

MEMORANDUM

DATE: January 22, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: JANUARY 29, 2025 MEETING OF THE TRANSMISSION AGENCY OF
NORTHERN CALIFORNIA

The Commission of the Transmission Agency of Northern California (TANC) will meet at 10:00 a.m. on Wednesday, January 29, 2025, at 2377 Gold Meadow Way, First Floor, Gold River, California, 95670. The meeting is also accessible by telephone at:

Join Meeting: 1 (202) 945-4283; Phone conference ID: 427 187 241#

In addition to the customary reports, enclosed are reports related to WestConnect activities, California-Oregon Transmission Project matters, TANC technical matters, Federal Energy Regulatory Commission and related regulatory matters, Western Electricity Coordinating Council matters, Open Access Same-Time Information System matters, a report on wildfire activities, a report on TANC's Reliability Standards Compliance Program, California Independent System Operator matters, a report from the TANC Interim General Manager and a report on TANC Strategic Planning efforts.

The Commission will also consider a resolution approving actions to implement an increase in the North to South Rating of the California-Oregon Intertie. The Commission will then consider items in Closed Session and schedule its next meeting.

TAB 1

CALL TO ORDER

The TANC Chair will call the meeting to order.

TAB 2

ROLL CALL

The TANC Interim General Manager will conduct a roll call of the TANC Commission members in attendance.

AGENDA
TANC COMMISSION MEETING
January 29, 2025
10:00 AM

LOCATION
2377 Gold Meadow Way
First Floor Conference Room
Gold, River, CA 95670

Remote Locations:

Northern California Power Agency	City of Santa Clara
651 Commerce Drive	881 Martin Ave
Roseville, CA 95678-6420	Santa Clara, CA 95050

Any member of the public who desires to address the Commission during public comment portion of this meeting or on any item considered by the Commission at this meeting, before, or during the Commission's consideration of that item, shall so advise the Commission Chair or General Manager when public comment is called and when recognized shall thereupon be given an opportunity to do so.

Any person requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact Larry Riegle at lriegle@tanc.us in advance of the meeting to arrange for such accommodations.

Join Meeting: 1 (202)-945-4283; Phone conference ID: 427 187 241#

1. Call to Order

The TANC Chair will call the meeting to order.

2. Roll Call

A representative from TANC will conduct a roll call of TANC Commission members in attendance.

3. Approval of Agenda

The Commission will review the proposed agenda and approve it with any necessary corrections or deletions.

PUBLIC COMMENT

4. The Commission will consider comments from the public at this time.

CONSENT CALENDAR

ALL MATTERS LISTED UNDER THE CONSENT CALENDAR ARE CONSIDERED BY THE COMMISSION TO BE ROUTINE AND WILL ALL BE ENACTED BY ONE MOTION. THERE WILL BE NO SEPARATE DISCUSSION OF THESE ITEMS UNLESS A COMMISSIONER REQUESTS THAT AN ITEM BE SEPARATELY CONSIDERED PRIOR TO THE TIME THE COMMISSION VOTES ON THE MOTION TO ADOPT.

5. Approval of the Draft Minutes from the December 18, 2024 TANC Commission Meeting.

Enclosed are the draft minutes from the December 18, 2024 TANC Commission meetings, for approval, subject to any necessary corrections or clarifications.

6. Report on TANC's Investment Purchases

Enclosed are reports on TANC's investment purchases.

7. Report on General Manager's Committees

Enclosed are approved meeting minutes from the following committees:

- a. Engineering & Operations Committee

8. Report on WestConnect Activities

Enclosed is a report regarding activities related to WestConnect.

9. Report on COTP Matters

Enclosed is a report regarding California-Oregon Transmission Project matters.

10. Report on TANC Technical Matters

Enclosed is a report regarding TANC technical matters.

11. Report on FERC and Related Regulatory Matters

Enclosed is a report regarding Federal Energy Regulatory Commission and other related regulatory matters.

12. Report on WECC Matters

Enclosed is a report regarding Western Electricity Coordinating Council matters.

13. Report on TANC OASIS Matters

Enclosed is a report regarding usage on the Open Access Same-Time Information System and related matters.

14. Report on Wildfire Activities

Enclosed is a report regarding recent wildfire related initiatives.

15. Report on TANC's Reliability Standards Compliance Program

Enclosed is a report regarding TANC's Reliability Standards Compliance Program.

16. Report on CAISO Matters

Enclosed is a report on California Independent System Operator related matters.

INFORMATION ITEMS

17. Report from the TANC Interim General Manager

The Commission will receive a report from TANC's Interim General Manager.

18. Report on TANC Strategic Planning Efforts

The Commission will receive a report on the status of workplans associated with ongoing strategic planning efforts.

ACTION ITEMS

19. Resolution Approving Actions to Implement an Increase in the North to South Rating of the California-Oregon Intertie

The Commission will receive a report and consider adoption of a resolution authorizing the TANC Interim General Manager to implement the action necessary to implement a 100 megawatt increase in the North to South rating of the California-Oregon Intertie.

CLOSED SESSION

20. Discussion Regarding the TANC Regular General Manager Recruitment Process

END OF CLOSED SESSION

21. Meeting Calendar

The Commission will confirm the date of its next scheduled meeting is February 19, 2025.

TAB 4

PUBLIC COMMENT

The TANC Commission will consider comments from the public at this time.

TAB 5

DRAFT MINUTES AND ATTACHMENTS

DRAFT MINUTES
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING
DECEMBER 18, 2024

Vice Chair Caballero (Modesto Irrigation District) called the December 18, 2024 Transmission Agency of Northern California (TANC) Commission meeting to order at 10:00 a.m. Mr. Roukema (TANC Interim General Manager) took a roll call of the Commissioners in attendance. Meeting attendees are listed in Attachment 1.

Approval of Agenda

Vice Chair Caballero inquired as to any recommended additions, deletions or modifications to the agenda. With no changes proposed, Ms. Hughes (City of Santa Clara) made a motion to approve the December 18, 2024 TANC Commission agenda. Ms. Lewis (Sacramento Municipal Utility District) seconded the motion, which was approved by the TANC Commission. The approved agenda for the December 18, 2024 Commission meeting is included as Attachment 2.

PUBLIC COMMENT

Vice Chair Caballero asked if there were any members of the public that wished to address the TANC Commission. There were no requests.

CONSENT CALENDAR

Vice Chair Caballero asked if any Commissioner would like a discussion or removal of any item under the Consent Calendar. There were no requests. Ms. Lewis (Sacramento Municipal Utility District) made a motion to approve the Consent Calendar. Mr. Gill (Turlock Irrigation District) seconded the motion, which was approved by the Commission. The approved minutes from the November 20, 2024 TANC Commission meeting are included as Attachments 3.

INFORMATION ITEMS

Report from the TANC Interim General Manager

Mr. Roukema reported that the date for the Fiscal Year 2026 TANC budget workshop that was provided in Consent Calendar - agenda item 15 was incorrect and that correct date is April 24, 2025. Mr. Roukema also provided an update on the status of the San Juan and Carmichael Water Districts proposal to transfer their California-Oregon Transmission Project (COTP) entitlement to the Turlock Irrigation District and the City of Roseville and provided an update on the status of the City of Redding's proposal to transfer their COTP ownership to TANC, both actions were approved at the November 20, 2024 TANC Commission meeting. Mr. Roukema also reported that as noted in the Technical Matters memo (agenda item 9), that TANC was recently notified by the California Independent System Operator that the California-Oregon Intertie rerate to 5,100 megawatts will be effective on April 1, 2025 and not June 1, 2025 as previously expected. Mr. Roukema noted that there are updates to several TANC/COTP agreements and individual Member decision on their entitlement amounts that will need to be considered prior to that time. Lastly, Mr. Roukema reported that the solicitation for a regular TANC General Manager ends on January 6, 2025.

Report on TANC Strategic Planning Efforts

Mr. Roukema reported that updates on strategic planning efforts was provided in the meeting materials and reminded the Commission that the development of new strategic planning items would be paused until TANC secures a regular General Manager to lead the effort.

ACTION ITEMS

Resolution Approving A Request From WAPA To Carry Over Certain Fiscal Year 2024 Funds To Fiscal Year 2025

The TANC Commission discussed the Western Area Power Administration (WAPA) request to transfer funds from the Fiscal Year 2024 COTP Operation and Maintenance Budget to Fiscal Year 2025 (including \$2,000,000 from the COTP tower painting project at the Sacramento and San Joaquin Crossings and \$50,000 for Indefinite Quantity Indefinite Delivery Contract for COTP spacer replacements). After discussion by the TANC Commission and a minor revision to the proposed resolution, Ms. Hughes (City of Santa Clara) moved to approve the resolution approving the WAPA request to transfer \$2,050,000 in funds from the Fiscal Year 2024 COTP Operation and Maintenance Budget to Fiscal Year 2025. The motion was seconded by Ms. Lewis (Sacramento Municipal Utility District) and approved by the TANC Commission by roll call vote. Revised Resolution 2024-20 is included as Attachment 4.

Resolution Approving The Third Agreement For Use Of Communication Facilities With The Sacramento Municipal Utility District

The TANC Commission discussed the proposed *Third Agreement for Use of Communication Facilities with the Sacramento Municipal Utility District* (Third Agreement) which would replace the existing 2014, *Restated Agreement For Use Of Communications Facilities*, which terminates on December 31, 2024. The Third Agreement allows for TANC's continued use of approximately 93 miles of fiber on the SMUD Fiber Optic System. The TANC Commission also discussed annual payments to SMUD, as outlined in the Third Agreement, for third party use of dark fiber in accordance with SMUD's Board Linkage Policy and monthly payments for use of station service energy. After discussion by the TANC Commission and agreed upon revisions to the proposed resolution, Ms. Hughes (City of Santa Clara) moved to approve the *Third Agreement for Use of Communication Facilities with the Sacramento Municipal Utility District*. The motion was seconded by Mr. Gill (Turlock Irrigation District) and approved by the TANC Commission by roll call vote. SMUD recused from the vote. Revised Resolution 2024-21 is included as Attachment 5.

CLOSED SESSION

Pursuant to subsections (a), (b), and (d) of California Code Section 54956.9, and California Code Section 54957(b)(1), TANC General Counsel Mr. Gross placed the Commission into closed session.

After discussion Mr. Gross reported that no reportable action was taken by the Commission.

Meeting Calendar

The next regular TANC Commission meeting is scheduled for January 29, 2025. There being no further business, Vice Chair Caballero adjourned the meeting.

ATTENDANCE LIST

TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING

December 18, 2024

10:00 AM

NAME

ORGANIZATION

Martin Caballero	Modesto Irrigation District
Manjot Gill	Turlock Irrigation District
Petra Wallace	City of Roseville
Laura Lewis	Sacramento Municipal Utility District
Chris Hofmann	Sacramento Municipal Utility District
Randy Howard	Northern California Power Agency
Kathleen Hughes	Silicon Valley Power
Jeanne Haas	Western Area Power Administration
Michelle Williams	Western Area Power Administration
Cory Danson	Western Area Power Administration
Steve Gross	TANC General Counsel
John Roukema	Interim General Manager
Bhaveeta Mody	Duncan Weinberg
Amy Cuellar	TANC Staff
Larry Riegle	TANC Staff

**AGENDA
TANC COMMISSION MEETING
December 18, 2024
10:00 AM**

**LOCATION
2377 Gold Meadow Way
First Floor Conference Room
Gold, River, CA 95670**

Remote Locations:

Northern California Power Agency
651 Commerce Drive
Roseville, CA 95678-6420

Modesto Irrigation District
1231 Eleventh Street
Modesto, CA 95354

Silicon Valley Power
881 Martin Ave
Santa Clara, CA 95050

SMUD Headquarters Building
Executive Conference Room
6201 S Street
Sacramento, CA 95817

Turlock Irrigation District
333 East Canal Drive
Turlock CA 95381

City of Roseville
2090 Hilltop Circle,
Roseville CA 95747

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Any person requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact Larry Riegle at lriegle@tanc.us in advance of the meeting to arrange for such accommodations.

Join Meeting: [1 \(202\) 945-4283](tel:12029454283); Phone conference ID: 864 112 179#

1. Call to Order

The TANC Chair will call the meeting to order.

2. Roll Call

A representative from TANC will conduct a roll call of TANC Commission members in attendance.

3. Approval of Agenda

The Commission will review the proposed agenda and approve it with any necessary corrections or deletions.

PUBLIC COMMENT

4. The Commission will consider comments from the public at this time.

CONSENT CALENDAR

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5. Approval of the Draft Minutes from the November 20, 2024 TANC Commission Meeting.

Enclosed are the draft minutes from the November 20, 2024 TANC Commission meetings, for approval, subject to any necessary corrections or clarifications.

6. Report on TANC's Investment Purchases

Enclosed are reports on TANC's investment purchases.

7. Report on General Manager's Committees

Enclosed are approved meeting minutes from the following committees:

- a. Audit Budget Committee
- b. Contracts Committee
- c. Open Access Transmission Tariff Committee

8. Report on WestConnect Activities

Enclosed is a report regarding activities related to WestConnect.

9. Report on TANC Technical Matters

Enclosed is a report regarding TANC technical matters.

10. Report on FERC and Related Regulatory Matters

Enclosed is a report regarding Federal Energy Regulatory Commission and other related regulatory matters.

11. Report on WECC Matters

Enclosed is a report regarding Western Electricity Coordinating Council matters.

12. Report on TANC OASIS Matters

Enclosed is a report regarding usage on the Open Access Same-Time Information System and related matters.

13. Report on Wildfire Activities

Enclosed is a report regarding recent wildfire related initiatives.

