~8/20/2025~~ 1/28/2026  
Date

Version 276

Effective Date: ~~January 28, 2026~~ August 20, 2025

**Exhibit 5 – Commitment to the Designated TANC Reliability Standards Compliance Program Roles and Responsibilities**

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Martin Caballero ~~Nick Zettel~~

8/20/2025 1/28/2026

Name

Signature

Date

Version 276

Effective Date: ~~January 28, 2026~~ August 20, 2025

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Amy Cuellar  
Name

\_\_\_\_\_  
Signature

~~8/20/2025~~ 1/28/2026  
Date

Version 276

Effective Date: ~~January 28, 2026~~ August 20, 2025

**Exhibit 5 – Commitment to the Designated TANC Reliability Standards Compliance Program Roles and Responsibilities**

I hereby acknowledge my understanding of the importance of adhering to the TANC Reliability Standards Compliance Program as it supports TANC's culture of compliance. The signature below indicates my commitment to perform my duties, including those that may be delegated to me from time to time, in a manner that contributes toward TANC's efforts to achieve and maintain compliance with all applicable reliability standards.

Chris Luras

Name

\_\_\_\_\_

Signature

8/20/2025 1/28/2026

Date

Version 276

Effective Date: ~~January 28, 2026~~ August 20, 2025

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DJ McCarty

Name

\_\_\_\_\_

Signature

8/20/2025/28/2026

Date

Version 276

Effective Date: ~~January 28, 2026~~ August 20, 2025

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Quinten Ziegler

Name

\_\_\_\_\_

Signature

~~8/20/2025~~ 1/28/2026

Date

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Effective Date: ~~January 28, 2026~~ August 20, 2025

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Larry Riegler

Name

\_\_\_\_\_

Signature

~~8/20/2025~~ 1/28/2026

Date

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Effective Date: ~~January 28, 2026~~ August 20, 2025

Exhibit 5 – Commitment to the Designated TANC Reliability Standards Compliance Program Roles and Responsibilities

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David Persson

Name

\_\_\_\_\_

Signature

~~8/20/2025~~ 1/28/2026

Date

Version 276

Effective Date: ~~January 28, 2026~~ August 20, 2025

**Exhibit 5 – Commitment to the Designated TANC Reliability Standards Compliance Program Roles and Responsibilities**

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Gary Farmer

Name

\_\_\_\_\_

Signature

~~8/20/2025~~ 1/28/2026

Date

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Effective Date: ~~January 28, 2026~~ August 20, 2025

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Don Wagenet

Name

\_\_\_\_\_

Signature

~~8/20/2025~~ 1/28/2026

Date

Version 276

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**Exhibit 5 – Commitment to the Designated TANC Reliability Standards Compliance Program Roles and Responsibilities**

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Jacquie Smith

Name

\_\_\_\_\_

Signature

~~8/20/2025~~ 1/28/2026

Date

## **Exhibit 6 – Reliability Standards Annual Work Plan**

### **Task 1 - Internal Compliance Reviews**

**Description:** At least once during the fiscal year (*i.e.*, July 1 through June 30), TANC will complete an internal compliance review of all currently effective, nominally applicable reliability standards. All internal reviews will be conducted in accordance with the Reliability Standards Compliance Internal Review Process (Exhibit 7). ~~The last TANC recently completed the internal compliance review for the 2024 compliance year~~ was completed in June 2025.

TANC may conduct additional internal compliance reviews as prompted by NERC and/or WECC CMEP implementation activities, such as self-certifications, spot checks, and compliance audits. TANC received its most recent COP/IRA in July 2025. The COP includes the applicable NERC reliability standards associated with identified risks, the interval of monitoring activities, and the type of CMEP tool(s) including Self-Certification, Spot Checks or Compliance Audits as discussed below. The COP is dynamic, and changes are likely to occur if a registered entity experiences significant changes, new compliance responsibilities, or new reliability risks emerge. In the July 2025 COP/IRA, TANC is identified as a Category 1 Entity. Category 1 represents an entity that has higher inherent risk without demonstrated positive performance considerations. Category 1 entities can also anticipate Self-Certification, Spot Checks or Compliance Audits every 1-3 years. TANC will respond to any such request received as outlined below.

#### **Completion Dates:**

- At least one comprehensive internal review of all currently effective, nominally applicable reliability standards completed by the end of each fiscal year; and
- As necessitated by NERC and/or WECC CMEP implementation activities such as those described in Tasks 2, 3, and 4.

### **Task 2 – Self-Certifications to WECC**

**Description:** TANC will complete and submit any self-certification requests received from WECC. To the extent that WECC requests validation of any self-certified compliance, TANC will also submit timely and responsive information. The most recent self-certification request from WECC was received on December 15, 2022~~5~~, and is due by March 2, 2026~~was submitted on February 17, 2023~~.

#### **Completion Dates:**

- As requested by WECC.

