



Transmission Agency of Northern California  
P.O. Box 15129 Sacramento, CA 95851-0129 (916) 852-1673

## MEMORANDUM

DATE: August 13, 2025

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: AUGUST 20, 2025 MEETING OF THE TRANSMISSION AGENCY OF  
NORTHERN CALIFORNIA

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The Commission of the Transmission Agency of Northern California (TANC) will meet at 10:00 a.m. on Wednesday, August 20, 2025, at 2377 Gold Meadow Way, First Floor, Gold River, California, 95670. The meeting is also accessible by telephone at:

**Join Meeting: 1 (202) 945-4283; Phone conference ID: 693 520 898#**

In addition to the customary reports, enclosed are reports related to California-Oregon Transmission Project matters, TANC Technical matters, Federal Energy Regulatory Commission and other related regulatory matters, Western Electricity Coordinating Council matters, Open Access Same-Time Information System matters, Wildfire activities, TANCs reliability standards compliance program and California Independent System Operator related matters. The TANC Commission will also receive a report from TANC's General Manager. The TANC Commission will then receive a report and consider a resolution approving an update to TANC's Reliability Standards Compliance Program. The TANC Commission will then consider administrative items and schedule its next meeting.

## **TAB 1**

### **CALL TO ORDER**

The TANC Chair will call the meeting to order.

## **TAB 2**

### **ROLL CALL**

The TANC General Manager will conduct a roll call of the TANC Commission members in attendance.

**AGENDA**  
**TANC COMMISSION MEETING**  
**August 20, 2025**  
**10:00 AM**

**LOCATION**  
**2377 Gold Meadow Way**  
**First Floor Conference Room**  
**Gold River, CA 95670**

**Remote Locations:**

<b>Northern California</b>	<b>City of Santa Clara</b>
<b>Power Agency</b>	881 Martin Avenue
651 Commerce Drive	Santa Clara, CA 95050
Roseville, CA 95678-6420	

Any member of the public who desires to address the Commission during public comment portion of this meeting or on any item considered by the Commission at this meeting, before, or during the Commission's consideration of that item, shall so advise the Commission Chair or General Manager when public comment is called and when recognized shall thereupon be given an opportunity to do so.

Any person requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact Larry Riegle at [lriegle@tanc.us](mailto:lriegle@tanc.us) in advance of the meeting to arrange for such accommodations.

**Join Meeting: 1 (202) 945-4283; Phone conference ID: 693 520 898#**

**1. Call to Order**

The TANC Chair will call the meeting to order.

**2. Roll Call**

A representative from TANC will conduct a roll call of TANC Commission members in attendance.

**3. Approval of Agenda**

The Commission will review the proposed agenda and approve it with any necessary corrections or deletions.

## PUBLIC COMMENT

4. The Commission will consider comments from the public at this time.

## CONSENT CALENDAR

ALL MATTERS LISTED UNDER THE CONSENT CALENDAR ARE CONSIDERED BY THE COMMISSION TO BE ROUTINE AND WILL ALL BE ENACTED BY ONE MOTION. THERE WILL BE NO SEPARATE DISCUSSION OF THESE ITEMS UNLESS A COMMISSIONER REQUESTS THAT AN ITEM BE SEPARATELY CONSIDERED PRIOR TO THE TIME THE COMMISSION VOTES ON THE MOTION TO ADOPT.

5. Approval of the Draft Minutes from the July 16, 2025 TANC Commission Meeting.

Enclosed are the draft minutes from the July 16, 2025 TANC Commission meetings, for approval, subject to any necessary corrections or clarifications.

6. Report on TANC's Investment Purchases

Enclosed are reports on TANC's investment purchases.

7. Report on General Manager's Committees

Enclosed are approved meeting minutes from the following committees:

- a. Audit Budget Committee
- b. Contracts Committee
- c. Open Access Transmission Tariff Committee

8. Report on COTP Matters

Enclosed is a report regarding California-Oregon Transmission Project matters.

9. Report on Technical TANC Matters

Enclosed is a report regarding TANC technical matters.

10. Report on FERC and Related Regulatory Matters

Enclosed is a report regarding Federal Energy Regulatory Commission and other related regulatory matters.

11. Report on WECC Matters

Enclosed is a report regarding Western Electricity Coordinating Council matters.

12. Report on TANC OASIS Matters

Enclosed is a report regarding usage on the Open Access Same-Time Information System and related matters.

13. Report on Wildfire Activities

Enclosed is a report regarding recent wildfire related initiatives.

14. Report on TANC's Reliability Standards Compliance Program

Enclosed is a report regarding TANC's Reliability Standards Compliance Program.

15. Report on CAISO Matters

Enclosed is a report on California Independent System Operator related matters.

**INFORMATION ITEMS**

16. Report from the TANC General Manager

The Commission will receive a report from TANC's General Manager.

**ACTION ITEMS**

17. Resolution Approving TANC's Reliability Standards Compliance Program

The Commission will consider a resolution regarding an update to TANC's Reliability Standards Compliance Program.

18. Report and Potential Action on Administrative Items

- a. Approval of an Update to Officers List for 2025

19. Meeting Calendar

The Commission will confirm the date of its next scheduled meeting is September 17, 2025.

## **TAB 4**

### **PUBLIC COMMENT**

The TANC Commission will consider comments from the public at this time.

**TAB 5**

**DRAFT MINUTES AND ATTACHMENTS**



MINUTES  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
COMMISSION MEETING  
JULY 16, 2025

Chair Zettel (City of Redding) called the July 16, 2025 Transmission Agency of Northern California (TANC) Commission meeting to order at 10:00 a.m. Mr. Danson (TANC General Manager) took a roll call of the Commissioners in attendance. Meeting attendees are listed in Attachment 1.

*Approval of Agenda*

Chair Zettel asked if there were any recommended additions, deletions or modifications to the agenda. With no changes proposed, Mr. Gill (Turlock Irrigation District) made a motion to approve the July 16, 2025 TANC Commission agenda. Mr. Olson (Sacramento Municipal Utility District) seconded the motion, which was approved by the TANC Commission. The approved agenda for the July 16, 2025 TANC Commission meeting is included as Attachment 2.

**PUBLIC COMMENT**

Chair Zettel asked if there were any members of the public that wished to address the TANC Commission. There were no requests.

**CONSENT CALENDAR**

Chair Zettel asked if any Commissioner would like a discussion or removal of any item under the Consent Calendar. There were no requests. Mr. Olson (Sacramento Municipal Utility District) made a motion to approve the consent calendar. Mr. Caballero (Modesto Irrigation District) seconded the motion, which was approved by the TANC Commission. The approved minutes from the May 21, 2025 TANC Commission meeting are included as Attachment 3.

## **INFORMATION ITEMS**

### ***Report from the TANC Interim General Manager***

Mr. Danson reported that after a series of calls on wildfire related items, that Standard and Poor's had changed TANCs credit rating from a negative to a stable A+ long-term credit rating. Mr. Danson also noted that the General Manager's Finance Committee had recommended extending the Letter of Credit for the Series Capacitor Project by an additional two years and that per the terms of the original approval, no additional authorization by the TANC Commission is needed for the extension. Mr. Danson also provided an update on the Series Capacitor procurement process that is underway at the Western Area Power Administration (WAPA) and reported that WAPA Headquarters has not prioritized the Series Capacitor procurement for Federal Fiscal Year 2025 and therefore procurement activities would be on hold until October 2025. Mr. Danson also noted that with WAPA's commitment that the project be prioritized in Federal Fiscal Year 2026; that the current recommendation is to keep the procurement at WAPA. Mr. Danson reported that he will be reaching out to Commissioners to schedule individual meetings. Mr. Danson also reminded the Commission about recent interest in the TANC owned property adjacent to the Tracy Substation and provided an overview of TANCs currently active interconnection and affected system projects. Lastly, Mr. Danson reported that TANC has received a refund from WestConnect since Coordinating Transmission Owners like TANC are no longer members of WestConnect.