14. Report on CAISO Matters

Enclosed is a report on California Independent System Operator related matters.

15. Report on COTP and TANC Fiscal Year 2026 Budget Development Schedule

Enclosed is a report regarding the Fiscal Year 2026 COTP Operations and Maintenance Budget and Work Plan and TANC Budget development schedules.

INFORMATION ITEMS

16. Report from the TANC Interim General Manager

The Commission will receive a report from TANC's Interim General Manager.

17. Report on TANC Strategic Planning Efforts

The Commission will receive a report on the status of workplans associated with ongoing strategic planning efforts.

ACTION ITEMS

18. Resolution Approving a Request from WAPA to Carry Over Certain Fiscal Year 2024 Funds to Fiscal Year 2025

The Commission will receive a report and consider adoption of a resolution authorizing the Western Area Power Administration to carry over certain Fiscal Year 2024 funds into Fiscal Year 2025.

19. Resolution Approving the TANC Third Agreement for Use of Communications Facilities with SMUD

The Commission will receive a report and consider adoption of a resolution approving the Third Agreement for Use of Communications Facilities with the Sacramento Municipal Utility District for use of SMUD's Fiber Optic System.

CLOSED SESSION

20. Closed Session Pursuant to Government Code Section 54956.9(a), Pending Litigation:

- a. WestConnect and Order No. 1920-A [ER13-75, et al.; RM21-17]

END OF CLOSED SESSION

21. Meeting Calendar

The Commission will confirm the date of its next scheduled meeting is January 29, 2025.

MINUTES
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
COMMISSION MEETING
NOVEMBER 20, 2024

Chair Zettel (City of Redding) called the November 20, 2024 Transmission Agency of Northern California (TANC) Commission meeting to order at 10:00 a.m. Mr. Roukema (TANC Interim General Manager) took a roll call of the Commissioners in attendance. Meeting attendees are listed in Attachment 1.

Approval of Agenda

Chair Zettel inquired as to any recommended additions, deletions or modifications to the agenda. With no changes proposed, Mr. Gill (Turlock Irrigation District) made a motion to approve the November 20, 2024 TANC Commission agenda. Mr. Caballero (Modesto Irrigation District) seconded the motion, which was approved by the TANC Commission. The approved agenda for the September 18, 2024 Commission meeting is included as Attachment 2.

PUBLIC COMMENT

Chair Zettel asked if there were any members of the public that wished to address the TANC Commission. There were no requests.

CONSENT CALENDAR

Chair Zettel asked if any Commissioner would like a discussion or removal of any item under the Consent Calendar. There were no requests. Mr. Caballero (Modesto Irrigation District) made a motion to approve the Consent Calendar. Mr. Olson (Sacramento Municipal Utility District) seconded the motion, which was approved by the Commission. The approved minutes from the September 18, 2024 TANC Commission meeting are included as Attachments 3.

INFORMATION ITEMS

Report from the TANC Interim General Manager

Mr. Roukema reported that as noted in the October 31, 2024 informational memo that was sent to the TANC Commissioners, the current California-Oregon Transmission Project (COTP) Capital Replacement Project will result in surplus equipment. Mr. Roukema noted that the US Army Corps of Engineers (ACOE) had approached the Western Area Power Administration (WAPA) to see if they have any available disconnect switches and with the replacement of shunt capacitor breakers and associated disconnect switches at the Tracy Substation, there is surplus equipment available. Mr. Roukema also reported that since any salvage credit from these removed parts is expected to be minimal and the ACOE will execute a Waiver, Release and Hold Harmless Agreement, that the transfer of the replaced equipment has been authorized. Mr. Roukema also noted that the Technical Matters memo, which is included in the Consent Calendar, will now include update on interconnection requests and affected system studies since work in these areas continue to increase. Mr. Roukema indicated that as reported in the COTP Matters memo, 66 trees which were interfering with the microwave signal at the Manzanita Lake Communication Site

have been removed. Mr. Roukema also reported that the request to rerate the California-Oregon Intertie to 5,100 megawatts (MWs) is expected to be effective on June 1, 2025 and that there are updates to seven TANC/COTP agreements and individual Member decision on their entitlement amounts that will need to be considered prior to that time. As a response to a question raised by Mr. Howard (Northern California Power Agency), Mr. Wagenet (TANC), reported that the Pacific Gas & Electric Company (PG&E) has discontinued gas service at Palm Tract using its existing, aged pipeline and that going forward, PG&E would continue to meet its obligation to serve the property by trucking in compressed natural gas as needed.

Report on TANC Strategic Planning Efforts

Mr. Roukema reported that updates on strategic planning efforts was provided in the meeting materials. Chair Zettel also reminded the Commission that the development of new strategic planning items would be paused until TANC secures a regular General Manager to lead the effort.

Report on Addressing Public Safety Power Shutoffs in the TANC Wildfire Mitigation Plan for the COTP

As a follow-up to information on Public Safety Power Shutoffs (PSPS) provided in the October 31, 2024 informational memo that was sent to the TANC Commissioners, the Commission discussed the need to add additional information on PSPS plans in future versions of the TANC Wildfire Mitigation Plan for the COTP (WMP) including a more descriptive plan and information on triggering activities. The TANC Commission provided additional direction for staff to continue to work with WAPA and to add discreet provisions to be added to PSPS discussion in 2025 update with bigger updates and communication agreements in 2026 update to the WMP.

ACTION ITEMS

Report and Potential Action Regarding the Audit of TANC's Financial Statements for Fiscal Year 2024

Mr. O'Donnell (Baker Tilly) presented the findings for the draft Fiscal Year 2024 TANC audit. After the presentation and a discussion by the TANC Commission, Mr. Olson (Sacramento Municipal Utility District) moved to approve the Audit of TANCs Financial Statements for Fiscal Year 2024. This motion was seconded by Mr. Gill (Turlock Irrigation District). The Audit of TANC's Financial Statements for Fiscal Year 2024 Financial Statements for TANC were approved by roll call vote (with the City of Roseville absent).

Resolution Approving Assignments Under the COTP Interim Participation Agreement, the COTP Operation and Maintenance Agreement, the Owners Coordinated Operation Agreement, and the California-Oregon Intertie Path Operating Agreement; and Revisions to Project Agreement No. 3 and Project Agreement No. 5 as Needed to Authorize the Transfers of COTP Entitlements to TANC

The TANC Commission discussed the status of the San Juan and Carmichael Water Districts proposal to transfer their COTP entitlement and assign their rights and obligations under several COTP agreements to the Turlock Irrigation District (TID) and the City of Roseville and the proposal to, concurrently with this COTP ownership transfer, for TID and the City of Roseville to transfer their respective one MW each of COTP ownership to TANC. The TANC Commission also discussed the status of the City of Redding transfer of 25 MWs of COTP ownership to TANC. Mr. Roukema reported that he has been working with TANC Special Counsel on the noticing, assignment agreement and agreements requiring updated to effectuate the transfers. After discussion by the TANC Commission, Mr. Gill (Turlock Irrigation District) moved to approve the resolution approving the transfers of COTP Entitlements to TANC. The motion was seconded by Ms. Hughes (City of Santa Clara) and approved by the TANC Commission by roll call vote. Resolution 2024-19 is included as Attachment 4.

Report and Potential Action on Administrative Items

The TANC Commission considered approval of the 2025 Officers List and 2025 TANC Commission Meeting schedule. After discussion by the TANC Commission, Ms. Hughes (City of Santa Clara) moved to approve the 2025 Officers List and 2025 TANC Commission Meeting schedule. The motion was seconded by Mr. Olson (Sacramento Municipal Utility District) and approved by roll call vote.

Meeting Calendar

The next regular TANC Commission meeting is scheduled for December 18, 2024. There being no further business, Chair Zettel adjourned the meeting.

Respectfully Submitted,

DocuSigned by:

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John Roukema
TANC Interim General Manager

RESOLUTION 2024-20

A RESOLUTION OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
APPROVING A WESTERN AREA POWER ADMINISTRATION
FUNDING CARRY OVER REQUEST

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest Participant and the Project Manager of the California-Oregon Transmission Project (COTP); and

WHEREAS, annually in March, the TANC Commission considers approval of the COTP Operations and Maintenance Budget and the most recent budget, the COTP Operations and Maintenance Budget for Fiscal Year 2025, was approved by the TANC Commission on March 20, 2024 (Resolution 2024-06); and

WHEREAS, the Fiscal Year 2025 Budget included funding for identified expenses and capital improvement program expenditures; and

WHEREAS, the Western Area Power Administration (WAPA) has requested funds in the amount of \$2,050,000 be carried over from Fiscal Year 2024 funding to Fiscal Year 2025; and

WHEREAS, the funds to be carried over to Fiscal Year 2025 would be used to complete certain capital improvement projects; and

WHEREAS, the COTP Engineering and Operations Committee has reviewed this funding request and recommends TANC Commission approval.

NOW, THEREFORE, BE IT HEREBY RESOLVED that the TANC Commission authorizes the TANC Interim General Manager to vote for approval of WAPA's request that funds in the amount of \$2,050,000 be carried over from Fiscal Year 2024 funding to Fiscal Year 2025 at the COTP Management Committee meeting which will be held on December 18, 2024.

BE IT FURTHER RESOLVED that the TANC Commission authorizes WAPA's request that funds in the amount of \$2,050,000 be carried over from Fiscal Year 2024 funding to Fiscal Year 2025, subject to the approval of the COTP Management Committee.

PASSED AND ADOPTED this 18th day of December 2024, on a motion by Ms. Hughes (City of Santa Clara), seconded by Ms. Lewis (Sacramento Municipal Utility District).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda	X			
City of Biggs	X			
City of Gridley	X			
City of Healdsburg	X			
City of Lodi	X			
City of Lompoc	X			
Modesto Irrigation District	X			
City of Palo Alto	X			
Plumas-Sierra Rural Electric Cooperative	X			
City of Redding				X
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah				

RESOLUTION 2024-21

A RESOLUTION OF THE
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
APPROVING THE
THIRD AGREEMENT FOR USE OF COMMUNICATIONS FACILITIES
WITH THE SACRAMENTO MUNICIPAL UTILITY DISTRICT

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the Project Manager and largest Participant in the California-Oregon Transmission Project (COTP); and

WHEREAS, the Sacramento Municipal Utility District (SMUD) operates an electric power system, which includes certain fiber optic communication facilities; and

WHEREAS, in 2004, TANC and SMUD entered into the *California-Oregon Transmission Project Agreement for Use of Communications Facilities* (Original Agreement), which allowed TANC's use of a portion of the SMUD Fiber Optic System, allowed the installation of communication equipment, waveguides and antennas at SMUD's Rancho Seco site, and provided access to the TANC communication equipment in SMUD facilities to the Western Area Power Administration as TANC's Operations and Maintenance agent; and

WHEREAS, in 2014, TANC and SMUD entered into the *Restated Agreement For Use Of Communications Facilities* (Restated Agreement), which replaced the existing fiber optic paths from the Original Agreement with a replacement fiber optic path on SMUD's Fiber Optic System; and

WHEREAS, Compensation for both the Original Agreement and the Restated Agreement was offset by TANC constructing a communication building and tower for SMUD as part of the Original Agreement.

WHEREAS, the Restated Agreement expires on December 31, 2024 and SMUD and TANC have collaborated on the development of a successor agreement, *Third Agreement for Use of Communication Facilities with the Sacramento Municipal Utility District* (Third Agreement), to extend the Restated Agreement and continue to allow TANC's use of a portion of the SMUD Fiber Optic System in conformance with SMUD's terms and condition for providing dark fiber service to third parties; and

WHEREAS, under the Third Agreement, TANC will annually reimburse SMUD at their prevailing rates for third party use of dark fiber in accordance with SMUD's Board Linkage Policy (BL-10) and will also include a periodic payment for station service energy; and

WHEREAS, TANCs first-year annual payment is \$132,513 and will be invoiced by SMUD and SMUD will reevaluate their current dark fiber rates every two years based on fiber market conditions and the station service rate as it revises its retail rates from time to time.

WHEREAS, the COTP Engineering and Operations Committee has recommended approval of the Third Agreement.

NOW, THEREFORE, BE IT HEREBY RESOLVED that the TANC Commission authorizes the TANC Interim General Manager to vote for approval of the Third Agreement, in substantially the form presented at this meeting and as approved by the TANC Interim General Manager and TANC General Counsel, at the COTP Management Committee meeting which will be held on December 18, 2024.

BE IT FURTHER RESOLVED that the TANC Commission authorizes the TANC Interim General Manager to execute the Third Agreement, in substantially the form presented at this meeting and as approved by the TANC Interim General Manager and TANC General Counsel, subject to the approval of the COTP Management Committee.

PASSED AND ADOPTED this 18th day of December 2024, on a motion by Ms. Hughes (City of Santa Clara) and seconded by Mr. Gill (Turlock Irrigation District).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda	X			
City of Biggs	X			
City of Gridley	X			
City of Healdsburg	X			
City of Lodi	X			
City of Lompoc	X			
Modesto Irrigation District	X			
City of Palo Alto	X			
Plumas-Sierra Rural Electric Cooperative	X			
City of Redding				X
City of Roseville	X			
Sacramento Municipal Utility District				X
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah				

TAB 6

REPORT ON TANC'S INVESTMENT PURCHASES

Enclosed is a report on TANC's investment purchases.



Dear Commissioners,

RE: MANDATED REPORTS

Attached are the Investment Purchases Reports for the months of October, November and December and the Portfolio Summary as of December 31, 2024. California Government Code Sections 53607 and 53646, respectively, mandate the reports. The investment portfolio complies with TANC's investment policy and the applicable bond indentures.