### **Task 3 – Spot Check Submittals to WECC**

**Description:** WECC periodically conducts spot check audits of a registered entity's compliance with one or more nominally applicable reliability standards. Spot checks may be initiated by WECC at any time to verify or confirm self-certifications, self-reports, or periodic data submittals. Spot checks may be initiated randomly or in response to events, as described in the

reliability standards, or by operating problems, or system events. WECC reviews the information submitted to verify the registered entity's compliance with a reliability standard. TANC shall conduct its internal reviews and maintain its compliance evidence in such a manner that it could provide WECC with spot check evidence on short notice. In the event that TANC requires additional compliance evidence from WAPA, TANC shall promptly coordinate in the manner described within the relevant agreements. WECC did not request a spot check from TANC in the 2025<sup>4</sup> compliance year.

Completion Dates: As requested by WECC.

**Task 4 – Compliance Audit Conducted by WECC**

Description: WECC previously conducted off-site audits of TANC on November 6, 2009 (for selected O&P standards), on May 19-20, 2015 (for selected CIP standards), on April 23-25, 2018 (for selected O&P standards) and on April 1-12, 2024 (for selected O&P standards).

Completion Dates: As requested by WECC.

**Task 5 – Standards Driven Actions and Reporting to WECC and NERC**

Description: Certain standards require TANC to take actions on a periodic basis, and others require TANC to report information to WECC or NERC on either a scheduled or event-driven basis. WECC maintains a list of Periodic Data Submittal obligations on its website. Provided below is a list of standards that are nominally applicable to TANC that require such actions and/or reporting to WECC or NERC.

Annual Actions

- FAC-003-5 (R6, R7): Annual vegetation inspections and work.
- PRC-006-5: By July 1, submit *PRC-006-WECC-CRT-2 Att B Reporting Form* to WECC via the NERC Align system indicating that TANC is not an applicable entity per section 4 of PRC-006-5.
- PRC-023-6 (R5): By April 20, provide statement to WECC via the NERC Align system, indicating that TANC did not set any transmission line relays according to R1, Criterion 12, during the prior calendar year.
- TPL-001-5.1 (R2, R8): Prepare annual transmission planning assessment. Distribute assessment within 90 calendar days of completion.

Quarterly Reporting

- FAC-003-5: Submit *Quarterly - FAC-003-5 - Transmission Vegetation Management and 48-hr RF* form to WECC via the NERC Align system by the 20<sup>th</sup> day after quarter end (*i.e.* January 20, April 20, July 20, and October 20).
- PRC-004-6: Submit *quarterly operations and misoperations data* through the Misoperations Information Data Analysis System (MIDAS) report via the NERC ERO webportal - by the 60<sup>th</sup> day after quarter end (*i.e.*, March 1, May 30, August 29, and November 29).

- Transmission Availability Data System (TADS): TADS reporting is mandatory for all TOs own Bulk Electric System (BES) equipment. TADS data is submitted quarterly through the OATI NERC web portal under the TADS tabs after each quarter (i.e. February 15, May 15, August 15 and November 15).

Event-Driven Reporting and Actions

- EOP-004-4 (R2): Within 24 hours of recognition of meeting an event type threshold for reporting or by the end of the next business day if the event occurs on a weekend, submit *EOP-004-2 Attachment 2* form or a *DOE-OE-417* form to the appropriate parties.
- FAC-003-5: Submit *Quarterly - FAC-003-5 - Transmission Vegetation Management and 48-hr RF* form to WECC via the NERC Align system for Category 1 or 2 vegetation caused outage within 48 hours.
- PRC-002-45 (R12): Submit to WECC via the NERC Align system a Corrective Action Plan within 90-calendar days of the discovery of a failure of the recording capability for the specified data.
- PRC-012-2: Submit report to WECC via the NERC Align system within 10 business days of the identification of a misoperation of a qualified protection system and/or a remedial action scheme and after completion of repairs or the replacement of the qualified protection system and/or a remedial action scheme.
- PRC-023-6 (R5): Submit data to WECC via the NERC Align system within 30 calendar days of changes to the list of circuits.

Provision to Parties as Necessary

- FAC-001-4 (R1): Make facility interconnection requirements available on request.
- FAC-008-5 (R3, R6, R8): Make facility ratings methodology available for inspection or technical review by qualified parties on request within 21 calendar days. If such a qualified party provides written comments based on a technical review, a written response to such comments will be provided within 45 calendar days. Provide facility ratings and identify the most limiting equipment of the facilities to qualify others as scheduled by requesting entities. Other provisions and timeframes are established in R8.2 of the standard.
- MOD-032-1 (R2): Provide steady-state, dynamics, and short circuit modeling data to Planning Coordinator according to the data requirements and reporting procedures developed by the Planning Coordinator.
- TPL-001-5.1 (R8): Provide transmission planning assessment to a qualified party within 30 calendar days of a written request. If qualified party provides comments on the assessment, a documented response to the party should be provided within 90 calendar days.

Completion Dates: As specified above.