### ***Report on COTP Tower Corrosion Study***

The TANC Commission discussed the results and recommendations from recent corrosion study of the eight towers nearest the Sacramento and San Joaquin rivers.

## **ACTION ITEMS**

### ***Resolution Approving a Suspension of TANCs Interconnection Queue***

Mr. Danson reported that the General Manager's Open Access Transmission Tariff (OATT) Committee has been working for several months to review and consider updates to the TANC OATT to comply with the requirements of Federal Energy Regulatory Commission (FERC) Orders Nos. 2023 and 2023-A. It was noted that the proposed TANC OATT revisions will be provided to the TANC Commission for consideration at a future meeting and that the OATT updates will also be followed by the consideration of updates to TANC's Large Generator Interconnection Process (LGIP). Mr. Danson indicated that at their meeting on June 3, 2025, the General Manager's OATT Committee recommended that the TANC Interconnection Queue be suspended immediately following a 30-calendar day public notice period and announcement on TANC's Open Access Same-time Information System (OASIS) while the updates to the OATT and LGIP are prepared and considered. After discussion by the TANC Commission, and a change to the resolution to indicate that TANC Commission would need to authorize the reopening of the TANC Interconnection Queue which is currently anticipated to be in early March 2026, Mr. Caballero (Modesto Irrigation District) moved to approve the suspension of the TANC Interconnection Queue upon the conclusion of a 30 day public notice on TANCs OASIS. This motion was seconded by Mr. Gill (Turlock Irrigation District) and approved by the TANC Commission. Resolution 2025-10 is included as Attachment 4.

### ***Resolution Approving an Increase in the COTP Entitlement for WAPA***

Mr. Roukema (TANC Advisor) updated the Commission on a discussion that has been held at the past few TANC Commission meetings regarding the coordination between TANC and WAPA on an additional two megawatts (MW) of COTP entitlement that WAPA should have received associated with the April 1, 2025 California-Oregon Intertie increase in transfer capability to 5,100 MWs and which would increase WAPA's COTP entitlement from 27 to 29

MWs. Mr. Roukema reported that based on Membership percentages for scheduling rights that is it currently proposed that Turlock Irrigation District and the Sacramento Municipal Utility District each concede one MW of COTP scheduling rights to WAPA. After discussion by the TANC Commission, Mr. Forsythe (City of Roseville) moved to approve the additional two MWs of COTP entitlement to WAPA and to approve the TANC General Manager to potentially modify the 27 MW TANC-WAPA Agreement to the extent necessary and make additional adjustments to implement these revisions with Open Access Technology International, Inc. and related TANC scheduling templates. This motion was seconded by Mr. Cabellero (Modesto Irrigation District) and approved by the TANC Commission. Resolution 2025-11 is included as Attachment 5.

#### ***Report and Potential Action on Administrative Items***

The TANC Commission considered an update to 2025 Officers List. After discussion by the TANC Commission, Mr. Gill (Turlock Irrigation District) moved to approve the administrative items. Mr. Olson (Sacramento Municipal Utility District) seconded the motion which was then approved by the TANC Commission by roll call vote.

#### ***Meeting Calendar***

The next regular TANC Commission meeting is scheduled for August 20, 2025. There being no further business, Chair Zettel adjourned the meeting.

ATTENDANCE LIST

TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
COMMISSION MEETING

July 16, 2025

10:00 AM

NAME

ORGANIZATION

Nick Zettel	City of Redding
Martin Caballero	Modesto Irrigation District
Manjot Gill	Turlock Irrigation District
Bill Forsythe	City of Roseville
Jon Olson	Sacramento Municipal Utility District
Jon Anderson	Sacramento Municipal Utility District
Jennifer Restivo	Sacramento Municipal Utility District
Chris Hofmann	Sacramento Municipal Utility District
Tony Zimmer	Northern California Power Agency
Kathleen Hughes	City of Santa Clara
Basil Wong	City of Santa Clara
Michelle Williams	Western Area Power Administration
Melinda Jones	Western Area Power Administration
Steve Gross	TANC General Counsel
Cory Danson	TANC General Manager
John Roukema	TANC Advisor
Amy Cuellar	TANC Staff
Larry Riegle	TANC Staff

**AGENDA**  
**TANC COMMISSION MEETING**  
**July 16, 2025**  
**10:00 AM**

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**First Floor Conference Room**  
**Gold River, CA 95670**

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Roseville, CA 95678-6420	

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Any person requiring accommodations in accordance with the Americans with Disabilities Act in order to attend or participate in this meeting are requested to contact Larry Riegle at [lriegle@tanc.us](mailto:lriegle@tanc.us) in advance of the meeting to arrange for such accommodations.

**Join Meeting: 1 (202) 945-4283; Phone conference ID: 233 883 367#**

**1. Call to Order**

The TANC Chair will call the meeting to order.

**2. Roll Call**

A representative from TANC will conduct a roll call of TANC Commission members in attendance.

**3. Approval of Agenda**

The Commission will review the proposed agenda and approve it with any necessary corrections or deletions.

## PUBLIC COMMENT

4. The Commission will consider comments from the public at this time.

## CONSENT CALENDAR

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5. Approval of the Draft Minutes from the May 21, 2025 TANC Commission Meeting.

Enclosed are the draft minutes from the May 21, 2025 TANC Commission meetings, for approval, subject to any necessary corrections or clarifications.

6. Report on TANC's Investment Purchases

Enclosed are reports on TANC's investment purchases.

7. Report on General Manager's Committees

Enclosed are approved meeting minutes from the following committees:

- a. Contracts Committee
- b. Engineering and Operations Committee
- c. Open Access Transmission Tariff Committee

8. Report on WestConnect Activities

Enclosed is a report regarding activities related to WestConnect.

9. Report on COTP Matters

Enclosed is a report regarding California-Oregon Transmission Project matters.

10. Report on Technical TANC Matters

Enclosed is a report regarding TANC technical matters.

11. Report on FERC and Related Regulatory Matters

Enclosed is a report regarding Federal Energy Regulatory Commission and other related regulatory matters.

12. Report on WECC Matters

Enclosed is a report regarding Western Electricity Coordinating Council matters.

13. Report on TANC OASIS Matters

Enclosed is a report regarding usage on the Open Access Same-Time Information System and related matters.

14. Report on Wildfire Activities

Enclosed is a report regarding recent wildfire related initiatives.

15. Report on TANC's Reliability Standards Compliance Program

Enclosed is a report regarding TANC's Reliability Standards Compliance Program.

16. Report on CAISO Matters

Enclosed is a report on California Independent System Operator related matters.

17. Report on TANC Strategic Planning Efforts

The Commission will receive a report on the status of workplans associated with ongoing strategic planning efforts.

**INFORMATION ITEMS**

18. Report from the TANC General Manager

The Commission will receive a report from TANC's General Manager.

19. Report on COTP Tower Corrosion Study

The Commission will receive a report on the recently completed COTP Tower Corrosion Study and recommendations.

**ACTION ITEMS**

20. Resolution Approving a Suspension of TANCs Interconnection Queue

The Commission will receive a report and may take action on a resolution which would temporarily suspend TANCs Interconnection Queue while TANC considers updates to its Open Access Transmission Tariff.