TANC expects to meet expenditure requirements for the next six months as detailed in the approved and proposed budgets.

Should you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jon Anderson', is positioned above the typed name.

Jon Anderson

TANC Assistant Treasurer

Attachments

A Public Entity whose Members include:
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

Transmission Agency of Northern California

Portfolio Summary As of December 31, 2024

Security Description	Issuer Description	Coupon	Yield	Maturity Date	Par Value	Original Cost	Market Value	Settlement Date
Federal Agency Coupon Bond	U.S. Treasury	3.00%	2.99%	7/15/2025	\$ 10,000,000.00	\$ 9,967,187.50	\$ 9,935,500.00	7/18/2022
Money Market Funds								
Local Agency Investment Fund	Local Agency Investment Fund	0.0%	4.38%	N/A	\$ 19,015,038.28	\$ 19,015,038.28	\$ 19,015,038.28	N/A
Fidelity Inst MM Gov't Portfolio-Class I	Fidelity Investments	0.0%	4.38%	N/A	552,797.12	552,797.12	552,797.12	N/A
Federated Government Obligations	Federated Investors Funds	0.0%	4.25%	N/A	31,738,033.12	31,738,033.12	31,738,033.12	N/A
First American Government Obligations	First American Investments	0.0%	3.86%	N/A	3,805,340.00	3,805,340.00	3,805,340.00	N/A
TOTAL					\$ 65,111,208.52	\$ 65,078,396.02	\$ 65,046,708.52	

Transmission Agency of Northern California

Investment Purchases Report For Month Ended October 31, 2024

<u>Settlement Date</u>	<u>Maturity Date</u>	<u>Portfolio</u>	<u>Investment Type</u>	<u>Issuer</u>	<u>Par Value</u>
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No purchases in October 2024

Transmission Agency of Northern California

Investment Purchases Report For Month Ended November 30, 2024

Settlement Date	Maturity Date	Portfolio	Investment Type	Issuer	Par Value
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No purchases in November 2024

Transmission Agency of Northern California

Investment Purchases Report For Month Ended December 31, 2024

Settlement Date	Maturity Date	Portfolio	Investment Type	Issuer	Par Value
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No purchases in December 2024

TAB 7

**SCHEDULE OF UPCOMING
GENERAL MANAGER'S COMMITTEE MEETINGS**

Audit Budget Committee	February 27, 2025
Contracts Committee	February 4, 2025
Engineering and Operations Committee	March 12, 2025
Open Access Transmission Tariff Committee	February 4, 2025

**GENERAL MANAGER'S COMMITTEE MEETINGS
APPROVED MINUTES**

Engineering & Operations Committee	September 11, 2024
------------------------------------	--------------------

**MINUTES
CALIFORNIA-OREGON TRANSMISSION PROJECT
ENGINEERING AND OPERATIONS COMMITTEE MEETING
SEPTEMBER 11, 2024**

The California-Oregon Transmission Project (COTP) Engineering and Operations (E&O) Committee met on September 11, 2024. The Agenda and Attendance list for the meeting are provided as Attachment 1 and Attachment 2, respectively.

COTP E&O COMMITTEE MEETING

AGENDA ITEM 1, 2, AND 3: CALL TO ORDER, ROLL CALL, AND ADMINISTRATION

a. Approval of Agenda

The meeting was called to order by Chair Tuggle (Western Area Power Administration (WAPA)). Chair Tuggle then asked if there were any changes to the meeting agenda. With no changes requested, Mr. Buckingham (Sacramento Municipal Utility District (SMUD)) moved to approve the agenda. Mr. Costalupes (Modesto Irrigation District) seconded the motion. The revised agenda was approved by the COTP E&O Committee and is included as Attachment 1.

b. Minutes of the July 10, 2024 COTP E&O Committee Meeting

Chair Tuggle asked if there were any changes to the draft minutes from the July 10, 2024 COTP E&O Committee meeting. With no changes proposed, Mr. Wong (City of Santa Clara) moved to approve the minutes. Chair Tuggle (WAPA) seconded the motion. The COTP E&O Committee approved the minutes from the July 10, 2024 meeting. The approved minutes are included as Attachment 3.

c. Next Meeting

The next COTP E&O Committee meeting was scheduled for Wednesday, November 13, 2024.

AGENDA ITEM 4: OPERATIONS AND MAINTENANCE ISSUES

a. COTP Operations Update

Ms. Cuellar (TANC) reported that information on COTP operations and voltage control events for both July and August 2024 were included with the meeting materials. Staff from WAPA provided additional information on the upcoming outage and equipment replacement schedules.

b. Line and Substation Outages – Occurred and Scheduled

Ms. Cuellar noted that recent and planned outages of COTP facilities were provided in the meeting materials and that WAPA was available to answer any questions. Staff from WAPA provided additional information on the upcoming outage and equipment replacement

schedules and discussed the COTP outage scheduled from October 1-20, 2024 which is needed for insulator replacements.

c. Update on Environmental and Land Activities

Mr. Wagenet (TANC) reported that the drainage management and erosion control work on the access road to the Sites Communication Site was completed in August 2024. Ms. Cuellar reported that in July 2024, TANC received the renewed Communication Use Lease for the Widow Mountain Communication Site which will remain in effect until December 31, 2054. Ms. Cuellar also reported that in August 2024, TANC received a three year extension of the License Agreement with Alameda County Department of Public Works for fiber optic cable that is located along Patterson Pass and Midway Roads. Mr. Wagenet then provided an update on wildfire mitigation activities noting that the Wildfire Safety Advisory Board has held numerous public meetings and continues to offer guidance on Publicly Owned Utility Wildfire Mitigation Plans which TANC is evaluating for their relevance to the 2025 TANC Wildfire Mitigation Plan update.

d. Other Operation and Maintenance Issues

Chair Tuggle provided the COTP E&O Committee with an update on Operation and Maintenance activities completed by WAPA since the last meeting including updates on routine operation and maintenance activities, engineering, capital replacement, and construction projects.

e. Transmission Planning and Technical Study Activities Update

Mr. Ziegler (TANC) provided an update on transmission planning items noting that the Phase 2 California-Oregon Intertie (COI) Path Rerate Study was submitted to the Reliability Assessment Committee and to the Studies Subcommittee, and they have 30 days for review. Mr. Ziegler also reported that the Operating Studies Subcommittee recently met to discuss the results of the COI versus Northern California hydroelectric study which was performed for winter 2024-2025 and to discuss the draft study plan for the summer 2025 study. Mr. Ziegler provided an update on the 2024 TANC Annual Planning Assessment. The COTP E&O Committee also discussed a recent meeting between the California Independent System Operator, as the COI path operator, and the Bonneville Power Administration where there was a discussion regarding how COI and Northwest Alternating Current Intertie limits are implemented.

AGENDA ITEM 5: OTHER ITEMS FOR DISCUSSION

a. COI Real-Time Operations Update

Mr. Buckingham (SMUD) provided the highlights on recent COI real-time operations updates and provided the COTP E&O Committee with July and August 2024 Balancing Authority of Northern California reports which included information on COI flows both South to North and North to South as well as unscheduled flows.

- b. Ms. Smith (WAPA) gave a presentation on the status of the Olinda-Tracy Right-of-Way Improvement Project (OTRIP). The COTP E&O Committee discussed the OTRIP. TANC staff will seek guidance from TANC management regarding their interest in pursuing additional information from WAPA regarding OTRIP progress and may request such information at a future COTP E&O meeting.
- c. Update on the Park Fire
Chair Tuggle provided a brief update and shared a map displaying the location of the Park Fire which began near the City of Chico in July and was approximately 14.5 miles from the COTP. Chair Tuggle also noted that WAPA regularly reviews Geographic Information System information on fire activity and that WAPA Operations and Maintenance staff are notified of any activity.
- d. Update on Cost Split Percentage Between the COTP and the Central Valley Project
Ms. Mull (WAPA) provided an update on the cost split percentages between the COTP and the Central Valley Project (CVP) as was discussed at the May and July 2024 COTP E&O meetings. Ms. Mull reported that historical information shows that the 80/20 percent cost split between the CVP and COTP, respectively is calculated based on the number of breakers – which is currently 19. Ms. Mull indicated that the actual cost split percentages are 81.63/18.37 percent. The COTP E&O Committee discussed the update and agreed that the additional information was informative and assisted in understanding the background of the issue and that no further information or action was necessary.

AGENDA ITEM 6: PROJECT COST

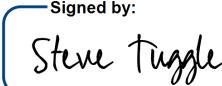
a. Status of Operations & Maintenance Costs – Fiscal Year 2023

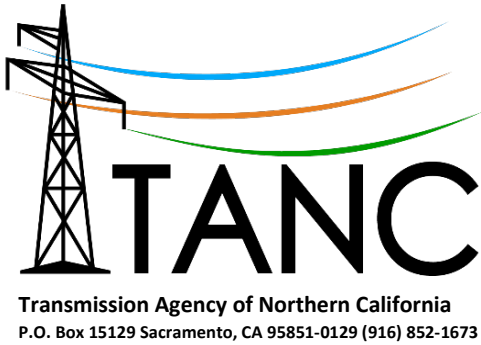
Ms. Mull (WAPA) provided a detailed status of WAPA’s Fiscal Year 2024 budget and expenditures.

AGENDA ITEM 7: COTP E&O MEETING ADJOURNMENT

There being no further business, Chair Tuggle adjourned the meeting.

Respectfully Submitted,

Signed by:

Steve Tuggle
571AC26365594C1...
COTP E&O Chair



MEMORANDUM

DATE: January 22, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON WESTCONNECT ACTIVITIES

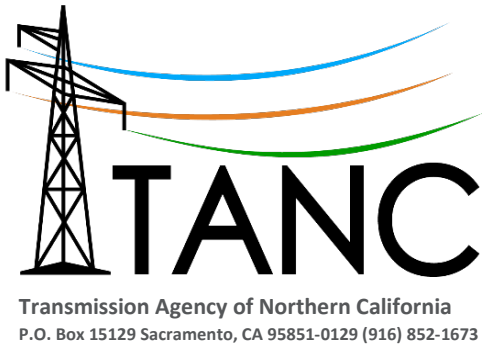
This memo provides a summary of recent WestConnect activities. The Transmission Agency of Northern California (TANC) continues to participate in activities conducted by WestConnect, which is tasked with coordination of regional and interregional transmission planning. A Planning Subcommittee (PS) meeting was held on December 17, 2024. A Planning Management Committee (PMC) meeting was held on December 18, 2024. A report on the January 14, and 15, 2025 PS and PMC meetings will be provided in February.

Planning Subcommittee

At their meeting on December 17, 2024, the PS discussed the Model Development Report and results of the study. During the review of the Model Development Report, it was noted that in the future, spinning reserves should be tracked for powerflow studies. It was also noted that it was not possible to add these details to the current report. Following a discussion, the PS passed a motion which recommended that the PMC approve the Model Development Report. After the motion was passed, the PS reviewed congestion results from the Production Cost Model created for the study. Congestion from this year and previous years studies was shared. There was no congestion observed on the California-Oregon Intertie for this cycle. Then, the Regional Needs Assessment Report schedule was also shared. Comments were due on January 8, 2025; with the Regional Need Assessment Report expected to be approved at the January 2025 meeting. Also, the three extreme scenarios for the regional study were also discussed. These included an extreme cold weather scenario, decreased facility rating scenario, and 20-year scenario with increased renewables.

Planning Management Committee

At their meeting on December 18, 2024, the PMC discussed financial reports noting that all WestConnect financials are in order. Next, the PMC shared items from their organizational activities including the membership participation update. In the meeting, the Colorado Public Utilities Commission's Planning Participation Application to join WestConnect as a member of the State Regulatory Commission member sector was also approved. Model Development Report and study results were shared with the PMC. It was noted that the PS approved a motion to recommend that the report be approved. The PMC then approved the Model Development Report. The PMC also accepted the PS recommendation that there are no regional transmission needs this 2024-2025 cycle.



MEMORANDUM

DATE: January 22, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON COTP MATTERS

Recent environmental and land matters pertaining to the California-Oregon Transmission Project (COTP) and the Transmission Agency of Northern California (TANC) have included:

Palm Tract

This update provides an overview of Reclamation District 2024 (District), including its location, general business activities, and relevance to TANC's ownership of Palm Tract 'B' (i.e. the east side of Palm Tract). It can serve as a reference and contextual information for periodic Palm Tract updates.