**Task 6 – Coordination with Other Parties**

Description: TANC’s compliance with certain applicable reliability standards depends upon the performance of other parties with which TANC has existing contractual relationships. More specifically, WAPA provides services related to many of the standards and requirements applicable to the TO, TP and TSP functional registrations. TANC has both a Delegation Agreement (for O&P) standards and a CFR (CIP standards) with WAPA. The CFR specifies that WAPA is the party solely accountable to NERC and WECC for the compliance responsibilities of the TO function with all CIP reliability standards to the extent they apply to the COTP. Regular and consistent communication between TANC and WAPA is critical to ensure that compliance is achieved and maintained. TANC manages its relationship with WAPA to ensure that TANC’s compliance responsibilities are being met and it can effectively demonstrate to WECC its compliance with applicable reliability standards.

Completion Dates: Ongoing.

**Task 7 – Tracking Regulatory Proceedings**

Description: The regulatory landscape surrounding compliance with the reliability standards continues to evolve; therefore, it is critical that TANC remains current with the ongoing proceedings. TANC will review filings, reports, announcements and other published information from FERC, NERC, WECC, APPA, the Western Interconnection Compliance Forum (WICF) and others as they relate to reliability standards compliance. Based on information provided by the applicable regulatory agency, TANC may intervene in proceedings, provide comments, and participate in balloting activities, in addition to other possible actions. This task will enable TANC to identify new or revised standards that will be, upon FERC approval, applicable or relevant to TANC’s registered functions. Accordingly, the list of standards in Exhibit 2 shall be updated as necessary.

Completion Dates: Ongoing.

**Task 8 – Participation in FERC, NERC, WECC and Other Industry Stakeholder Events**

Description: FERC, NERC, WECC, WICF and APPA conduct a variety of workshops and other events. By participating in these events, TANC gathers information that is not disseminated elsewhere through any other medium. Furthermore, the interpersonal nature of these events allows TANC to communicate directly with regulators and compliance enforcement authorities. Such communication provides direct answers to questions and establishes a rapport between TANC and the other parties. TANC generally participates (either in person (as applicable) or by webinar) in WECC’s Reliability and Security Workshops and monthly “Open Webinar” meetings. Other events of interest include NERC reliability standards development workshops, FERC compliance workshops, FERC technical conferences, applicable WICF focus group monthly webinars, APPA weekly NERC reliability conference calls and others that may arise.

Participation in industry stakeholder organizations allows TANC to interact with other registered entities and helps facilitate information sharing of threats, risks, and best practices.

This interaction allows TANC to learn how other registered entities are implementing their respective internal compliance programs. Furthermore, these industry organizations create opportunities for TANC to learn from the experiences of other registered entities and provide coordinated feedback to regulators and compliance enforcement authorities. TANC is currently represented in WICF) and the Electricity Information Sharing and Analysis Center (E-ISAC). In general, WICF addresses all reliability standards compliance matters and E-ISAC is primarily concerned with CIP matters.

Completion Dates: Ongoing.

**Task 9 – Status Reports to TANC Commission and General Manager’s TANC Engineering & Operations (E&O) Committee**

Description: The Compliance Manager prepares regular reports to the TANC Commission and General Manager’s TANC E&O Committee regarding recent activities related to the implementation of the Compliance Program and about reliability and security issues that could impact TANC.

Completion Dates: Typically, in advance of each TANC Commission meeting and as part of the materials provided bimonthly to the General Manager’s TANC E&O Committee<sup>2</sup>.

**Task 10 – Review of Reliability Standards Compliance Program**

Description: In order to support its culture of compliance, TANC reviews the Compliance Program generally annually, or as necessary, to address compliance issues or incorporate significant changes to WECC’s compliance processes and changes to TANC’s organizational structure. The WECC Internal Compliance Program Assessment indicates that WECC places a value on annual or more frequent reviews of internal compliance programs and modifications to programs that reflect any lessons learned and changes in best practices. TANC’s decision to review the Compliance Program generally annually, or as necessary is consistent with TANC’s original Reliability Standards Compliance Program, as adopted by the TANC Commission on May 30, 2007, which specified that the program would be reviewed and updated at least annually and as necessary.

Completion Dates: Generally annually, or as necessary.

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<sup>2</sup> The General Manager’s TANC E&O Committee does not meet on a regular basis, but updates and materials on pertinent issues are provided to committee members every other month.

## **Exhibit 7 – Reliability Standards Compliance Internal Review Process**

### **Introduction**

TANC's Compliance Team (which is led by the Compliance Manager, with support from the ACC, the Reliability Standards and Compliance Analysts and SMEs) shall implement this process according to the schedule identified in the Reliability Standards Annual Work Plan. It is the job of the Compliance Team to ensure compliance with applicable standards, including collecting and managing evidence (e.g., documentation) that demonstrates compliance with the standards applicable to their expertise.

The internal review process consists of two key elements: 1) collection and maintenance of TANC's compliance evidence; and 2) evidence review as to TANC's compliance with each functionally applicable requirement. To the extent that TANC relies upon WAPA to perform in accordance with the requirements of a standard on TANC's behalf, the parties will coordinate on the collection, maintenance and review of compliance evidence in a manner described within the relevant agreements. These aspects of the internal review process are more fully described below.