21. Resolution Approving an Increase in the COTP Entitlement for WAPA

The Commission will receive a report and may take action on a resolution to increase COTP entitlement for the Western Area Power Administration by two megawatts associated with the recent California-Oregon Intertie rerate.



22. Report and Potential Action on Administrative Items

- a. Approval of an Update to Officers List for 2025

23. Meeting Calendar

The Commission will confirm the date of its next scheduled meeting is August 20, 2025.

MINUTES  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
COMMISSION MEETING  
MAY 21, 2025

Chair Zettel (City of Redding) called the May 21, 2025 Transmission Agency of Northern California (TANC) Commission meeting to order at 10:00 a.m. Mr. Roukema (TANC Interim General Manager) took a roll call of the Commissioners in attendance. Meeting attendees are listed in Attachment 1.

***Approval of Agenda***

Chair Zettel asked if there were any recommended additions, deletions or modifications to the agenda. With no changes proposed, Ms. Hughes (City of Santa Clara) made a motion to approve the May 21, 2025 TANC Commission agenda. Mr. Gill (Turlock Irrigation District) seconded the motion, which was approved by the TANC Commission. The approved agenda for the May 21, 2025 TANC Commission meeting is included as Attachment 2.

**PUBLIC COMMENT**

Chair Zettel asked if there were any members of the public that wished to address the TANC Commission. There were no requests.

**CONSENT CALENDAR**

Chair Zettel asked if any Commissioner would like a discussion or removal of any item under the Consent Calendar. There were no requests. Mr. Caballero (Modesto Irrigation District) made a motion to approve the consent calendar. Mr. Forsythe (City of Roseville) seconded the motion, which was approved by the TANC Commission. The approved minutes from the April 23, 2025 TANC Commission meeting are included as Attachment 3.

**INFORMATION ITEMS**

***Report from the TANC Interim General Manager***

Mr. Roukema reported that TANC had received a report from the Western Area Power Administration (WAPA) about a California-Oregon Transmission Project (COTP) tower jumper that had failed. WAPA reported that the jumper was repaired and that the COTP was fully restored the same day. WAPA indicated that they were investigating the root cause. Mr. Roukema also noted that the North American Electric Reliability Corporation (NERC) had recently issued a NERC Alert for Inverter-Based Resource Performance and Modeling and the TANC had acknowledged the NERC Alert and was preparing a response. Mr. Roukema indicated that TANC had recently assisted WAPA and entered into a Professional Services Agreement for the completion of a tower corrosion study for eight of the COTP's river crossing towers. Mr. Roukema reported that the contract amount was under the General Manager's signing authority and that the work was nearing completion.

## **ACTION ITEMS**

### ***Report and Potential Action on the Annual Monitoring Report for Palm Tract***

Mr. Roukema presented the Thirtieth Annual Monitoring Report – Waterfowl Mitigation Plan Compliance for Palm Tract ‘B’ 2024 for TANC Commission approval. Mr. Roukema noted the report includes information on TANC’s continued compliance with land use and management terms and conditions set forth in the 1994 Conservation Easement with the California Department of Fish and Wildlife. After discussion by the TANC Commission, Mr. Caballero (Modesto Irrigation District) moved to approve the Thirtieth Annual Monitoring Report for Palm Tract. This motion was seconded by Ms. Hughes (City of Santa Clara) and then approved by the TANC Commission by roll call vote.

### ***Resolution Approving the 2025 TANC Wildfire Mitigation Plan for the California-Oregon Transmission Project***

Mr. Roukema presented the 2025 TANC Wildfire Mitigation Plan for the COTP (TANC WMP) and reviewed updates that have been implemented since last year’s plan which include progress on specific wildfire mitigation and prevention strategies and that the update was prepared with full collaboration from WAPA. Mr. Roukema also noted that this update was not a major revision but did include some additional clarifying appendices. After discussion by the TANC Commission, Mr. Gill (Turlock Irrigation District) moved to approve the 2025 TANC WMP and its filing with the California Wildfire Safety Advisory Board before the July 1, 2025 deadline. This motion was seconded by Mr. Adair (Sacramento Municipal Utility District) and approved by the TANC Commission. Resolution 2025-06 is included as Attachment 4.

### ***Resolution Approving the First Amendment to the Management Services Agreement with Roukema Consulting LLC***

Chair Zettel thanked Mr. Roukema for his years of service supporting TANC as the Interim General Manager and requested approval of the First Amendment to the Management Services Agreement with Roukema Consulting LLC. Chair Zettel noted that the one-year agreement extension would allow Mr. Roukema to continue serving as Interim General Manager through June 30, 2025 and then to provide other management services in support of TANC. After discussion by the TANC Commission, Ms. Hughes (City of Santa Clara) moved to approve the First Amendment to the Management Services Agreement with Roukema Consulting LLC. This motion was seconded by Mr. Gill (Turlock Irrigation District) and approved by the TANC Commission. Resolution 2025-07 is included as Attachment 5.

***Resolution Adopting the FY26 TANC Budget and Revised OATT***

Mr. Roukema presented the Fiscal Year 2026 TANC Budget and revised Open Access Transmission Tariff (OATT) to the Commission and provided an update of the changes identified in the Fiscal Year 2026 Budget compared to the current Fiscal Year 2025 Budget. Mr. Roukema noted that the Fiscal Year 2026 TANC Budget reflects input received from recent General Manager's Audit/Budget Committee meetings and includes a comparison of the actual expenditures from the previous year as compared to the budget going forward. After discussion by the TANC Commission, Mr. Adair (Sacramento Municipal Utility District) moved to approve the Fiscal Year 2026 TANC Budget and revised OATT. This motion was seconded by Mr. Caballero (Modesto Irrigation District) and approved by the TANC Commission. Resolution 2025-08 is included as Attachment 6.

***Resolution Regarding Vesting Power and Authority in the TANC Contract Executive/General Manager***

Mr. Roukema presented a resolution which would vest power and authority in TANCs new Contract Executive/General Manager to be effective July 1, 2025. After discussion by the TANC Commission and a change in the second "BE IT FURTHER RESOLVED" paragraph of the resolution – changing the date of July 1, 2025 to June 30, 2025, Ms. Hughes (City of Santa Clara) moved to approve the resolution vesting power and authority in TANCs new Contract Executive/General Manager effective July 1, 2025. This motion was seconded by Mr. Adair (Sacramento Municipal Utility District) and approved by the TANC Commission. Resolution 2025-09 is included as Attachment 7.

***Resolution Approving an Increase in the COTP Entitlement for WAPA***

Mr. Roukema reported that as discussed at the previous meeting, TANC and WAPA have been coordinating on an additional two megawatts (MW) of COTP entitlement that WAPA should have received associated with the April 1, 2025 California-Oregon Intertie rerate, which would increase WAPA's COTP entitlement from 27 to 29 MWs. Mr. Roukema also reported in review of TANC member shares and recent events of member purchases of transmission capacity, it is suggested the two largest TANC entitlement holders (Sacramento Municipal Utility District and Modesto Irrigation District) each concede one MW of COTP scheduling rights to WAPA. After discussion by the Commission, it was determined that more information was needed and no action was taken.

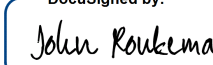
***Report and Potential Action on Administrative Items***

The TANC Commission considered an update to 2025 Officers List. After discussion by the TANC Commission, Mr. Caballero (Modesto Irrigation District) moved to approve the administrative items. Mr. Forsythe (City of Roseville) seconded the motion which was then approved by the TANC Commission by roll call vote.

*Meeting Calendar*

The next regular TANC Commission meeting is scheduled for June 19, 2025. There being no further business, Chair Zettel adjourned the meeting.