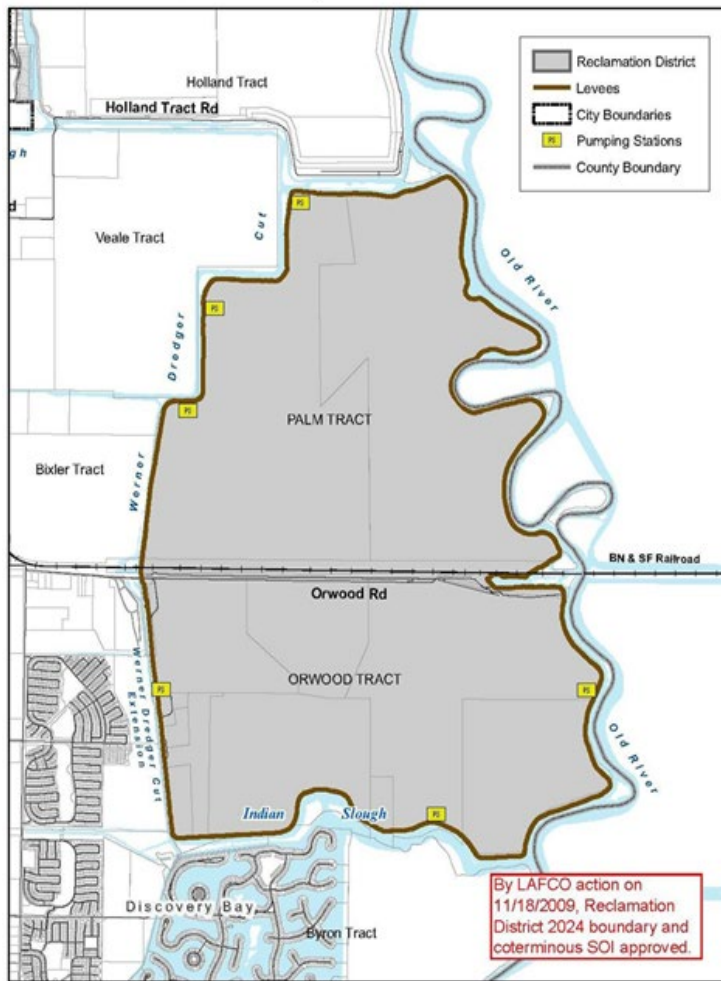
Reclamation District 2024 Activities

COTP staff (Don Wagenet) attended the District meeting on September 18, 2024. TANC's ownership of 1,219 acres on Palm Tract requires that TANC pay an annual assessment of \$42,411 for the maintenance of District flood control and management levees that protect TANC's lands, and the COTP transmission line as it crosses an adjacent property within District boundaries. Mr. Wagenet represents TANC's interests at District meetings and serves as President of the District Board of Trustees.

The District is located immediately north of Discovery Bay, California near Highway 4, and encompasses Palm and Orwood Tracts in the Legal Delta. In any given year, the District may face issues that include: 1) ongoing levee maintenance and improvement work; 2) major pump station repairs; 3) discouraging illegal parking and land uses on the levees; 4) addressing delinquent property assessments; and 5) the ongoing management of contracts and vendors associated with annual operating income and expenditures. Major utility facilities (e.g., East Bay Municipal

Utility District aqueducts, Kinder Morgan pipeline, Pacific Gas & Electric Company gas and electric lines, the COTP and the Burlington Northern-Santa Fe railroad) cross the District property. Continued participation by those entities and interest by the state and federal agencies have made improvement and maintenance of District levees a high priority. The 2015 Contra Costa Local Agency Formation Commission Municipal Services Review/Sphere of Influence (SOI) Update on County Reclamation Services provided the following map and summary of the District, which remains predominantly unchanged from that summary's development:

RD 2024 Boundary and Coterminous SOI

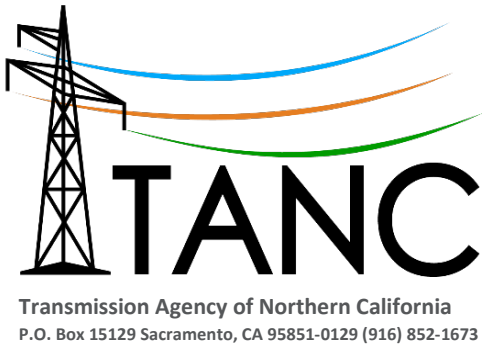


Annual Income – Much of the District income is received from property owner assessments and levee repair and rehabilitation reimbursements from the California Department of Water Resources' Delta Levee Subventions (Part 9, Division 6 of the Water Code) and Delta Levees Special Flood Control Projects Programs. Additional funds may come from the California Office of Emergency Services and cost sharing from the East Bay Municipal Utility District associated with levee and flood management protection provided to the Mokelumne Aqueduct, which traverses the District.

Annual Expenditures – District expenditures include Levees (rodent control, vegetation control, repair and maintenance, and rehabilitation), Drainage (utilities, canal maintenance, pump station repairs, and rehabilitation), Insurance¹ (liability and property, workers compensation), Administration (engineering,

legal/secretarial, accounting), and other general payroll, payroll taxes and other costs, and superintendent services.

¹ The District is a Party to the Amended Joint Powers Agreement Creating the California Association of Mutual Water Companies Joint Powers Risk and Insurance Management Authority.



MEMORANDUM

DATE: January 22, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON TECHNICAL MATTERS

Recent transmission planning and technical matters pertaining to the Transmission Agency of Northern California (TANC) and its transmission asset the California-Oregon Transmission Project (COTP) have included:

2024 Annual Planning Assessment

The 2024 TANC Annual Planning Assessment was finalized on December 31, 2024. On January 21, 2025, the assessment was distributed in accordance with applicable North American Electric Reliability Corporation standards – TPL-0015-5.1 and IRO-017-1.

TANC Active Interconnection Requests

The TANC interconnection queue currently has one active project and one inactive project which may soon be removed from the TANC queue. TANC interconnection queue projects that have had status updates since the last TANC Commission meeting are discussed below.

TANC Queue 2022-1

TANC previously completed both a Feasibility Study and a System Impact Study (SIS) for the Sawtooth Project which was originally proposed as a 1,000 MW hybrid (photovoltaic-battery storage) project with 500 MWs of backup Combustion Turbines (CT) and seeking an interconnection at the Olinda Substation. Since completion of the SIS, the Interconnection Customer reduced the size of the project to 300 MW solar photovoltaic-battery storage hybrid facility (without backup CT's). An SIS restudy agreement was executed, and the deposit was received in October 2024. Since that time, the Interconnection Customer modified the project to add the backup CTs. TANC is currently preparing a revised restudy agreement to the

A Public Entity whose Members include:

Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

Interconnection Customer to reflect the additional project changes. TANC is also reviewing the Power Flow Models, Dynamic and Short Circuit Models and One-Line Diagrams that were received from the Interconnection Customer and will be used for the restudy.

TANC Active Affected System Studies

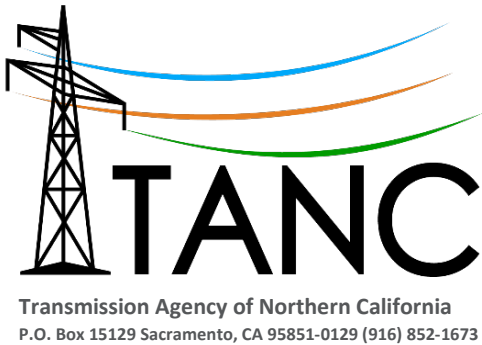
TANC routinely monitors proposed projects to identify those where the COTP may be impacted by a proposed interconnection or addition of facilities or upgrades to another transmission system. The projects where TANC is currently actively involved as an affected system and have had status changes since the last TANC Commission meeting are discussed below.

CAISO Queue Project 1702

The CAISO Cluster 13 Queue Project 1702 was originally proposed as a 1,200 MW Wind, Solar and Battery Energy Storage System (BESS) project to interconnect near the Tracy Substation with a Commercial Operation Date in May 2028. On March 1, 2024, TANC completed and submitted the ASIS to the developer. The ASIS identified that the Tracy Substation circuit breakers would be impacted by the addition of the project. Based on request from the developer, a new letter agreement was prepared to restudy the project with 400 MW of BESS installed and with a Commercial Operation Date in 2027. The letter agreement was executed on October 8, 2024 and the deposit was received on October 25, 2024. TANC submitted the revised ASIS in mid-December 2024 and held a review meeting with the developer on January 9, 2025. The final ASIS was provided to the developer on January 15, 2025.

CAISO Queue Project 1683

The CAISO Cluster 13 Queue Project 1683 proposes to interconnect approximately 100 MW of wind with the Pacific Gas & Electric Company Contra Costa – Delta Switchyard 230 kilovolt line, with a Commercial Operation Date in April 2026. TANC has identified as an affected system. The letter agreement was executed on November 11, 2024 and the deposit received on November 27, 2024. TANC submitted the ASIS to the developer on January 21, 2025 and is in process of scheduling a review meeting.



MEMORANDUM

DATE: January 22, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON FERC AND OTHER REGULATORY MATTERS

This memorandum provides an update on regulatory issues either at the Federal Energy Regulatory Commission (FERC) or other regulatory matters occurring at the federal or state level that are relevant to the Transmission Agency of Northern California (TANC) and its Members.

Department of Energy - National Interest Electric Transmission Corridors

In December 2024, the Department of Energy's Grid Deployment Office (DOE) announced that three National Interest Electric Transmission Corridors (NIETCs) were selected to move forward. The DOE chose the three NIETCs as they are expected to be the most valuable in accelerating transmission deployment. The three NIETCS below came from a list of 10 potential projects released in May 2024. The three potential NIETCs include:

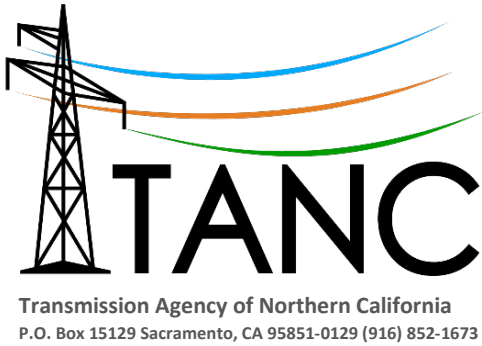
- Lake Erie-Canada Corridor (parts of Lake Erie and Pennsylvania)
- Southwestern Grid Connector Corridor (parts of Colorado, New Mexico, and Oklahoma)
- Tribal Energy Access Corridor (parts of North Dakota, South Dakota, Nebraska, and five tribal reservations)

The DOE will now proceed with refining the geographic boundaries of the three potential NIETCs, initiating any required environmental reviews under the National Environmental Policy Act and other federal laws, and conducting community engagement.

FERC Order No. 1920-A

In November 2024, FERC announced the release of Order No. 1920-A, which will address requests for rehearing and clarification on more complex portions of Order No. 1920 (Building for the Future Through Electric Regional Transmission Planning and Cost Allocation). Order No. 1920-A largely sustains the requirements of Order No. 1920, which, pursuant to section 206 of the Federal Power Act, reformed FERCs regional transmission planning and cost allocation processes to require transmission providers to conduct Long-Term Regional Transmission Planning. Order No. 1920-A provides Relevant State Entities with a more significant role in transmission providers' decision-making. Overall, Order 1920-A requires transmission providers to consider the following:

- Relevant State Entities agree on cost allocation proposals; transmission providers include them in their compliance filings.
- Consult with Relevant State Entities before making any changes to their cost allocation methodologies.
- Consider feedback from Relevant State Entities during the long-term regional planning process and consideration of state public policies on transmission needs.
- Increase transparency on benefits from transmission facilities.



MEMORANDUM

DATE: January 22, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: WESTERN ELECTRICITY COORDINATING COUNCIL MATTERS

This memorandum provides an update on the relevant matters pertinent to the Western Electricity Coordinating Council (WECC) including its various committees and subcommittees.

Reliability Risk Committee Steering Committee

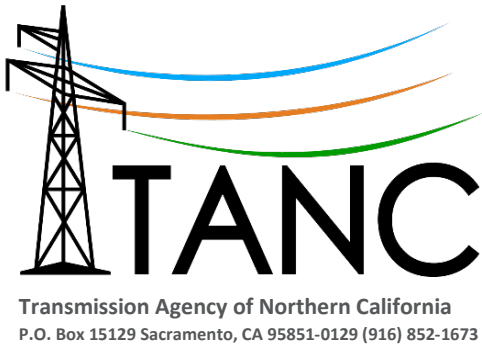
At their January 13, 2025 monthly meeting, the Reliability Risk Committee Steering Committee (RRCSC) discussed plans for the 2025 joint Reliability Risk Committee and Reliability Assessment Committee meeting which will be taking place in third quarter of 2025. RRCSC members were asked to identify topics for that joint meeting. Key items which were mentioned were a demonstration of how the risk register functions and including a retrospective from a utility which encountered an extreme natural disaster and the lessons learned from it. The RRCSC reviewed the meeting agenda for the upcoming Reliability Risk Committee meeting. The RRCSC also discussed risk management process enhancements including expanding stakeholder engagement, enhancing the risk register via dashboard and developing a format for updating the WECC Board on risk register changes. Finally, the RRCSC discussed adding a standing agenda item to Reliability Risk Committee meetings to discuss changes to regional standards.

Member Advisory Committee

At their December 10, 2024 meeting, Member Advisory Committee (MAC) leadership commented on the coming uncertainty for Western Interconnection over the next 10 years. Next, the MAC discussed the ongoing "4.9 Review." This is a required review (in section 4.9 of WECC

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Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

bylaws) to assess if WECC is fulfilling its purposes in a matter that is consistent with its mission and vision in section 2.2 of the WECC bylaws. This review had several recommendations which were shared at the MAC technical workshop on December 11, 2024 to determine if MAC members had any additional changes. After this, the workplan for the 2025 calendar year was shared with the MAC. Finally, the Nominating Committee, Reliability Assessment Committee and Reliability Risk Committee shared updates. It was also reported that the next Reliability Risk Committee meeting would discussion on determining important updates to the risk register.



MEMORANDUM

DATE: January 22, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON TANC OASIS MATTERS

The Transmission Agency of Northern California (TANC) allows third party transmission sales on its portion of the California-Oregon Transmission Project via TANC's Open Access Same-Time Information System (OASIS) web portal. These sales pertain strictly to Project Agreement No. 5 (PA-5) Member participation.

Enclosed is a bar graph indicating PA-5 Member third party OASIS sales on a monthly basis since 2020, in addition there are pie charts indicating monthly sales through November 2024 as well as year-to-date 2024 sales. A second bar graph includes calendar year sales from 2020 through November 2024. Additionally, another report is provided, indicating megawatt-hour sales in a format similar to revenue sales. Buy-backs and excess capacity purchases by TANC PA-5 Members are not included.