### **Collection and Maintenance of Compliance Evidence**

Evidence may consist of official records, e-mails, letters, memoranda, contracts, logs, recordings, schedules, and other such materials that will adequately show proof that an applicable standard has been satisfied by TANC's performance, or by WAPA, for standards included in the Delegation Agreement.

TANC shall maintain electronic and hard copy records (as necessary) of the evidence that demonstrates compliance. TANC shall retain the electronic copies of compliance evidence for at least the amount of time specified in the individual Reliability Standard or the amount of time between audits. TANC will, however, retain compliance evidence longer if required by WECC in the context of an issue of noncompliance or compliance investigation.

The Compliance Team relies on each reliability standard and the corresponding Reliability Standard Audit Worksheet (RSAW) in support of their compliance evidence collection and maintenance efforts. The Compliance Team shall proactively collect and maintain the necessary evidence in a timely manner and shall not be constrained by the prescribed review schedule.

### **Compliance Evidence Review**

The Compliance Team shall review and approve the compliance evidence according to the schedule identified in the Reliability Standards Annual Work Plan. The SMEs shall review those standards applicable to their expertise as directed by the Compliance Manager and/or ACC. The Reliability Standards and Compliance Analysts provide support for all reliability standards and requirements that are applicable to TANC.

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During an internal review, the Compliance Team completes each RSAW in such a manner that the evidence could be provided to WECC. Any potential compliance issues discovered during this internal review process are then handled in accordance with the earlier section “Addressing Compliance Issues”.

The internal review process is deemed complete once the SME, Compliance Manager and General Manager<sup>3</sup> sign and date the Compliance Document Control Tag for each reviewed standard. The Compliance Document Control Tag can be signed by wet signature or by electronic signature. This signed document shall be maintained along with the compliance evidence in the electronic files.

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<sup>3</sup> The TANC Commission Chair (or his/her delegate, if relevant) may serve as the back-up and alternate for the General Manager in this regard, as previously described in the Compliance Program.

**Exhibit 8 – NERC Alert Procedure****Introduction**

This procedure establishes the way TANC addresses its obligations related to alerts issued to the electricity industry by NERC. It is TANC's general policy to evaluate and take any appropriate action in response to all levels of NERC alerts.

**Background**

NERC often either discovers, identifies, or is provided with information that is critical to ensuring the reliability of the bulk power system in North America. In order to effectively disseminate this information, NERC utilizes alerts that are intended to provide concise, actionable information to the industry. As defined in its Rules of Procedure, NERC alerts are divided into three distinct levels, as follows:

- **Industry Advisory** – Purely informational, intended to alert registered entities to issues or potential problems. A response to NERC is not necessary.
- **Recommendation to Industry** – Recommends specific action be taken by registered entities. Requires timely acknowledgments and responses to NERC from each potentially affected entity as identified in the alert.
- **Essential Action** – Identifies actions deemed to be essential to bulk power system reliability. Requires NERC Board of Trustees approval prior to issuance. Requires timely acknowledgments and responses to NERC from each potentially affected entity as identified in the alert.

An entity's failure to timely acknowledge or respond to an alert could result in the identification of that entity in a NERC report to FERC. FERC may take enforcement actions as it deems appropriate in response to such a report.

**Authorized Representatives**

TANC currently authorizes the following TANC Representatives to receive and acknowledge alerts, and prepare and submit responses to alerts that are sent to TANC, resulting from its registration with NERC as a TO, TP or TSP.

Representative Name	Title	NERC Alert Role(s)
Cory Danson	General Manager	Company Officer and Administrator
<del>Nick Zettel</del> <del>Martin Caballero</del>	TANC Commission Chair	Company Officer and Administrator
Amy Cuellar	Compliance Manager	Primary Compliance Contact and Administrator

The individuals identified above are designated as TANC Representatives, authorized to use the internet-based NERC Alert System ([www.nercalerts.com](http://www.nercalerts.com)). User profiles can be added, modified, or deleted within the system by a Primary Compliance Contact or an Administrator. The NERC Alert System definitions for each role are provided below.

- **Company Officer** – An individual designated as a company officer or otherwise authorized to act on behalf of the company. The Company Officer will be the recipient of rare, highly-confidential alerts with potential national security implications. The responsibilities associated with the Company Officer shall remain the responsibility of the General Manager and/or TANC Commission Chair and are not to be delegated to another named individual.
- **PCC** – The individual registered on NERC's compliance registry. Receives all alerts sent to the entity and has full Administrator privileges.
- **Administrator** – An individual that the PCCt has designated to administrate the entity's user accounts. Receives all alerts sent to the entity and has full Administrator privileges, but cannot designate Company Officers.

#### **Alert Distribution**

NERC disseminates alert notices via e-mail from its designated e-mail account ([alerts@nercalerts.com](mailto:alerts@nercalerts.com)) to TANC Representatives at their respective TANC e-mail addresses. For these purposes, the "tanc.us" email addresses are used. NERC may also send text message notifications to the mobile phones of TANC Representatives that provide phone numbers for such purposes. Each TANC Representative will receive at least one e-mail notification upon the issuance of a NERC alert.