Respectfully Submitted,

DocuSigned by:  
  
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John Roukema  
TANC Interim General Manager

RESOLUTION 2025-10

A RESOLUTION OF THE  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
APPROVING THE SUSPENSION OF THE INTERCONNECTION QUEUE

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is not a Federal Energy Regulatory Commission (FERC) jurisdictional entity but maintains and publicly posts an Open Access Transmission Tariff (OATT) for reciprocity purposes; and

WHEREAS, TANC also maintains and publicly posts an Interconnection Queue on its Open Access Same-time Information System (OASIS); and

WHEREAS, TANC has been considering updates to its OATT to conform with FERC Orders 2023 and 2023a (Reform of Generator Interconnection Procedures and Agreements; Docket No. RM22-14); and

WHEREAS, TANC will also be considering updates to its Large Generator Interconnection Procedures (LGIP); and

WHEREAS, at their meeting on June 3, 2025, the General Manager's OATT Committee recommended a temporary suspension of the TANC Interconnection Queue while the OATT and LGIP updates are being considered.

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of the Transmission Agency of Northern California that the TANC Interconnection Queue will be suspended immediately upon conclusion of a 30-calendar day public notice period – to be announced on TANC's OASIS – and be reopened in early March 2026 subject to authorization by the TANC Commission.

BE IT FURTHER RESOLVED that the TANC Commission is authorizing notification on the TANC OASIS as to queue suspension and that the queue will reopen upon sufficient public notification on TANC's OASIS at an appropriate time period as noted above.

PASSED AND ADOPTED this 16<sup>th</sup> day of July 2025 on a motion by Mr. Caballero (Modesto Irrigation District), seconded by Mr. Gill (Turlock Irrigation District).

	AYES	NOES	ABSTAIN	ABSENT
City of Alameda	X			
City of Biggs	X			
City of Gridley	X			
City of Healdsburg	X			
City of Lodi	X			
City of Lompoc	X			
Modesto Irrigation District	X			
City of Palo Alto	X			
Plumas-Sierra Rural Electric Cooperative	X			
City of Redding	X			
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah	X			

RESOLUTION 2025-11

A RESOLUTION OF THE  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
APPROVING AN INCREASE IN COTP ENTITLEMENT FOR WAPA

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is Project Manager for the California-Oregon Transmission Project (COTP) and has recently moved from a total megawatt (MW) capacity from 1,600 MW to 1,700 MW; and

WHEREAS, there has been a re-allocation of COTP entitlement between COTP Participants including TANC and TANC Members, and the Western Area Power Administration (WAPA); and

WHEREAS, TANC and WAPA entered into a contractual arrangement in 1993 (WAPA Contract No. 93-SAO-0009) providing for a Partial Assignment of 27 MW of TANC COTP scheduling rights to WAPA from TANC Members; and

WHEREAS, in moving to 1,700 MW of COTP capacity WAPA is entitled to another two MW's via Contract No. 93-SAO-0009 providing WAPA a total of 29 MW's; and

WHEREAS, upon review of existing TANC Member COTP scheduling rights it has been determined to take one MW of scheduling rights from the Sacramento Municipal Utility District and one MW from the Turlock Irrigation District to meet the additional two MW requirement for WAPA; and

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of the Transmission Agency of Northern California that one MW of scheduling rights from the Sacramento Municipal Utility District and one MW from the Turlock Irrigation District are transferred to the Western Area Power Administration for a total of two MW's.

BE IT FURTHER RESOLVED that to the extent required, the TANC General Manager or the TANC Chair is authorized to enter into revision of Contract No. 93-SAO-00009.

PASSED AND ADOPTED this 16<sup>th</sup> day of July 2025 on a motion by Mr. Forsythe (City of Roseville) seconded by Mr. Caballero (Modesto Irrigation District).



	AYES	NOES	ABSTAIN	ABSENT
City of Alameda	X			
City of Biggs	X			
City of Gridley	X			
City of Healdsburg	X			
City of Lodi	X			
City of Lompoc	X			
Modesto Irrigation District	X			
City of Palo Alto	X			
Plumas-Sierra Rural Electric Cooperative	X			
City of Redding	X			
City of Roseville	X			
Sacramento Municipal Utility District	X			
City of Santa Clara	X			
Turlock Irrigation District	X			
City of Ukiah	X			

**TAB 6**

**REPORT ON TANC'S INVESTMENT PURCHASES**

Enclosed is a report on TANC's investment purchases.

# Transmission Agency of Northern California

## Investment Purchases Report For Month Ended July 31, 2025

<b>Settlement Date</b>	<b>Maturity Date</b>	<b>Portfolio</b>	<b>Investment Type</b>	<b>Issuer</b>	<b>Par Value</b>
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No purchases in July 2025

**TAB 7**

**SCHEDULE OF UPCOMING  
GENERAL MANAGER'S COMMITTEE MEETINGS**

Contracts Committee	October 7, 2025
Engineering and Operations Committee	September 10, 2025
Open Access Transmission Tariff Committee	October 7, 2025

**GENERAL MANAGER'S COMMITTEE MEETINGS  
APPROVED MINUTES**

Contracts Committee	April 1, 2025
Open Access Transmission Tariff Committee	April 1, 2025

*Approved June 3, 2025*

MINUTES OF THE  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
GENERAL MANAGER'S  
CONTRACTS COMMITTEE MEETING  
April 1, 2025

Chair Wong called the April 1, 2025 Transmission Agency of Northern California (TANC) General Manager's Contracts Committee (Committee) to order at 11:00 a.m. Mr. Riegler performed a roll call and a list of attendees to the meeting is provided as Attachment 1.

Review and Acceptance of the April 1, 2025 Contracts Committee Agenda

Chair Wong inquired if there were any revisions to the proposed agenda. Upon hearing of no edits, the April 1, 2025 General Manager's Contracts Committee agenda was accepted.

Review and Approval of Minutes from the February 4, 2025 Contracts Committee Meeting

Minutes from the February 4, 2025 General Manager's Contracts Committee meeting were reviewed. Upon hearing of no objections the Minutes were accepted by Chair Wong.

FY25 Budget Versus Expenditure Report through February 2025

Mr. Riegler reviewed the FY25 Budget Versus Actual Report with the Committee through February 2025.

Exploration of Congestion on Path 15 and Use of SOT Resource

Mr. Riegler reported that work activity in this arena has not started yet as suggested at the February 4, 2025 Committee meeting. This topic will be brought up again at a later meeting for further consideration when staff can prepare an appropriate work plan.

Incorporation of new 5100 MW COI Rating

Mr. Riegler mentioned that the new California-Oregon Intertie ("COI") rating in the North-South direction is live as of April 1, 2025 with the COTP rating at 1700 MW from the previous 1600 MW rating. It was noted that although this new rating is important there remains a limitation on the northern end of the COI as the Bonneville Power Administration (BPA) still "manages" its portion of the COI at 4800 MW versus the new 5100 MW and thus, in effect, the COTP will generally not go above the original 1600 MW in the near future. Staff will continue to work with BPA to modify its rating capabilities, but there is no immediate timetable for BPA to revise its system capabilities particularly during the summer season.

BANC Market Reports

Mr. Buckingham presented a series of charts associated with Balancing Authority of Northern California (BANC) data points for Committee review for January and February 2025. This information was received well by the Committee, but it was suggested that the charts / slides could be pared down to the top 6-10 for continued presentation at future meetings.