TANC's third party transmission sales in November totaled \$155,873. The 2024 Year-to-Date sales through November were \$863,598.

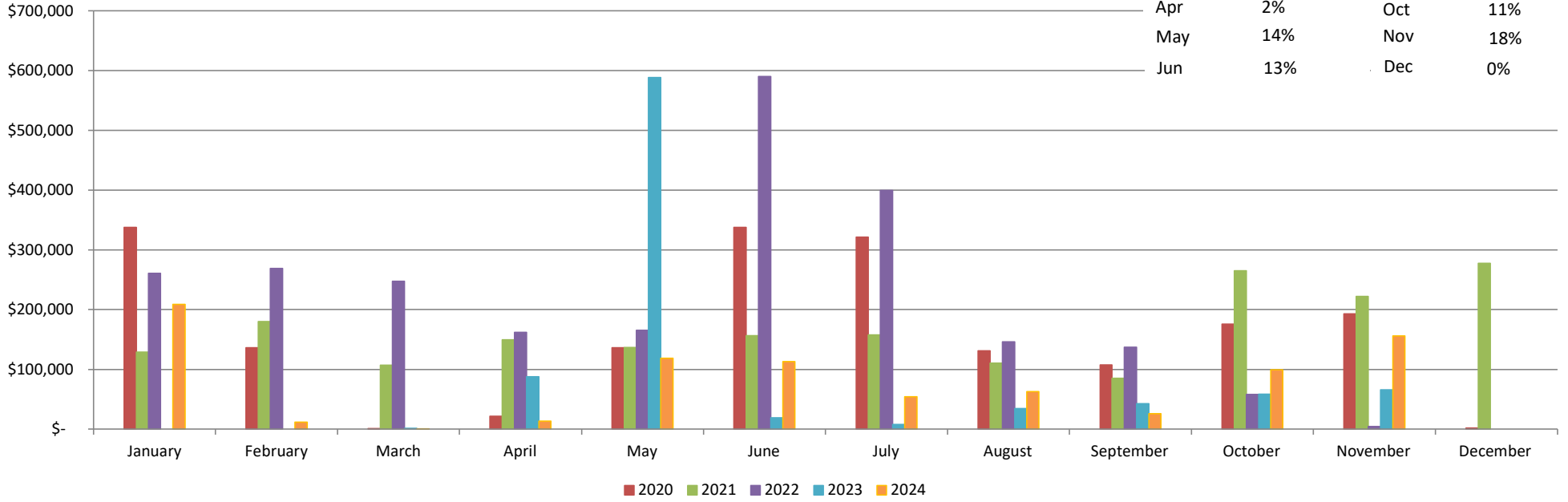
Enclosures

2024 TANC OASIS (PA-5) Annual Revenue Third Party Sales*

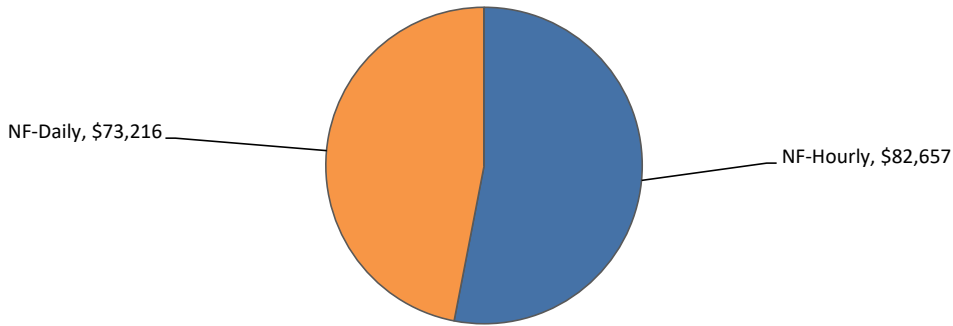
Monthly percentage of the YTD Total Revenue

Jan	24%	Jul	6%
Feb	1%	Aug	7%
Mar	0%	Sep	3%
Apr	2%	Oct	11%
May	14%	Nov	18%
Jun	13%	Dec	0%

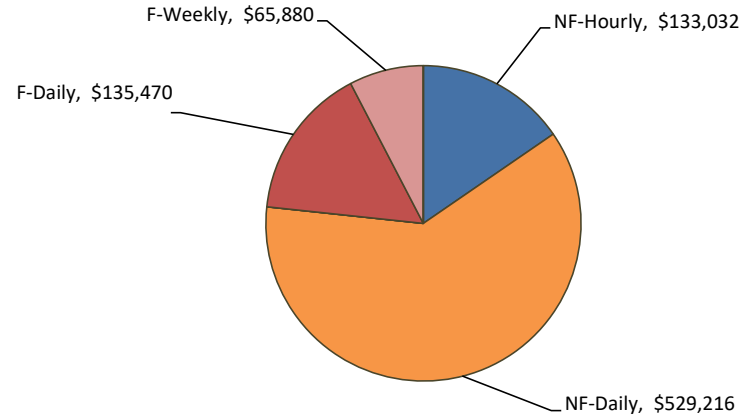
**Historical OASIS Sales & Percentages for November 2024
2020-2024**



**2024 Product Sales
Total November Sales \$155,873**



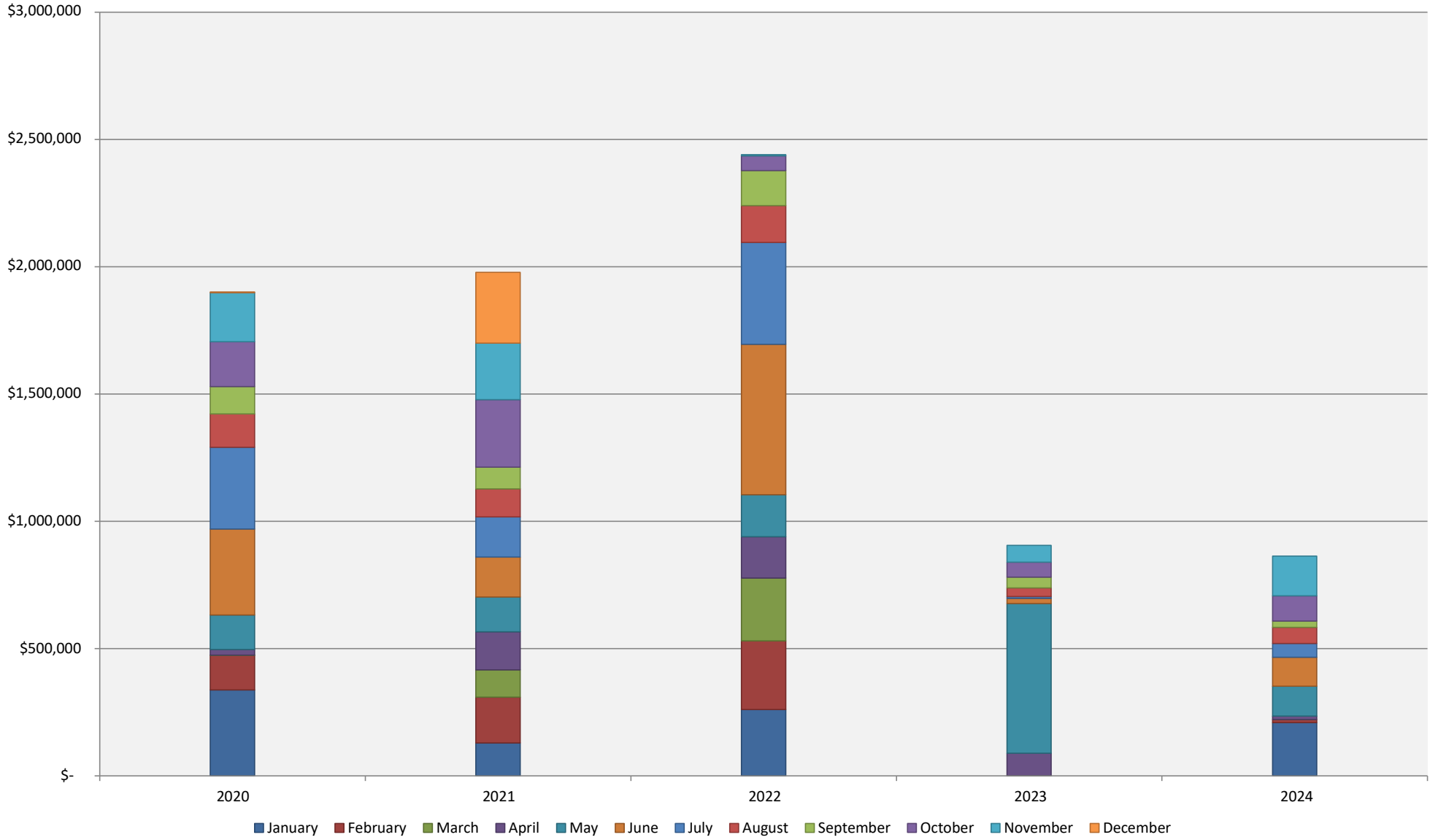
**2024 YTD Product Sales
Total 2024 Sales \$0.86M**



* Includes OASIS sales data through November 2024. Does not include buy-backs or excess capacity purchases by TANC OASIS participants

2024 TANC OASIS (PA-5) Annual Revenue from Third Party Sales*

Monthly Historical OASIS Sales
January 2020 - November 2024



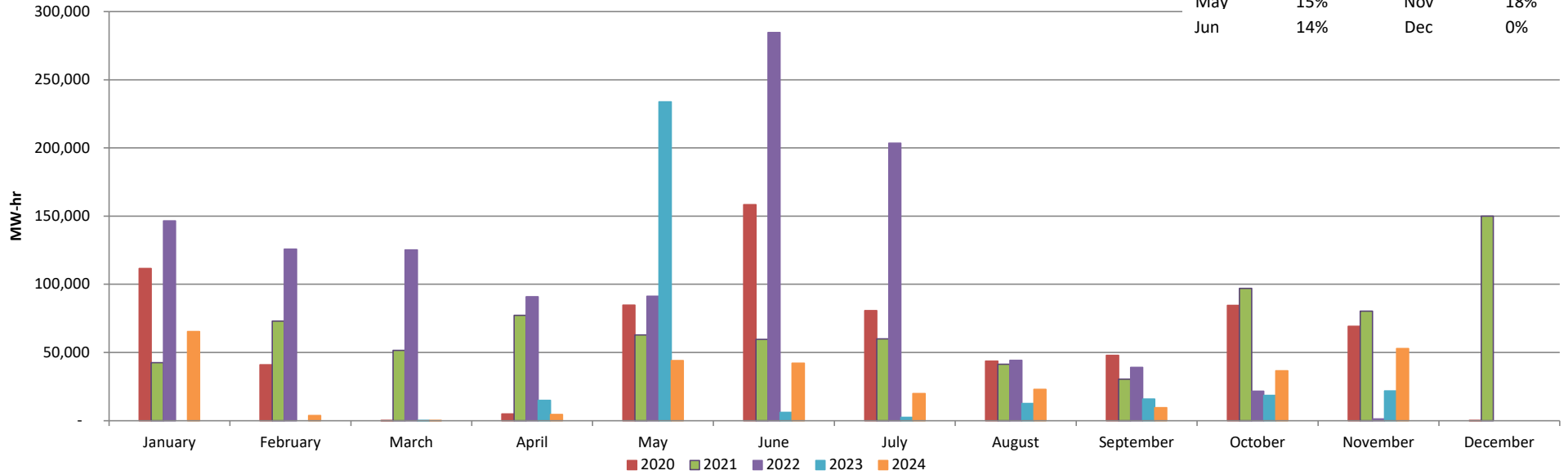
* Includes OASIS sales data through November 2024. Does not include buy-backs or excess capacity purchases by TANC OASIS participants

2024 TANC OASIS (PA-5) Annual MWh Third Party Sales*

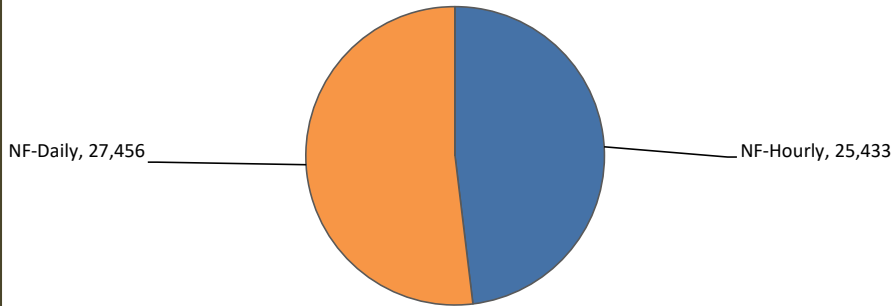
Monthly percentage of the YTD Total MWhr

Jan	22%	Jul	7%
Feb	1%	Aug	8%
Mar	0%	Sep	3%
Apr	2%	Oct	12%
May	15%	Nov	18%
Jun	14%	Dec	0%

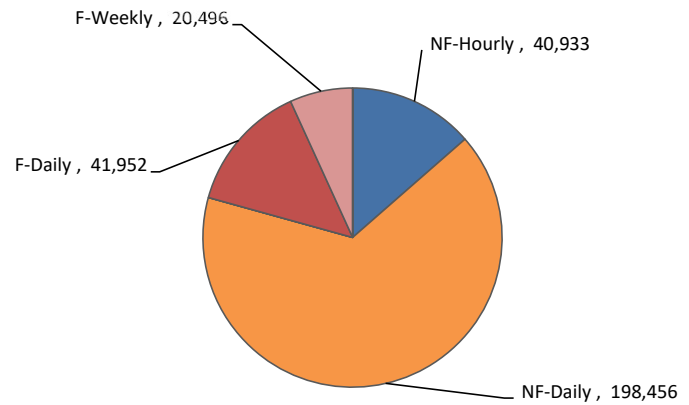
Historical OASIS Sales & Percentages for November 2024
2020-2024