#### **Alert Acknowledgement**

Acknowledgments are required for Recommendation to Industry and Essential Action notifications. In the event of a highly urgent matter, entities will be required to acknowledge an alert within 24 hours of receipt. These highly-urgent alerts may be accompanied by a text message notification to designated recipients. For all other Recommendation to Industry and Essential Action notifications, an acknowledgment of receipt will be required by 11:59 PM Eastern Prevailing Time on the business day after the alert was issued. Holidays will be determined by the NERC holiday schedule and may be indicated in the alert.

Any one of TANC's Representatives as identified in this section may acknowledge receipt of the alert through the NERC Alert System. Upon doing so, that representative shall send an e-mail to all other TANC Representatives to: 1) inform them that acknowledgement of receipt has been provided to NERC, and 2) initiate internal communications to develop TANC's response.

#### **Alert Response**

Responses are required for Recommendation to Industry and Essential Action notifications. The response period will generally vary from one to three weeks after issuance, although NERC

reserves the right to shorten or lengthen this requirement as needed. Response requirements will not be more stringent than an acknowledgment requirement.

Any of the TANC Representatives may prepare and submit responses to an alert. All prepared responses shall be approved by the designated Company Officer or his/her delegate before it is submitted to NERC. Responses are submitted to NERC by clicking the “approve” button in the NERC Alert System. After submitting the response, the TANC Representative shall send an e-mail to all other TANC Representatives to inform them that the response has been approved and submitted to NERC. The submitted response shall be available for viewing by all TANC Representatives on the NERC Alert System.

#### **Record Keeping**

Although the internet-based NERC Alert System indicates the current status of an entity’s acknowledgement and response to each alert that is at the Recommendation to Industry or Essential Action level, TANC will maintain its own electronic records of any actions taken. After TANC’s response has been approved and submitted, TANC’s electronic records shall at a minimum include the following:

- A copy of the original alert e-mail notification and/or text message to convey the date and time that the alert was received and the deadlines for acknowledgment and response;
- A copy of the status page within the NERC Alert System to convey the dates and times that TANC provided its acknowledgement and response; and
- A copy of TANC’s response as submitted to NERC.

Since no action is required for alerts at the Industry Advisory level, this procedure shall not obligate TANC to maintain records related to such alerts.

Ethan J. Birnberg\*◇  
Kelley R. Carroll\*†  
Sara D. Davidson  
Pamela M. Everett  
Steven C. Gross\*  
Brian C. Hanley\*  
Traci S. Mason  
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## MEMORANDUM

**To:** Commissioners and Cory Danson, General Manager  
Transmission Agency of Northern California

**From:** Steven C. Gross, General Counsel

**Date:** January 6, 2026

**Subject:** SB 707 Changes to the Brown Act

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SB 707 was signed into law on October 3, 2025, and makes sweeping changes to the Ralph M. Brown Act. Some of its provisions became effective on January 1, 2026, and others became effective on July 1, 2026. All of the changes identified in this memorandum became effective on January 1, 2026, and all apply to the Transmission Agency of Northern California (“TANC”). Other provisions of the new law do not apply to TANC but apply to many of its Members and are briefly reviewed in this Memorandum.

One of the significant changes to the Brown Act made by SB 707 are the rules for alternative teleconferencing. Attached hereto is a table that compares the teleconferencing provisions under the traditional rules and the rules as amended by SB 707.

Also attached hereto is a resolution that would, if adopted, authorize TANC to use teleconferencing pursuant to the alternative rules as set forth in SB 707. Adoption of the resolution is *not* necessary in order for TANC to use teleconferencing pursuant to the traditional rules and *is* required for use of the alternative teleconferencing provisions of SB 707. Adoption of the resolution would provide additional flexibility for Commissioners to attend Commission meetings. There is no date by which TANC must adopt a resolution authorizing the use of alternative teleconferencing provisions; it can do so now or at any time in the future that it desires to be able to use such provisions.

### A. CHANGES THAT APPLY TO TANC

#### 1. Copy of the Brown Act

An agency must provide a copy of the Brown Act to every person elected or appointed to serve as a member of a legislative body of the local agency. Previously, this was optional.

## **2. Social Media Usage**

Existing law allows members to use social media to discuss agency matters provided that a majority doesn't engage on the issue and prohibits a member from responding directly to any post by another member, such as by posting a like or dislike. SB 707 removes the sunset date and makes this provision indefinite.

## **3. Open Meeting Compensation Discussions**

Existing law requires legislative bodies to provide oral summaries before taking action on changes to compensation and benefits for chief executives, such as the General Manager. SB 707 adds that same requirement for department heads and other similar administrative officers.

## **4. Agendizing Items Previously Considered By Committee**

Existing law allows an agency not to provide for public comment on an item that has already been considered by a committee consisting of only board members. SB 707 provides that public comment must be provided when the item has been substantially changed since the committee heard the item, a quorum of the committee members did not originally participate, or the committee has primary subject matter jurisdiction on elections, budgets, police oversight, privacy, removing from, or restricting access to, materials available in public libraries, taxes, or related spending proposals.