### Transmission Activities Report

Mr. Persson provided the Committee with an update on transmission activities including a report on the West-Wide Governance Pathways Initiative, the CAISO's 2025-26 Transmission Planning Process, the 2025 Annual Interregional Coordination meeting, an overview of Markets+, the Southwest Power Pool RTO West Tariff, and an update on CAISO's EDAM implementation status. Mr. Persson also provided an update on transmission planning staff activities including interconnection projects pending in TANC's queue, affected system study work, and other TANC Transmission Planning staff activities.

### Extended Day-Ahead Market 101 Initial Presentation and Potential Impacts on COTP Usage

TANC staff reported that they have been evaluating, at an initial high level, potential impacts on the COTP related to CAISO EDAM implementation. With that background, Mr. Persson reviewed a PowerPoint presentation deck with the Committee on numerous concepts that need further evaluation and Member input and direction to staff. Although the presentation was informative there remain issues to be further coordinated, not only between TANC members and staff, but also BANC staff (and WAPA). Mr. Roukema mentioned that he planned on meeting with the BANC GM and WAPA management soon to discuss EDAM and related events for coordination purposes. The underscoring theme was what can TANC do to assist in members being successful with EDAM implementation and whether a COTP carve-out would be possible with EDAM. Several members thought a good start would be for staff to develop a series of questions for submittal to Members, and then for Members to think through these questions at their own agencies as to how they initially think they would be utilizing EDAM, which in turn could be relayed back to TANC for consideration of COTP usage. EDAM will be an on-going agenda item over the next year for Contracts Committee discussion.

### Existing and Anticipated Litigation

Ms. Mody provided the Committee with an update on PG&E TO21 settlement matters and on regional transmission planning-related proceedings, including WestConnect, Order No. 1920 compliance, and a Consumer Group Complaint.

### Next Meeting

The next Contracts Committee meeting was scheduled for June 3, 2025 at **11:00** am. Please note the time change for this ***In-Person*** meeting.

*Handouts and material from this meeting will be distributed upon request subject to applicable privileges.*

Respectfully Submitted,

DocuSigned by:

*John Roukema*

John Roukema

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TANC Interim General Manager

*Approved June 3, 2025*

MINUTES OF THE  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
GENERAL MANAGER'S  
OATT COMMITTEE MEETING  
April 1, 2025

Chair Olivares called the April 1, 2025 Transmission Agency of Northern California (TANC or Agency) General Manager's Open Access Transmission Tariff (OATT) Committee meeting to order at 9:00 am. Mr. Riegle took roll call and participants in the meeting are included as Attachment 1.

Approval of the April 1, 2025 Agenda

Chair Olivares inquired if there were any suggested changes to the draft agenda. Mr. Riegle noted that under Item 8 the word "Capability" needed to be added into the ATCID title. Outside of that minor revision, the April 1, 2025 General Manager's OATT Committee Agenda was accepted.

Approval of the Draft Minutes from the February 4, 2025 OATT Committee Meeting

Minutes from the February 4, 2025 OATT Committee meeting were reviewed by the Committee. Upon hearing of no suggested edits, the minutes were accepted by Chair Olivares.

Monthly OASIS Activity Report for February '25

Mr. Persson presented the February '25 Monthly OASIS Activity Report. It was noted that Bonneville Power Administration will not have the COI rated at 5100 MW during the summer '25 season until at least 2026 and possibly later due to its system constraints. Staff will be monitoring BPA's progress as an increase up to the potential 5100 MW in total rating capacity is desired.

Monthly CRR Program Update

Mr. Persson updated the Committee on the latest actual Congestion Revenue Rights program costs and revenue received in January '25. He also noted that February looks like it will be a good month for CRR revenue with upwards to \$471,584 received.

FERC Order 2023 and 2023-A Progress Report

Mr. Persson updated the Committee as to progress on revisions in the TANC OATT to accommodate FERC Orders 2023 and 2023A (cluster versus serial process). It is anticipated that by the next OATT Committee meeting in June that a PowerPoint presentation and a redline of OATT revisions associated with the Large Generating Interconnection Procedure will be reviewed.

Review of Available Transfer Capability Implementation Document (ATCID)

Mr. Riegle mentioned that a new ATCID has been posted on TANC's OASIS website to acknowledge and accommodate the new California-Oregon Intertie North-South rating of 5100 MW.

### Transmission Service Pricing and Products

Staff discussed the latest events in an effort for OATI to revise their product offerings to make them more robust. (i.e., discontinuous products that are not currently found in pro-forma FERC OATT applications). It was noted that OATI will release 4.10 in late February 2025 for potential use of “block” Hours-Ending 1-8, 9-17, and 18-24 with the addition of more templates and a “short-cut” option. Staff will evaluate these templates when they are released. A notice of the availability of these new product service offerings will be posted on TANC’s OASIS as soon as practical when implemented and effective. Finally, it was determined by the Committee to keep TANC’s COTP discounted rates as the same level for now.

### Next Meeting

The next General Manager’s OATT Committee meeting was scheduled for June 3, 2025 at **1:00 p.m.** and that this meeting will be *in-person* for those that can attend similar to the Contracts Committee meeting.

*Documents from this meeting will be distributed upon request subject to applicable privileges.*

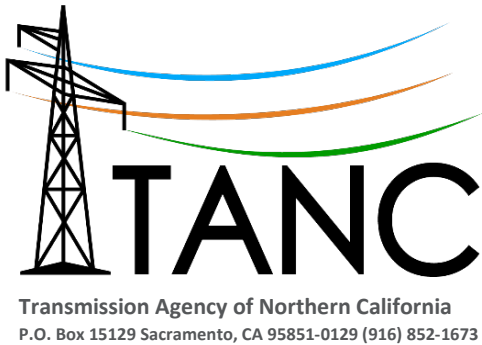
Respectfully Submitted,

DocuSigned by:

  
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John Roukema  
TANC Interim General Manager





## MEMORANDUM

DATE: August 13, 2025

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: REPORT ON COTP MATTERS

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Recent California-Oregon Transmission Project (COTP) environmental and land matters and permit and land transmission line activities pertaining to the Transmission Agency of Northern California (TANC) have included:

### **Vegetation Management**

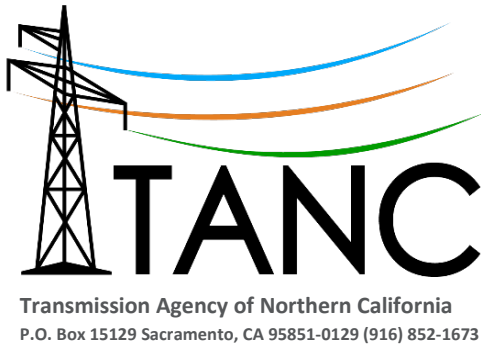
The Western Area Power Administration (WAPA) reported during the May and July COTP Engineering and Operations (E&O) meetings that the following vegetation management progress had been made:

- Completion of vegetation re-treatments on 20 tower bases and some associated roads along the Captain Jack-Olinda segment in Siskiyou County in May, followed by July vegetation treatments on 16 tower bases in Siskiyou County. Work consisted of clearing a 50-foot radius around the tower bases and the application of herbicides to maintain the areas free of vegetation. Associated road brushing was also completed.
- Completion of Light Detection and Ranging (LiDAR) and hyperspectral flights in June. WAPA is expecting the initial results regarding any critical encroachment sites to be available in late July or early August. Final deliverables pertaining to all right of way encroachments, tree health, and fuel assessments are expected in approximately three months.

WAPA also reported in July that Olinda-Tracy Right of Way Improvement Project (OTRIP) can now assert that:

- 24 landowners have signed offers and removed orchard trees;
- One landowner has signed the offer from WAPA and is waiting for tree removal;
- 20 landowners have outstanding offers in process; and
- Five landowners have denied offers.