2024 MWh Sales
Total November Sales 52,889 MWh



2024 YTD MWh Product Sales
Total 2024 Sales 301.84 GWh

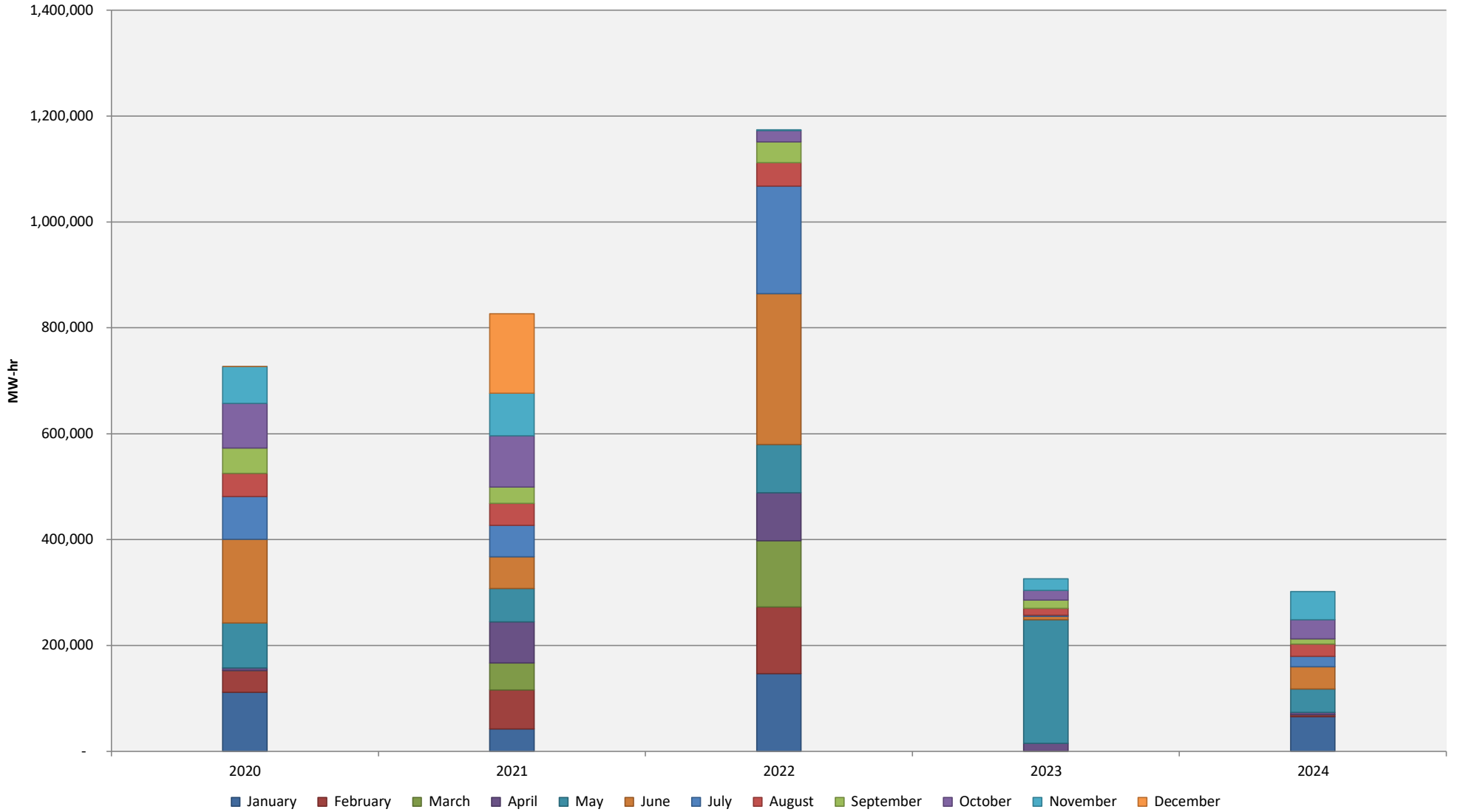


* Includes OASIS sales data through November 2024. Does not include buy-backs or excess capacity purchases by TANC OASIS participants
Includes sales only, does not include actual scheduled energy.

2024 TANC OASIS (PA-5) Annual MWh Third Party Sales*

Monthly Historical OASIS Sales

January 2020 - November 2024



* Includes OASIS sales data through November 2024. Does not include buy-backs or excess capacity purchases by TANC OASIS participants
Includes sales only, does not include actual scheduled energy.



Transmission Agency of Northern California
P.O. Box 15129 Sacramento, CA 95851-0129 (916) 852-1673

MEMORANDUM

DATE: January 22, 2025

TO: TANC Commission

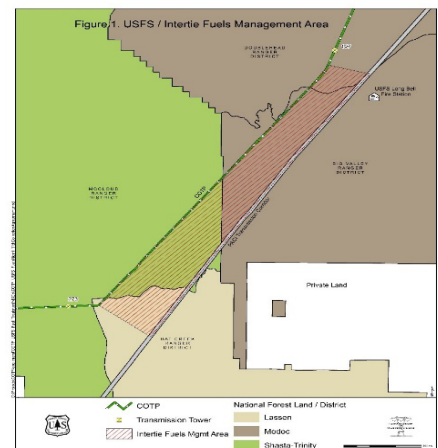
FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON WILDFIRE ACTIVITIES

The following provides an update on recent activities of the California Wildfire Safety Advisory Board (WSAB) and related wildfire mitigation activities for the California-Oregon Transmission Project (COTP).

U.S. Forest Service Wildfire Mitigation Planning Near the California-Oregon Intertie

The Transmission Agency of Northern California (TANC) Commission was updated in November 2024 on 2024 progress that was made by the Modoc and Shasta-Trinity National Forests (USFS) in reducing wildfire risks to the COTP through activities such as fuels reduction, access road improvements, and water source improvements. The progress was consistent with guidance provided in the 1991 Environmental Impact Statement/Environmental Impact Report for the COTP, which included a requirement that TANC, in cooperation with the USFS, develop Fuels Management and Fire Response Plans to reduce the risk of catastrophic wildfires in the area where the COTP lies approximately two to three miles away from, and parallel to the Pacific Alternating Current Intertie (PACI) lines, i.e. the Fuels Management Area (FMA; Figure 1).



A Public Entity whose Members include:
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

USFS Project to Reduce Wildfire Risks to the PACI Transmission Lines with the Deep Refuge Project

The Deep Refuge Restoration Project, which is currently undergoing National Environmental Policy Act (NEPA) analysis, is a fuels reduction and habitat improvement project being planned for 11,787 acres within the Modoc National Forest, Big Valley Ranger District approximately two to five miles east of the FMA (Figure 2). The PACI lines and the FMA appear on the left side of Figure 2.

Current conditions within the project area present a high likelihood of catastrophic, stand replacing wildfire with little high-quality forage available for mule deer. The Modoc National Forest has therefore partnered with The Mule Deer Foundation to complete NEPA planning for future projects to restore the landscape to a healthier, more resilient condition to benefit mule deer. Many of those activities will also result in substantial reductions in wildfire risks. Implementation is expected to begin in 2025. The project includes several treatments that will further reduce wildfire risks near the COTP, including:

- Thinning 1,361 acres of commercial pine and 6,340 acres of small diameter pines to spacings of 25 feet, with brush-dominated stands having projected flame lengths of less than 4 feet;
- Thinning 2,875 acres of brush-dominated stands to a varying set of densities, with remaining small trees spaced at no less than 25 feet with projected flame lengths of less than 4 feet;
- Removing encroaching conifers and invasive vegetation to re-establish 100 acres of aspen groves and meadows;
- Removing vegetation of less than 24-inches diameter at breast height within 150 to 200 feet of 30 miles of identified roads;
- Using prescribed fire to maintain 11,787 acres of treatments and further support resource objectives;

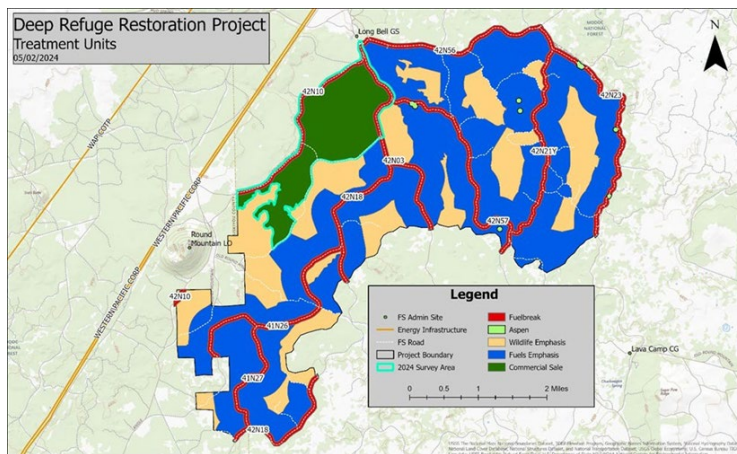
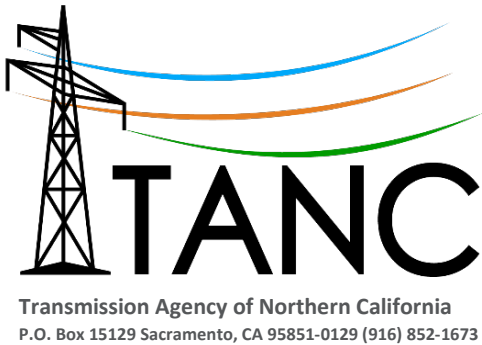


Figure 2. Deep Refuge Restoration Project Treatment Units

- Using prescribed grazing by sheep and goats to maintain 8,912 acres of treatments and further support resource objectives; and
- Installing and maintaining artificial water sources for wildlife as needed.



MEMORANDUM

DATE: January 22, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON TANC'S RELIABILITY STANDARDS COMPLIANCE PROGRAM

This memorandum provides the Transmission Agency of Northern California (TANC) Commission with an overview of recent key activities that are related to TANC's compliance with applicable reliability standards.

Cold Weather Preparedness

On January 10, 2025, the North American Electric Reliability Corporation (NERC) Board held a special meeting to invoke Rule 321, which will allow NERC to bypass the regular, stakeholder consensus process for adopting reliability standard EOP-012-3 (Extreme Cold Weather Preparedness and Operations). EOP-012-3 will be applicable to Generator Owners and Generator Operator and not directly applicable to TANC. Section 321.5 of NERC's Rules of Procedure provides the NERC Board of Trustees (BOT) with the authority to address certain regulatory directives should the ballot pool and non-binding polls fail to approve a proposed reliability standard.

In June 2024, the Federal Energy Regulatory Commission (FERC) ordered NERC to revise EOP-012-2 to clarify and limit scenarios in which generator owners can seek exemptions from implementing cold weather protection. NERC must submit a standard by March 27, 2025. After two failed ballots of the revised standard, the NERC BOT invoked its authority under Section 321 to meet FERC's March 27, 2025 deadline. NERC's Rule 321 allows for multiple pathways to bypass the normal process. One pathway is to hold a Technical Conference to allow for additional stakeholder voting. In this instance, given the short timeline to comply with FERC's directive and the fact that a technical conference was already been held, the BOT decided to follow the Notice

A Public Entity whose Members include:

Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

of Proposed Rulemaking pathway that requires the NERC Standards Committee--and potentially NERC Management, if the Standards Committee is unsuccessful--to draft a standard, followed by a 45-day public comment period (but no voting).

This is the second time in a year that the NERC BOT has exercised this extraordinary authority to bypass the normal, consensus-based, stakeholder-driven standards development process. The last time was in the summer of 2024 when PRC-029-1 (Frequency and Voltage Ride Through Requirements for Inverter Based Resources) failed to pass the ballot process. In the case of PRC-029-1, NERC followed the Technical Conference pathway.

Industry Action and Awareness for Severe Winter Weather

NERC continues to monitor extreme cold weather events forecast across North America. This extreme weather pattern of arctic cold brings extremely low temperatures, damaging winds, snow, and freezing rain to midwestern, eastern, and southern states, with the potential to create significant challenges. There could be a series of successive events that could create challenges for those reliant on inventoried fuels. NERC continues to urge everyone in the electricity supply chain to take steps now to ensure the highest levels of reliability. NERC is especially concerned about natural gas supply given the significant amount of production in the mid-Atlantic and Northeast.

Guidance on Voltage-Sensitive Large Load Integration

NERC recently published a new incident review examining the risks and challenges posed by the increasing integration of voltage-sensitive large loads, such as data centers and cryptocurrency mining facilities, into the Bulk Electric System (BES). The review analyzed a recent event in the Eastern Interconnection that underscores the vulnerability of these loads to voltage disturbances, which could have significant reliability implications. It provides critical guidance for BES operators, planners, and regulators, calling for enhanced awareness and proactive measures to identify and mitigate the potential reliability risks associated with large voltage-sensitive load losses.



Transmission Agency of Northern California
P.O. Box 15129 Sacramento, CA 95851-0129 (916) 852-1673

MEMORANDUM

DATE: January 22, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON CAISO MATTERS

This memorandum provides an update on issues at the California Independent System Operator (CAISO) that are relevant to the Transmission Agency of Northern California (TANC).