## **5. Special Meetings Requirements**

SB 707 expands the 24-hour posting and distribution requirements for special meetings to all legislative bodies by removing prior exemptions for certain legislative bodies. It also expands the prohibition on calling special meetings to consider local agency salaries or compensation for local agency executives to also include those for legislative bodies themselves.

## **6. Public Recording Rights**

SB 707 reaffirms the public's right to record open meetings. Specifically, it broadens the recording right by removing limiting references to older, specific recording devices (i.e., audio or video recorder or still or motion picture camera).

## **7. Removal of Disruptive Individuals From Meetings**

Existing law authorizes the presiding member of the legislative body conducting a meeting or their designee to remove an individual for disrupting the meeting after issuing a verbal warning and the disruptive behavior doesn't promptly stop. SB 707 specifies that these rules are also applicable to any teleconferenced meeting.

## **8. Remote Participation as Reasonable Accommodation**

SB 707 codifies the July 2024 California Attorney General Opinion regarding ADA access that members of legislative bodies with physical or mental disabilities may participate remotely as reasonable accommodation per the Americans with Disabilities Act and count towards any applicable in-person quorum requirements. In that case, the agency does not need to meet the other teleconference requirements. However, the Commissioner must use both audio and video (unless their disability requires them to participate off-camera) and must disclose before any action is taken whether any adults are present in the room and their relationship.

## **9. No Changes to Traditional Teleconferencing Rules**

SB 707 does not make any changes to the traditional teleconference rules which are commonly used. As always, when one or more Commissioners participates in a meeting by teleconference under the traditional rules, the following requirements apply: (a) teleconference locations must be identified on the agenda and accessible to the public; (2) agendas must be posted at teleconference locations; (c) at least a quorum must participate from locations within the boundaries of the agency's jurisdiction; and (d) all votes must be taken by roll call.

## **12. Teleconferencing Clarifications**

SB 707 clarifies that teleconferencing provisions are cumulative; a legislative body may elect to use any applicable teleconferencing provision. SB 707 also restates that "teleconference" is defined as a meeting with members in different locations, connected by audio or video or both, and clarifies that "teleconference" does not include passive viewing/listening without interactive participation.

## **11. Changes to "Just Cause" Remote Participation Rules**

SB 707 merges prior "just cause" and "emergency circumstances" rules into a single "just cause" exception, effective through January 1, 2030. Remote participation for "just cause" continues to include contagious illness, family medical emergencies, childcare/caregiving obligations, travel while on official agency business, and other qualifying health reasons, and also now includes certain military service obligations, and having an immunocompromised family member that requires the board member to participate remotely.

Additional requirements include advance notice to the Commission, required audio/video participation, a quorum physically present at the meeting location, minutes to identify the specific provision of law that each Commissioner relied on to participate remotely (not required to disclose confidential medical information or disability), and annual limits on use (2 meetings per year if the Commission regularly meets once per month or less).

## **12. Emergency Teleconferencing**

Existing law allows teleconferencing during a proclaimed state of emergency by the governor if meeting in person would present imminent risks to the health and safety of attendees. SB 707 teleconferencing authorization is extended to a locally declared state of emergency (including a local health emergency).

### **B. CHANGES THAT DO NOT APPLY TO TANC**

Several changes to the Brown Act by SB 707 apply only to “eligible legislative bodies” (“ELB’s”), which do not include the Commission and are defined as follows:

- (1) A city council of a city with a population of 30,000 or more.
- (2) A county board of supervisors of a county, or city and county, with a population of 30,000 or more.
- (3) A city council of a city located in a county with a population of 600,000 or more.
- (4) The board of directors of a special district whose boundaries include a population of 200,000 or more and that has an internet website.

The following are changes that are effective July 1, 2026 and continue through January 1, 2030 that apply to ELB’s.

#### **1. Two-Way Remote Attendance for the Public**

SB 707 requires ELB’s to provide two-way telephonic or audiovisual access for all open meetings unless the technology is not available at the meeting location or the meeting qualifies for an exemption, such as an off-site tour. and to take specific actions that encourage residents to participate.

#### **2. Disruption Procedures**

On or before July 1, 2026 ELB’s will be required to adopt, in open session, a policy that addresses disruptions to telephonic or internet service during meetings. The policy must include the following provisions:

- a. If a disruption prevents public participation through two-way telephonic or audiovisual platforms, the body shall recess open session for at least one hour and attempt in “good faith” to restore service.
- b. The body may meet in closed session during the recess.
- c. Open session may not reconvene until at least one hour has passed or service is restored, whichever comes first.
- d. If service is not restored, the body may resume only after adopting, by roll call vote, a finding that good faith efforts were made and that continuing the meeting outweighs the public’s interest in remote access.