The OTRIP program seeks to amend the easement rights to allow expedited orchard tree removals by WAPA, and future prohibitions on the planting of orchards in affected easement areas; all with appropriate compensation.



## MEMORANDUM

DATE: August 13, 2025

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: REPORT ON TECHNICAL MATTERS

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Recent transmission planning and technical matters pertaining to the Transmission Agency of Northern California (TANC) and its transmission asset the California-Oregon Transmission Project (COTP) have included:

### **California Oregon Intertie Operation Update**

Construction of the LS Power Fern Road Substation Project (Project) is underway. The Project includes two static synchronous compensator blocks and a new 500 kilovolt (kV) Fern Road Substation located 10 miles south of the Round Mountain Substation. The new Fern Road Substation will loop into the 500 kV Round Mountain-Table Mountain Lines 1 and 2 and is currently expected to be operational by March 26, 2026.

TANC and the Western Area Power Administration (WAPA) were actively engaged in the Western Electricity Coordinating Council Project Coordination Process study performed for the Project which concluded in 2022. The studies performed during the effort clearly demonstrated that the Project would have an impact on California-Oregon Intertie (COI) North-to-South transfers. However, the studies also demonstrated that the impacts could be effectively mitigated by installing a new Remedial Action Scheme (RAS) that would bypass the series capacitors at Round Mountain and Table Mountain following certain N-1 outage events. As Affected Systems to the Project, TANC and WAPA agreed that their concerns would be addressed if the new RAS was operational at the time the Fern Road Substation is energized. The Project will include a new RAS which will automatically bypass the series capacitors at the Round Mountain and Table Mountain Substations following a single contingency of the Round Mountain-Fern Road 500kV lines 1 or 2 or the Fern Road-Table Mountain 500kV lines 1 or 2, mitigating TANC and WAPA concerns.

A Public Entity whose Members include:

Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,  
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,  
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

The Project is expected to be in-service at the end of the 2025-2026 Winter Operating Season (November 1, 2025, to April 1, 2026). The Project was identified as a reliability need in the California Independent System Operator (CAISO) 2018-2019 Transmission Planning Process to provide needed voltage support to the Round Mountain area.

### **California-Oregon Intertie 2025-2026 Winter Seasonal Study**

The COI 2025-2026 Winter Seasonal Study is underway, and the CAISO shared the preliminary results with the COI Operating Studies Subcommittee (OSS) on August 4, 2025. The initial study was conducted with the new Fern Road Substation which is expected to be in-service at the end of March 2026. The preliminary results were as expected and showed that COI can achieve 5,100 megawatts (MW) North-to-South and 3,675 MW South-to-North during the Winter Operating Season with all facilities related to COI operation in service. It was noted that the studies with the new Fern Road Substation did not indicate any adverse impacts on COI. This was due to the new Round Mountain-Table Mountain RAS which is also planned to be in service at the time the new Fern Road Substation is energized. The CAISO operations group is in the process of completing additional studies to determine the COI Nomogram for the portion of the Winter Season before the new Fern Road Substation is energized. The CAISO and COI OSS will meet again on August 15 to review the results. The current plan for the COI 6110 Operating Procedure (OP) update for the 2025-2026 Winter Operating Season is to include both sets of Nomograms in the OP to reflect the portion of time before and after the new Fern Road Substation is energized.

### **2025 Annual Planning Assessment**

The 2025 TANC Planning Assessment study process began in July with the completion of the draft Study Plan. The draft Study Plan was distributed to the TANC members and TANC's Planning Coordinator (WAPA) on July 30, 2025. The draft Study Plan is expected to be finalized on August 13, 2025 and the initial work for developing the study cases will begin shortly after.

A tentative schedule is shown in the tables below. TANC plans to perform the study throughout the second half of the year.

Step	Description	Tentative Date
1	Distribute the Draft Study Plan for Comment	Completed
2	Address Comments and Finalize the Study Plan	8/13/2025
3	Distribute Draft Study Cases for Review and Comments	9/5/2025
4	Update Draft Cases as needed and finalize Study Cases.	9/19/2025
5	Distribute the preliminary Powerflow Study Results for Comment and the associated Study Cases	9/26/2025
6	Review and Address Comments	10/10/2025
7	Distribute the Draft Report for Comment	11/21/2025
8	Review and Address Comments	12/5/2025
9	Finalize Report	12/31/2025

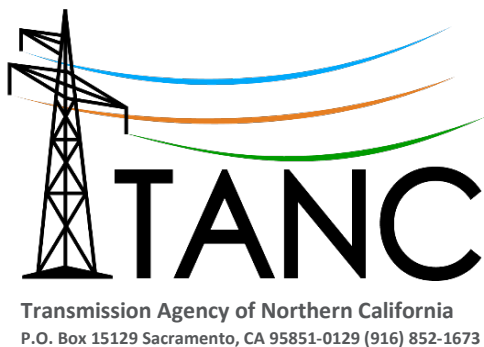
Step	Description	Tentative Date
Note:	TANC's TPL-001-5 Compliance Deadline	12/31/2025

### **TANC Active Affected System Studies**

TANC routinely monitors planned projects to identify those that may have an adverse impact on the reliability or operation of the COTP. Projects where TANC is actively involved as an Affected System and that have had status changes since the last TANC Commission meeting are discussed below.

#### CAISO Queue Project 1702

The CAISO Cluster 13 Queue Project 1702 (Project) is a proposed wind/solar/battery storage project requesting to interconnect to the Tesla Substation. On March 1, 2024, TANC completed and submitted the Affected System Impact Study (ASIS) to the developer. The ASIS results indicated that the short circuit duty contribution at the Tracy Substation 500 kV bus was significant and a concern due to the ratings of the existing breakers. To address TANC's concerns, the Tracy 500 kV breakers would need to be upgraded, which would be funded by the developer. At the developer's request, TANC perform a restudy of the project as a 400 MW battery energy storage project only and with a Commercial Operation Date in 2028. The letter agreement for the restudy was executed on October 8, 2024, and the deposit was received on October 25, 2024. TANC submitted the revised ASIS in mid-December 2024. Since that time, TANC has been coordinating with WAPA on study results and model discrepancies. A restudy of the ASIS for Queue Project 1702 was completed and submitted to the developer on July 28, 2025.



## MEMORANDUM

DATE: August 13, 2025

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: REPORT ON FERC AND OTHER REGULATORY MATTERS

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This memorandum provides an update on regulatory issues either at the Federal Energy Regulatory Commission (FERC) or other regulatory matters occurring at the federal or state level that are relevant to the Transmission Agency of Northern California (TANC) and its Members.

### **Commissioner Update**

On July 17, 2025, President Trump nominated David LaCerte to fill the FERC vacated by Willie Phillips. LaCerte's current role is Principal White House Liaison and Senior Advisor to the Office of Personnel Management Director. LaCerte's nomination has been referred to the Senate Energy and Natural Resources Committee. If nominated, LaCerte would serve the remainder of Phillips' term, which expires June 30, 2026. If confirmed, FERC would have a 3-2 Republican majority.