Federal Energy Regulatory Commission Order 881 Implementation

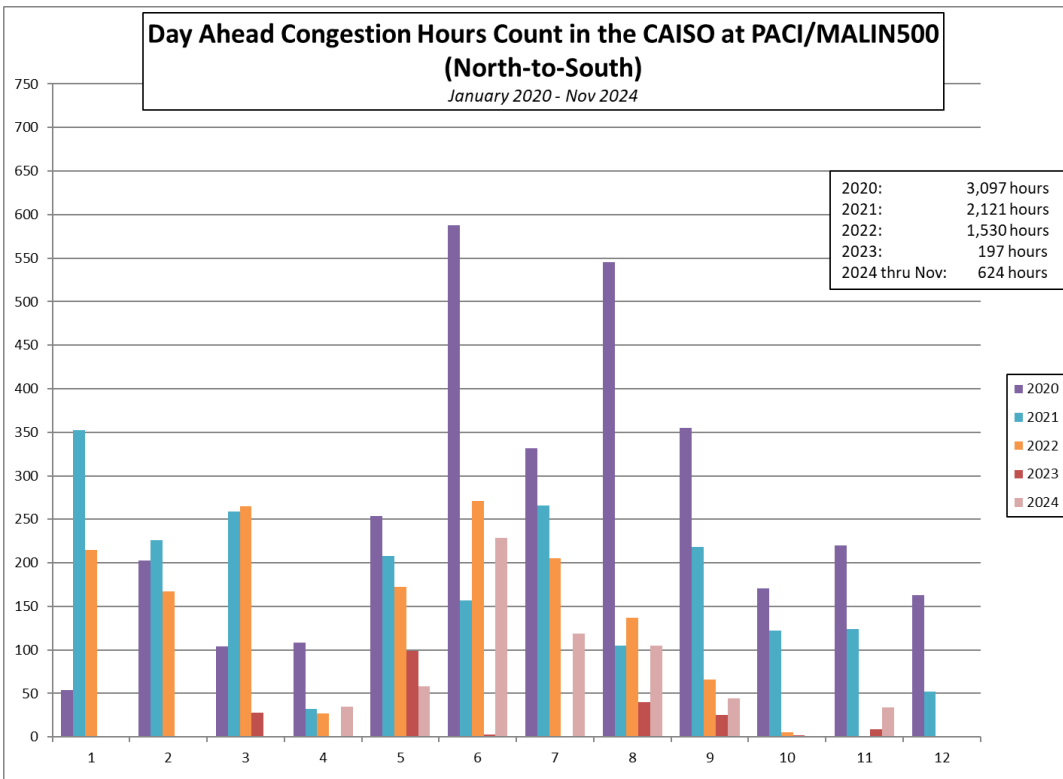
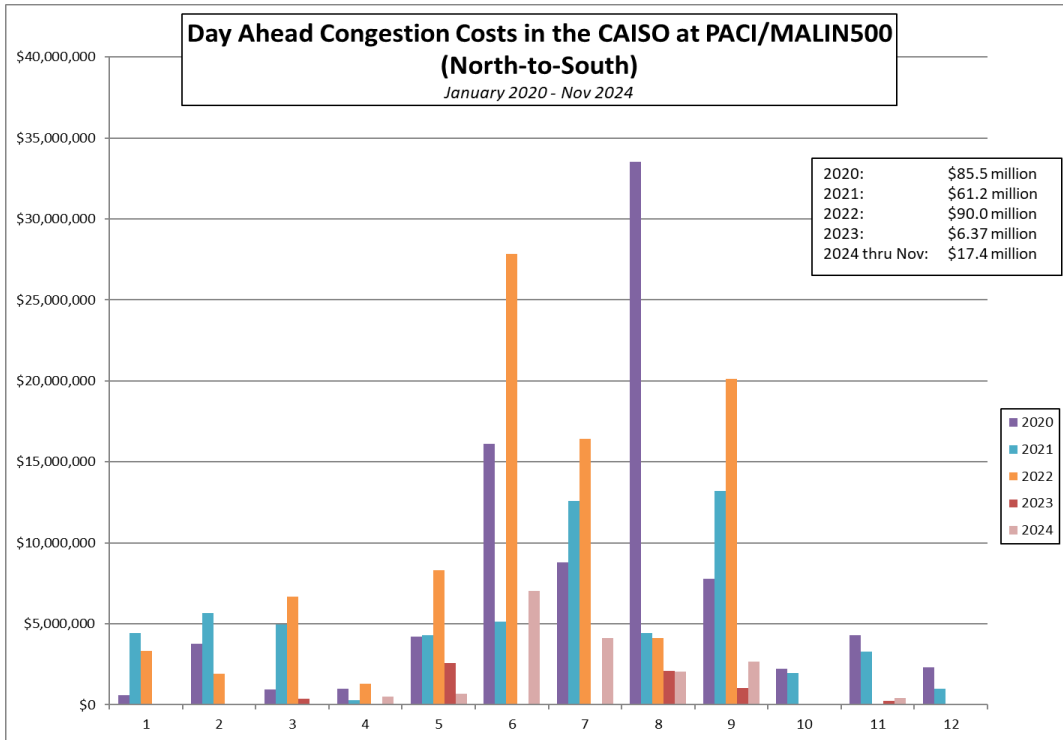
On December 16, 2024, the CAISO hosted an update on implementation of Federal Energy Regulatory Commission (FERC) Order 881 compliance. FERC Order 881 mandates that transmission providers utilize ambient adjusted ratings (AARs) on their transmission lines, aiming to improve the accuracy and transparency of transmission line ratings and requires implementation by July 12, 2025. The meeting centered on proposed revisions including: 1) submission of AARs closer to real-time to eliminate the original five hour lead time, 2) additional revisions to methodologies for contingent fall back ratings depending on data availability, and 3) adding specific language to accept ratings from Energy Imbalance Market entities, Extended Day-Ahead Market entities, and CAISO Participating Transmission Owners.

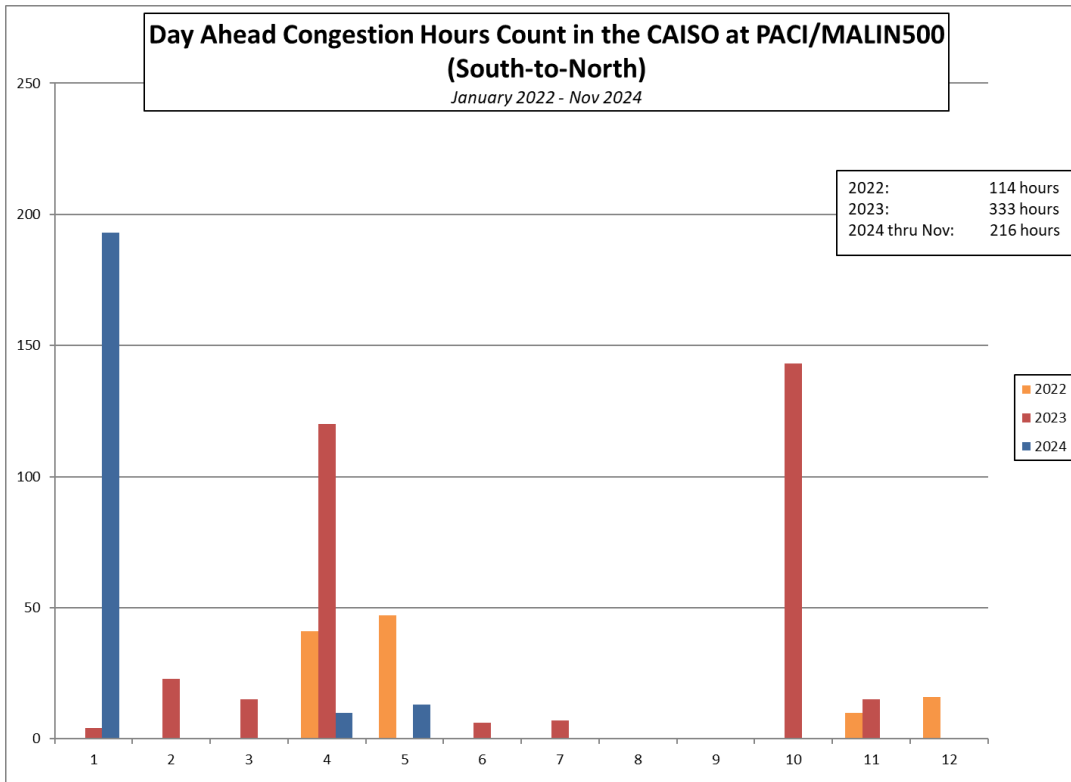
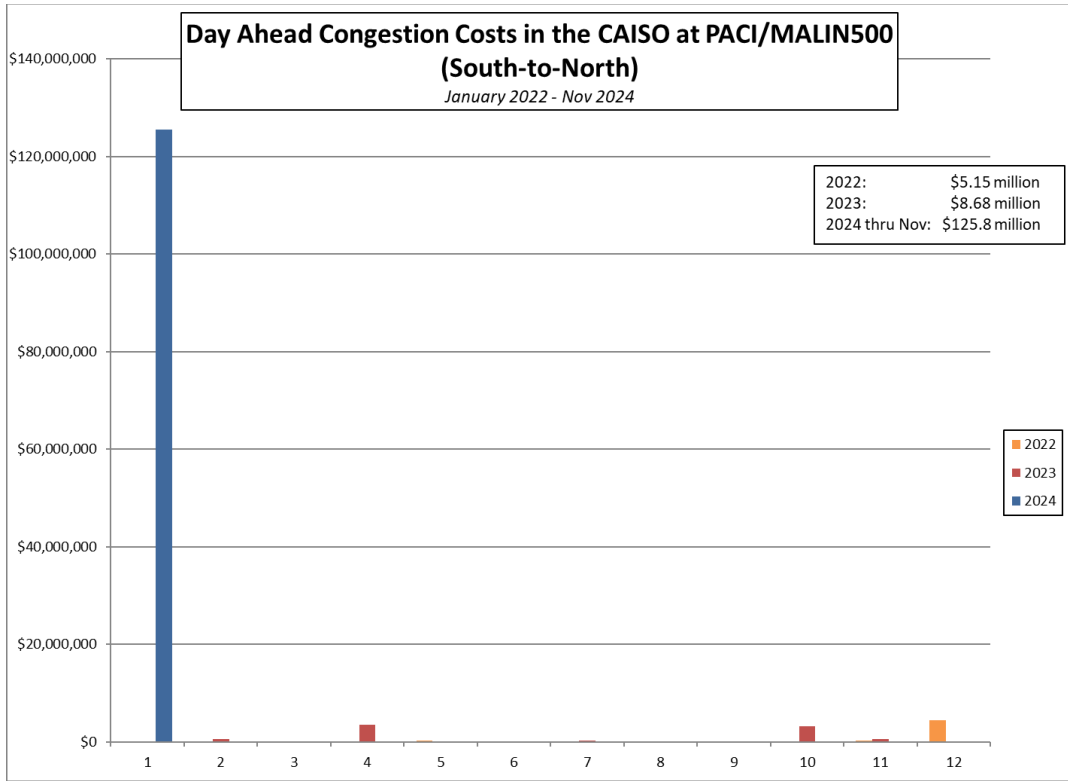
Congestion

In November 2024, North-to-South congestion at Malin totaled \$395,654 over 34 hours. South-to-North congestion at Malin totaled \$0 over 0 hours. Year-to-date North-to-South congestion is \$17,428,966 over 624 hours, and year-to-date South-to-North congestion remains at \$125,830,493 over 216 hours. Below are charts depicting Congestion Costs and Hours of Congestion at Malin from January 2020 through November 2024 in the North-to-South direction. Charts for the same Costs and Hours in the South-to-North direction depicting congestion from January 2022 through November 2024 are also included.

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Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah





TAB 17

REPORT FROM THE TANC INTERIM GENERAL MANAGER

The TANC Commission will receive a report from the TANC Interim General Manager



Transmission Agency of Northern California
P.O. Box 15129 Sacramento, CA 95851-0129 (916) 852-1673

MEMORANDUM

DATE: January 22, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: REPORT ON TANC STRATEGIC PLANNING EFFORTS

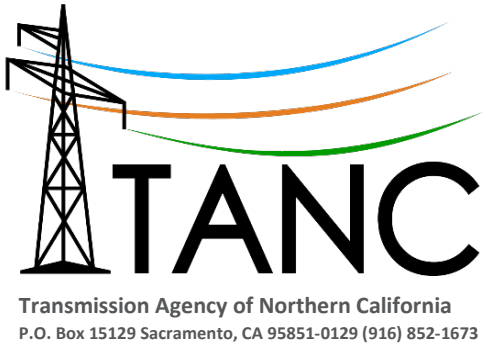
This memorandum provides the Transmission Agency of Northern California (TANC) Commission with an update on activities associated with the TANC 2021-2025 Strategic Plan. The text below includes the update from the last TANC Commission meeting for each task that comprises the 2024-2025 work plan. Any progress since the last TANC Commission meeting is included in Table 1 in *italics text*. The current Gantt Chart is also provided in Figure 1.