### **3. Translation Assistance**

ELB's must provide reasonable assistance to members of the public who wish to use personal interpreters including arranging space for one or more interpreters at the meeting location, allowing extra time for interpretation, and ensuring participants may utilize their personal equipment or reasonably access facilities for participants to access commercially available interpretation services.

### **4. Agenda Translation**

- a. Translate the agenda and instructions on how to participate in meetings into any language spoken jointly by 20 percent or more of an applicable population that also speaks English less than "very well" according to the American Community Survey.
- b. The new webpage requirements for webpages dedicated to information concerning public meetings must be translated into any language spoken jointly by 20 percent or more of an applicable population that also speaks English less than "very well" according to the American Community Survey.
- c. Make a physical location, within reasonable proximity to the location where the agenda is posted, freely accessible to the public so the public may post additional translations of that agenda.

### **5. Outreach**

ELB's must take specific actions to encourage residents to participate in public meetings, including:

- a. Provide a system for electronically accepting and fulfilling requests for meeting agendas.
- b. Have an accessible internet webpage dedicated to information concerning public meetings and how members of the public may participate, including a link to the page on the agency's home page.
- c. Make reasonable efforts to invite groups that do not traditionally participate in public meetings to attend those meetings, such as outreach to media organizations serving non-English-speaking communities or civic engagement organizations.

### **Attachments**

## Brown Act – Teleconferencing for TANC

### Traditional Teleconferencing Compared to Teleconferencing Under SB 707

TANC has four options for using teleconferencing under the Brown Act, including the amendments made by SB 707:

Option **A** – Traditional – Section 54953(b)

Option **B\*** – SB 707 Alternative – Section 54953.8

Option **C\*** – SB 707 Alternative – State of Emergency or Local Emergency Section 54953.8.2

Option **D\*** – SB 707 Alternative – Just Cause Section 54953.8.3

\*Options B, C, and D require compliance with Section 54953.8.7

	<b>Requirement</b>	<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>
1	Each teleconference location must be listed in the agenda.	X			
2	Agendas must be posted at each teleconference location.	X			
3	Each teleconference location must be accessible to the public.	X			
4	A quorum of the Members must participate from locations within the jurisdictional territory of the agency.	X			
5	All votes by rollcall.	X			
6	Public has right to access the meeting and opportunity to directly address the legislative body.	X			
7	Conduct meetings in manner that protects statutory and constitutional rights of parties and public.	X			
8	Legislative body must adopt a resolution authorizing teleconferencing pursuant to 54953.8.7 at a regular meeting in open session.		X	X	X
9	At least a quorum must participate from one or more physical locations within agency’s jurisdiction. Different requirements based on the specific alternative teleconferencing provision being used (see 54953.8.1–54953.8.7).		X	X	X
10	Members who receive compensation for their service on the legislative body must participate from a physical location that is open to the public. “Compensation” does not include reimbursement for actual and necessary expenses.		X	X	X
11	(A) Must identify each Member who plans to participate remotely in the agenda; and (B) Must participate through both audio and visual technology		X	X	X

12	Members can't participate remotely unless the location from which the member participates is more than 20 miles each way from any physical location open to the public and within the agency's jurisdiction.		X	X	X
13	Limits on the number of Remote Meetings Per Year (A) 5, if the legislative body regularly meets twice per month. (B) 7, if the legislative body regularly meets three or more times per month. (C) A "meeting" is defined as any number of meetings of the legislative body of a local agency that begin on the same calendar day.		X	X	X
14	Must provide at least one of: (A) a two-way audiovisual platform, or (B) a two-way telephonic service and live webcasting, for remote public access and participation.		X		
15	Notice of the meeting must include notice of the means by which members of the public may access the meeting and offer public comment and the agenda shall identify and include an opportunity for all persons to attend via a call-in option or an internet-based service option.		X		
16	Must provide real-time public comment via the remote platform(s), with equal time allotment as in-person attendees.		X		
17	If a disruption prevents remote public access, the body must not take further action until access is restored.		X		
19	Must not require public comments to be submitted in advance of the meeting and must provide an opportunity for the public to address the legislative body and offer comment in real time.		X		
20	May require registration if using a third-party platform but cannot require advance submission of comments.		X		
21	(A) If a timed public comment period is provided for each agenda item, shall not close the public comment period for the agenda item, or the opportunity to register, to provide public comment until that timed public comment period has elapsed. (B) If a timed public comment period is not provided, but public comment time is provided separately on each agenda item, shall allow a reasonable amount of time per agenda item to allow public members the opportunity to provide public comment, including time for members of the public to register or otherwise be recognized for the purpose of providing public comment.		X		
22	Minutes of meeting must list any Member who participated remotely and the specific provision of law relied on for remote participation.		X		
23	Must have and implement a procedure for swiftly resolving accommodation requests, resolving any doubt in favor of accessibility.		X		
24	Teleconferencing provisions are cumulative; a legislative body may elect to use any applicable teleconferencing provision.		X		
25	Definition of Teleconference: Meeting with members in different locations, connected by audio or video, or both but clarifies that "teleconference" does not include passive viewing/listening without interactive participation.		X		