### **Federal and State Current Issues Collaborative Update**

On March 21, 2024, FERC issued an order to establish the Federal and State Current Issues Collaborative (Collaborative). The Collaborative was established to provide a venue for federal and state regulators to share perspectives, increase understanding, identify potential solutions, and coordinate on matters impacting both state and federal regulatory jurisdictions. The Collaborative will convene multiple annual meetings, open to the public for listening and observing. On July 17, 2025, FERC issued an Order modifying the Collaborative Appointment Procedure. FERC previously requested the National Association of Regulatory Utility Commissioners (NARUC) nominate state commission representatives, with two state commission representatives from each NARUC region, to serve on the Collaborative. Once appointed, FERC issued an order listing the NARUC nominees. FERC has revised the practice

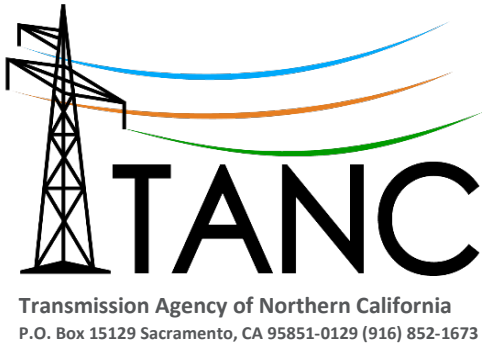
A Public Entity whose Members include:

Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,  
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,  
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

and will no longer issue a formal FERC appointment for the state Commissioner's vacancies. FERC will now issue periodic notices listing new members. The reason for the change is because Section 209(b) of the Federal Power Act does not specify that FERC establish a board to be composed of state commissioners.

### **West-wide Energy Market**

On July 16, 2025, California Governor Gavin Newsom committed to supporting passing a bill in 2025 to establish a West-wide energy market. Newsom supports the establishment of a California-led regional energy market to trade electricity more efficiently across state lines. Newsom directed the California legislature to act this year and declared the Western partnership as the best opportunity for lowering energy costs. Assembly Speaker Robert Rivas pledged to reach a deal this session. Rivas stated there is an "urgent opportunity" this year to lower energy costs by expanding regional collaboration. The declarations from Newsom and Rivas came after it was announced that Senate Bill (SB) 540 (the proposal to allow California energy providers to join a Western energy market) would not be heard in the Assembly Utilities and Energy Committee. SB 540 has caused debate over how much control California should have over the regional energy market being developed by the West-Wide Governance Pathways Initiative. Supporters of SB 540 note that allowing utilities to tap into a larger market would lower energy costs and help prevent emergencies where states do not have enough energy to supply the grid. Opponents, including unions and ratepayer advocates, have warned it could allow the Trump administration to supersede California's climate agenda and allow federal officials the power to require procurement of coal and fossil fuels located outside the state or to raise rates for California residents. California lawmakers have until September 12, 2025, to pass bills this session.



## MEMORANDUM

DATE: August 13, 2025

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: WESTERN ELECTRICITY COORDINATING COUNCIL MATTERS

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This memorandum provides an update on the relevant matters pertinent to the Western Electricity Coordinating Council (WECC) including its various committees and subcommittees.

### **Reliability Assessment Committee**

At the July 8 and 9, 2025 Reliability Assessment Committee (RAC) meetings, there was a review of the risk register. Risks reviewed that are relevant to TANC included changing resource mix in the Western Interconnection, inadequate interconnection requirements and planning case accuracy. Changing resource mix applies to TANC as it will affect California-Oregon Intertie flows during what were typically peak times depending on the amounts of solar resources in California. Inadequate interconnection requirements and planning case accuracy will apply to how TANC performs studies and submits data to WECC, particularly if TANC receives further interconnection requests as models and dispatch scenarios must be confirmed based on real time and historical data. After the risk register discussion, the Model Validation Subcommittee shared its recent findings on Inverter Based Resource (IBR) modelling. The Production Cost Data Subcommittee also discussed updates for their 2034 model which included modelling of the SunZia Project and updated modelling of the Transbay Cable Project. On day two of the meeting, the RAC also received a presentation on the IBR interconnections in the West and discussed the need for the collaborative development of IBR standards. The Studies Subcommittee then discussed the denial of waiver for the Lassen Municipal Utility District (LMUD) Shaffer Substation interconnection. Concerns were made regarding the LMUD interconnection which

A Public Entity whose Members include:

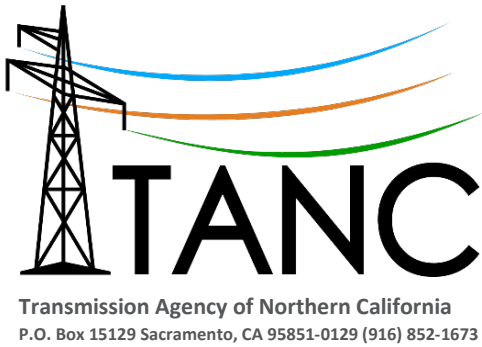
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,  
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,  
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah



could cause issues in the WECC Remedial Action Scheme and it was noted that LMUD will be trying to get approval for its updated annual report at the next Studies Subcommittee meeting.

### **Reliability Risk Committee**

At their July 9 and July 10, 2025 meetings, the Reliability Risk Committee (RRC) shared the updated wildfire statistics and data for 2024. This included that there were 257 reported incidents in 2024 which is a significant increase from 2023. Most incidents occurred between 100-199 and 200-299 kilovolts. The RRC also received an update on North American Electric Reliability Corporation standard development with a report that for the standards that were up to vote, that none of the changes passed the ballot/comment period. The RRC also shared updates to its risk process and discussed the addition of new risks and their recommendations whether to be added to the risk register. These risks included: Extreme Winds, Facility Rating – Ambient Temperature Impacts on Transmission Capacity, Increasing Number of Long-term Frequency Deviations, Forced Oscillations from Battery Energy Storage Systems, Planning Case Accuracy, and Electrification. For all of these risks, the recommendation was to “accept and monitor” the risks.



## MEMORANDUM

DATE: August 13, 2025

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: REPORT ON TANC OASIS MATTERS

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The Transmission Agency of Northern California (TANC) allows third party transmission sales on its portion of the California-Oregon Transmission Project via TANC's Open Access Same-Time Information System (OASIS) wesTTrans web portal. These sales pertain strictly to Project Agreement No. 5 (PA-5) Member participation.

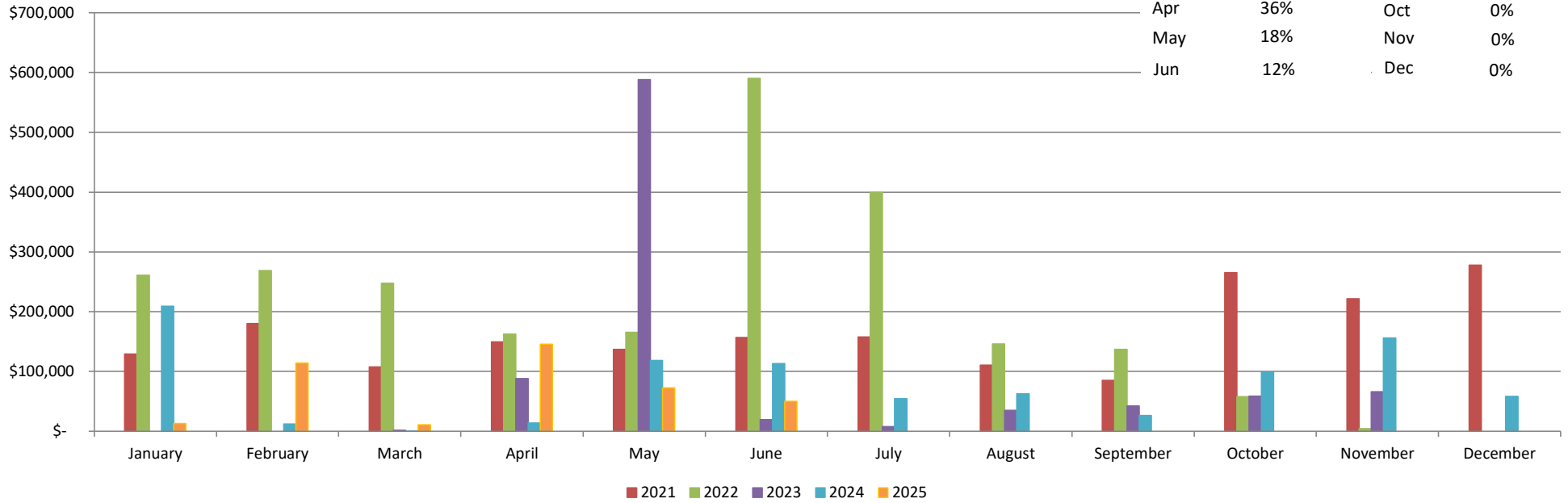
Enclosed is a bar graph indicating PA-5 Member third party OASIS sales on a monthly basis since 2021, in addition there are pie charts indicating monthly sales through June 2025 as well as year-to-date 2025 sales. A second bar graph includes calendar year sales from 2021 through June 2025. Additionally, another report is provided, indicating megawatt-hour sales in a format similar to revenue sales. Buy-backs and excess capacity purchases by TANC PA-5 Members are not included.