Table 1 - Progress on 2024-2025 Workplan, By Task as Shown in the Gantt Chart in Figure 1

Task No.	<u>Task Name/Progress</u>
1	<u>Finance and Implement California-Oregon Transmission Project (COTP) Series Capacitor Project</u> <i>TANC Treasurer/Controller staff wired the upfront funding to the Western Area Power Administration (WAPA) WAPA for their share of the COTP Series Capacitor Project on October 4, 2024. The issuance of bonds to fund the COTP Series Capacitor Project is scheduled to occur in Spring 2025. At their meeting in late October, the General Manager’s Audit Budget Committee began discussing what to do with the upfront funding that will be repaid by WAPA.</i>
2	<u>Complete California-Oregon Intertie (COI) Path 66 Rating Process</u> <i>The California Independent System Operator (CAISO) recently notified TANC that the since the path rating officially changed earlier than expected (as of October 2024 and not June 2025), that they plan to use the new COI path rating of 5,100 MWs for the Summer COI operating study which begins on April 1, 2025, instead of June 1, 2025 as originally expected. Staff is working with counsel and CAISO on effective</i>

Task No.	<u>Task Name/Progress</u>
	<p>date and tasks needed to be completed by the deadline for the start of the new rating.</p> <p><i>TANC and Special Counsel continue to coordinate on the tasks which need to be completed prior to the deadline for the start of the new rating of 5,100 MWs. Tasks include updating of templates and information need to facilitate the increase, convening a meeting of the Owners' Coordinated Operations Agreement parties and the revising and updating of multiple TANC and COTP agreements</i></p>
3	<p><u>Update Key TANC Agreements</u></p> <p>The Balancing Authority of Northern California will prepare a draft operating agreement for TANC and Sacramento Municipal Utility District review later this year.</p>
4	<p><u>Prepare for and Complete 2024 Western Electricity Coordinating Council (WECC) Audit</u></p> <p>Task is complete.</p>
5	<p><u>Continued Evaluation of Wildfire Risk Reduction Activities</u></p> <p>Staff will be working with WAPA in the coming months on a workplan and schedule for the 2025 update to the TANC-COTP Wildfire Mitigation Plan (WMP). The workplan will include but not be limited to: 1) considering and integrating responses to the California Wildfire Safety Advisory Board's Opinion for the 2025 Wildfire Mitigation Plans of Publicly Owned Electric Utilities and Electrical Cooperatives as appropriate; 2) receiving TANC Commission Guidance regarding additional information that may be needed in the WMP with respect to wildfire-related COTP outages; and 3) documenting 2024 progress achieved for the six Wildfire Prevention, Mitigation, and Response Strategies now active in the WMP.</p>
6	<p><u>Consider Potential New Transmission Development</u></p> <p>The CAISO has released information on the three accepted bids by developers for one phase of off-shore wind (Humbolt to Collinsville). Staff will continue to monitor the off-shore wind process. In addition to transmission studies evaluating the impact of new generation or transmission either connecting to the COTP or to another system that could impact the COTP, staff is participating in regional reviews of new transmission lines and/or updated transmission ratings.</p> <p><i>Staff continues to monitor the off-shore wind process. In addition, staff is participating in regional reviews of new transmission lines and/or updated transmission ratings. Finally, staff also continues to conduct transmission studies evaluating the impact of new generation or transmission either connecting to the COTP or to another system that could impact the COTP.</i></p>
7	<p><u>Explore Options to Increase the Value of the COTP</u></p> <p>TANC is still waiting to hear back from OATI on their conclusions as to whether the best deployment requires significant, core changes to OATI systems or not.</p>

Task No.	<u>Task Name/Progress</u>
8	<p><u>Explore Enhancements to South of Tesla Asset</u> TANC is working with certain Members in evaluating the option of using South of Tesla rights to use potential new solar energy with battery storage backup in the Path 15 area.</p>
9	<p><u>Develop and Adopt Enterprise Risk Plan</u> Staff is continuing to prepare information for the Enterprise Risk Plan on specifying risks events, the impact and probability of the specified risk events, and mitigation options (including existing controls).</p>
10	<p><u>Explore Impacts of Changing Markets on TANC and the COTP</u> Staff is completing a Geographic Information System (GIS) map with a memorandum detailing the various physical changes (primarily generation and transmission additions) that can impact COTP. Staff reviewed initial map with the Interim General Manager and is incorporating feedback.</p> <p><i>Updated maps and memorandum are provided to the Interim General Manager as needed to keep information current. Staff is also undertaking an analysis of proposed electric market changes, including the Extended Day-Ahead Market, and will present the information to applicable General Manager committees.</i></p>
11	<p><u>Consider Revisions to TANC's Open Access Transmission Tariff (OATT)</u> TANC continues its evaluation of revising its Large Generator Interconnection Procedures to accommodate FERC Order 2023 and 2023a (cluster study paradigm). Staff is aiming to present a revised Tariff to the TANC Commission in late Spring or Summer 2025, with a proposed date for opening an initial cluster process in early 2026.</p>



MEMORANDUM

DATE: January 22, 2025

TO: TANC Commission

FROM: John Roukema
Interim General Manager

SUBJECT: RESOLUTION APPROVING ACTIONS TO IMPLEMENT AN INCREASE IN
THE NORTH TO SOUTH RATING OF THE CALIFORNIA-OREGON INTERTIE

Early in 2021, the Western Electricity Coordinating Council (WECC) announced that their Path Rating Process was recently updated and the criteria pertaining to common corridor outages was removed. At that time, WECC offered a one-time special study process for the path owners of existing paths with ratings based on the older criteria, who would like to re-rate their paths under the new criteria. In March 2021, Transmission Agency of Northern California (TANC), along with the other California-Oregon Intertie (COI) owners initiated the special study process to increase the rating of the COI from 4,800 megawatts (MW) to 5,100 MWs. TANC and the other COI owners worked through the phases of the WECC one-time special study between 2021 and September 2024.

In October, 2024 TANC and the other COI owners were notified that the COI (WECC Path 66) was granted an increase and rating from 4,800 MW to 5,100 MW in the North to South direction – which equates to an increased rating of the California-Oregon Transmission Project (COTP) from 1,600 MW to 1,700 MW. In the fall of 2024, TANC and the COI owners were also notified by the California Independent System Operator that they are planning to use the new 5,100 MW rating for the Summer COI operating study which begins on April 1, 2025.

TANC has been working with Special Counsel to identify and various TANC and COTP agreements, including the Second Amended Owners Coordinated Operation Agreement

A Public Entity whose Members include:
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

(OCOIA), Second Amended California-Oregon Intertie Path Operation Agreement (COI POA), Interim Participation Agreement (IPA), Project Agreement No 3 (PA3) and Project Agreement No 5 (PA5) which contain Rated System Transfer Capability amounts, COTP ownership, entitlement, and cost sharing percentages and will require updates to reflect the increased rating of the COTP.

TANC also facilitated a meeting of the OCOIA Administrative and Engineering and Operations Committees on January 16, 2025 to discuss the required updates to necessary agreements. In addition, TANC continues to coordinate with the Open Access Same-Time Information System Administrator to make the necessary changes to implement firm scheduling rights, to calculate available capacity layoffs to the CAISO for the Congestion Revenue Requirements Program, and to calculate COTP's remaining Available Transfer Capability as of April 1, 2025.

The TANC Commission is asked to approve the attached resolution which would:

1. Approve distributing the increased 100 MW capacity on a *pro rata* basis per the percentages of entitlements currently in the IPA.
2. Approve proposed updates in Appendix C of PA3 (see the attachment which includes the current and new entitlement and scheduling information for both TANC PA3 Members as well as the COTP Participants).
3. Authorize the Interim General Manager to coordinate with the COTP Management Committee, and the Administrative and Engineering and Operations OCOIA committees, as needed, to facilitate any approvals or recommended actions necessary to implement the COI North to South rating increase.
4. Authorize the Interim General Manager to vote for approval or execute of the IPA, OCOIA, COI POA, POMA updates as required to implement the expanded capacity and entitlements.
5. Authorizes the Interim General Manager to facilitate any other actions or execute any other documents that are necessary to implement the COI North to South rating increase.

Enclosure

RESOLUTION 2025-___

A RESOLUTION OF THE TRANSMISSION AGENCY OF NORTHERN CALIFORNIA
APPROVING ACTIONS TO IMPLEMENT AN INCREASE IN THE NORTH TO SOUTH
RATING OF THE CALIFORNIA-OREGON INTERTIE

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest Participant and Project Manager of the California-Oregon Transmission Project (COTP) which is one of the three major transmission lines that comprise the California-Oregon Intertie (COI) (i.e. Western Electricity Coordinating Council (WECC) Path 66) - which connect the electric systems of the Pacific Northwest and California; and

WHEREAS, the COI has a current capacity of 4,800 megawatts (MW) in the North to South direction, of which one-third (or 1,600 MWs) is the current capacity of the COTP; and

WHEREAS, in January 2021, WECC sent out a notification that the WECC Path Rating Process had been updated, the criteria pertaining to common corridor outages had been removed and that a one-time special study process was available for paths to be re-rated with the new study criteria; and

WHEREAS, at their meeting on February 17, 2021, the TANC Commission approved, along with the other COI owners, to proceed with the one-time special study to increase the rating of the COI from 4,800 MW to 5,100 MW in the North to South direction – which equates to an increased rating of the COTP from 1,600 MW to 1,700 MW; and

WHEREAS, TANC and the other COI owners worked through the phases of the WECC one-time special study between 2021 and September 2024; and

WHEREAS, in October, 2024 the COI owners were notified by WECC that COI Path 66 was granted a rating of 5,100 MW North to South; and

WHEREAS, in the fall of 2024, TANC and the COI owners were notified by the California Independent System Operator (CAISO) that they are planning to use the new 5,100 MW rating for the Summer COI operating study which begins on April 1, 2025; and

WHEREAS, it is proposed that the additional 100 MW of capacity on the COTP will be distributed to individual TANC Members and COTP Participants on a *pro rata* basis; and

WHEREAS, various TANC and COTP agreements, including the Second Amended Owners Coordinated Operation Agreement (OCA), Second Amended California-Oregon Intertie Path Operation Agreement (COI POA), Interim Participation Agreement (IPA), Project Agreement No 3 (PA3) and Project Agreement No 5 (PA5) contain Rated System Transfer Capability amounts, COTP ownership, entitlement, and cost sharing percentages and will require updates to reflect the increased rating of the COTP; and

WHEREAS the updated individual TANC Member *pro rata* capacity is also needed to operate the TANC Open Access Same-Time Information System for firm scheduling rights, to calculate available capacity layoffs to the CAISO for the Congestion Revenue Requirements Program, and to calculate COTP's remaining Available Transfer Capability.

NOW, THEREFORE, BE IT HEREBY RESOLVED that the TANC Commission:

1. Approves distributing the increased 100 MW capacity on a *pro rata* basis per the percentages of entitlements currently in the IPA.
2. Approves proposed updates in Appendix C of PA3.

3. Authorizes the Interim General Manager to coordinate with the COTP Management Committee, and the Administrative and Engineering and Operations OCOA committees, as needed, to facilitate any approvals or recommended actions necessary to implement the COI North to South rating increase.
4. Authorizes the Interim General Manager to vote for approval of or execute the IPA, OCOA, and COI POA updates as required to implement the expanded capacity and entitlements.
5. Authorizes the Interim General Manager to facilitate any other actions or execute any other documents that are necessary to implement the COI North to South rating increase.

PASSED AND ADOPTED this 29th day of January 2025, on a motion by

_____ and seconded by _____.

AYES NOES ABSTAIN ABSENT

City of Alameda

City of Biggs

City of Gridley

City of Healdsburg

City of Lodi

City of Lompoc

Modesto Irrigation District

City of Palo Alto

Plumas-Sierra Rural
Electric Cooperative

City of Redding

City of Roseville

Sacramento Municipal
Utility District

City of Santa Clara

Turlock Irrigation District

City of Ukiah

COI Rating of 5,100MW/COTP Rating of 1,700MW

Current (Entitlement and Scheduling)

TANC Member	Member Percentage	Member MW Entitlement (North to South)	MW Scheduling Rights (North to South)
SMUD	37.8074%	535.7303	525.00
MID	23.0546%	326.6840	320.00
TID	17.1458%	242.9555	238.00
Santa Clara	9.8108%	139.0186	137.00
Redding	10.0398%	142.2639	140.00
Roseville	2.1416%	30.3476	30.00
Alameda	0.0000%	-	-
Healdsburg	0.0000%	-	-
Lodi	0.0000%	-	-
Lompoc	0.0000%	-	-
Palo Alto	0.0000%	-	-
Plumas	0.0000%	-	-
Ukiah	0.0000%	-	-
Total	100.0000%	1,417.0000	1,390

New (Entitlement and Scheduling)

TANC Member	Member Percentage	Member MW Entitlement (North to South)	MW Scheduling Rights (North to South)
SMUD	37.8074%	569.2140	559.00
MID	23.0546%	347.1014	341.00
TID	17.1458%	258.1407	254.00
Santa Clara	9.8108%	147.7077	145.00
Redding	10.0398%	151.1555	148.00
Roseville	2.1416%	32.2431	32.00
Alameda	0.0000%	-	-
Healdsburg	0.0000%	-	-
Lodi	0.0000%	-	-
Lompoc	0.0000%	-	-
Palo Alto	0.0000%	-	-
Plumas	0.0000%	-	-
Ukiah	0.0000%	-	-
Total	100.0000%	1,505.5625	1,479

Scheduling Rights include the 27MW layoff to WAPA

COTP Participants	Participant Percentage	Participant MW Entitlement (North to South)	MW Scheduling Rights (North to South)
TANC	88.5625%	1,417.0000	1,390
Western	9.3750%	150.0000	177
PG&E	2.0625%	33.0000	33
Total	100.0000%	1,600.0000	1,600

COTP Participants	Participant Percentage	Participant MW Entitlement (North to South)	MW Scheduling Rights (North to South)
TANC	88.5625%	1,505.5625	1,479
Western	9.3750%	159.3750	186
PG&E	2.0625%	35.0625	35
Total	100.0000%	1,700.0000	1,700

TAB 20

CLOSED SESSION

Discussion Regarding the TANC Regular General Manager Recruitment Process

TAB 21

MEETING CALENDAR

The TANC Commission will confirm the date of its next scheduled meeting is February 19, 2025.