26	During a proclaimed state of emergency or local emergency may use teleconferencing in 2 situations: (1) For the purpose of determining, by majority vote, whether as a result of the emergency, meeting in person would present imminent risks to the health or safety of attendees; and (2) After a determination described in paragraph (1) is made that, as a result of the emergency, meeting in person would present imminent risks to the health or safety of attendees.		X	X	
27	No later than 45 days after teleconferencing for the first time, and every 45 days thereafter, make the following findings by majority vote: (1) The legislative body has reconsidered the circumstances of the emergency; and (2) The emergency continues to directly impact the ability of the members to meet safely in person.		X	X	
28	Not required to provide a physical location from which the public may attend or comment.		X	X	
29	Notwithstanding paragraph (1) of subdivision (b) of Section 54953.8, may elect to use a two-way telephonic service without a live webcasting of the meeting.		X	X	
30	“Local emergency” refers only to local emergencies declared by local authorities and is in the jurisdictional boundaries of the agency. “State of emergency” means state of emergency proclaimed by the State/Governor.		X	X	
31	Members notify the legislative body at the earliest opportunity possible, including at the start of a regular meeting, of their need to participate remotely for just cause, including a general description of the circumstances relating to their need to appear remotely at the given meeting.		X		X
32	Members must participate through both audio and visual technology.		X		X
33	At least a quorum of the Members must participate in person from a singular physical location clearly identified on the agenda, which must be open to the public and situated within the jurisdictional boundaries of the agency.		X		X
34	Minutes shall identify the specific provision that each Member relied upon to participate remotely. Not required to disclose any confidential medical diagnosis or disability, or any personal medical information.		X		X
35	“Just Cause” means: (1) childcare or caregiving need of a child, parent, grandparent, grandchild, sibling, spouse, or domestic partner; (2) contagious illness; (3) a need related to a physical or mental condition; (4) travel while on official business of the legislative body or another state or local agency; (5) an immunocompromised child, parent, grandparent, grandchild, sibling, spouse, or domestic partner of the member; and (6) a physical or family medical emergency.		X		X
36	Not be construed to limit the ability of a legislative body to use alternative teleconferencing provisions.		X		X
37	Remains in effect only until January 1, 2030, and as of that date is repealed.		X		X
38	Limits on the number of Remote Meetings Per Year (i) 2 meetings per year, if the legislative body regularly meets once per month or less. (ii) 5 meetings per year, if the legislative body regularly meets twice per month. (iii) 7 meetings per year, if the legislative body regularly meets three or more times per month.		X		X

RESOLUTION 2026-

A RESOLUTION OF THE  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
AUTHORIZING THE USE OF TELECONFERENCING PURSUANT TO  
THE RALPH M. BROWN ACT AS AMENDED BY SB 707

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is subject to and conducts the meetings of its legislative body in accordance with the Ralph M. Brown Act, Government Code §§ 54950 – 54963 (Brown Act); and

WHEREAS, Senate Bill 707, signed into law on October 3, 2025, makes broad amendments to the Brown Act, many of which became effective on January 1, 2026, and apply to TANC, and others which become effective on July 1, 2026 and do not apply to TANC; and

WHEREAS, among the amendments to the Brown Act that became effective on January 1, 2026, and apply to TANC is the addition of Government Code § 54953.8.7 which authorizes an eligible multijurisdictional body to use teleconferencing pursuant to that code section provided that the eligible multijurisdictional body follows certain additional requirements, including that it has adopted a resolution at a regular meeting in open session that authorizes it to use teleconferencing pursuant to Government Code § 54953.8.7; and

WHEREAS, Government Code § 54953.8.7 defines eligible multijurisdictional body to include a legislative body of a joint powers entity formed pursuant to an agreement entered into in accordance with the Joint Exercise of Powers Act, Government Code §§ 6500-6539.9.1 (Act); and

WHEREAS, TANC is a joint exercise of powers agency that was formed pursuant to an agreement entered into in accordance with the Act and is an eligible multijurisdictional body as defined in Government Code § 54953.8.7; and

WHEREAS, TANC wants to be able to use teleconferencing in accordance with Government Code § 54953.8.7.

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of the Transmission Agency of Northern California that the above recitals are true and correct and that TANC is authorized to use teleconferencing pursuant to Government Code § 54953.8.7.

PASSED AND ADOPTED this 28<sup>th</sup> day of January 2026 on a motion by \_\_\_\_\_,  
seconded by \_\_\_\_\_.

AYES      NOES      ABSTAIN      ABSENT

City of Alameda

City of Biggs

City of Gridley

City of Healdsburg

City of Lodi

City of Lompoc

Modesto Irrigation District

City of Palo Alto

Plumas-Sierra Rural Electric Cooperative

City of Redding

City of Roseville

Sacramento Municipal Utility District

City of Santa Clara

Turlock Irrigation District

City of Ukiah

**TAB 21**

**MEETING CALENDAR**

The TANC Commission will confirm the date of its next scheduled meeting is February 18, 2026.