TANC's third party transmission sales in May totaled \$72,254. TANC's third party transmission sales in June totaled \$49,828. The 2025 Year-to-Date sales through June were \$404,360.

Enclosures

# 2025 TANC OASIS (PA-5) Annual Revenue Third Party Sales\*

## Historical OASIS Sales & Percentages for June 2025 2021-2025

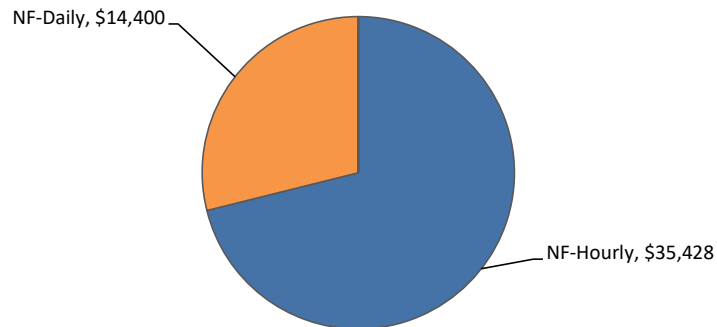


### Monthly percentage of the YTD Total Revenue

Jan	3%	Jul	0%
Feb	28%	Aug	0%
Mar	3%	Sep	0%
Apr	36%	Oct	0%
May	18%	Nov	0%
Jun	12%	Dec	0%

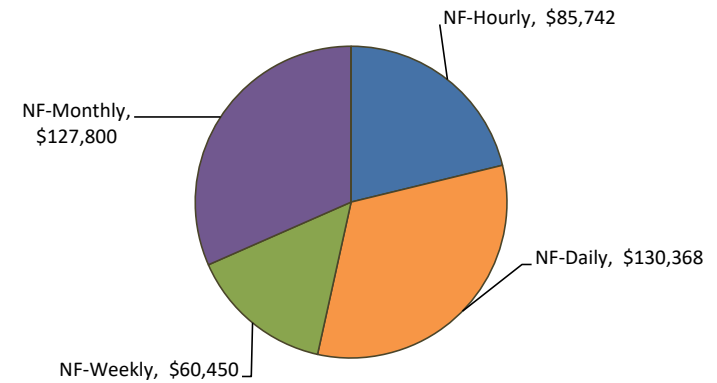
## 2025 Product Sales

Total June Sales \$49,828



## 2025 YTD Product Sales

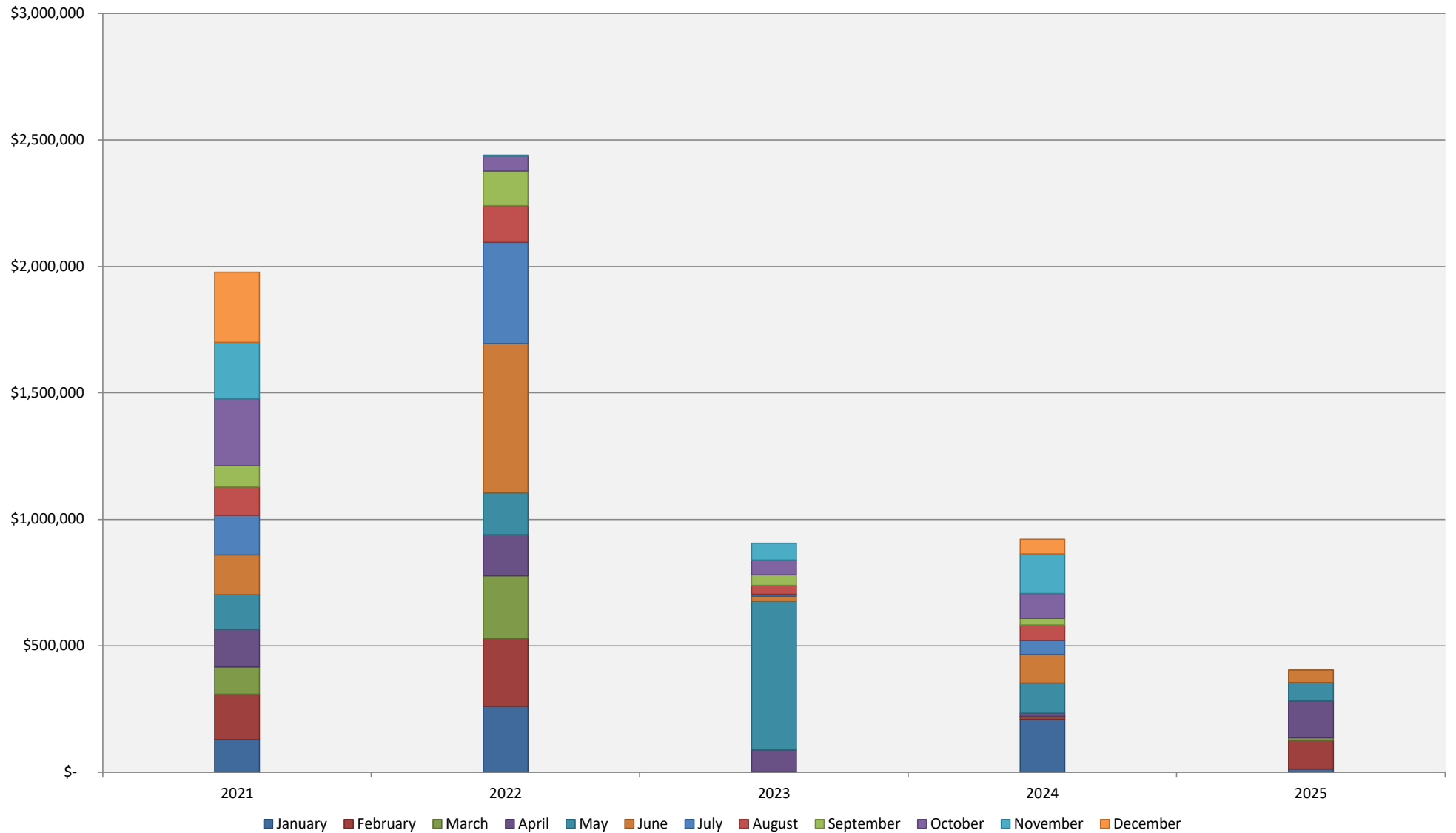
Total 2025 Sales \$0.4M



\* Includes OASIS sales data through June 2025. Does not include buy-backs or excess capacity purchases by TANC OASIS participants

2025 TANC OASIS (PA-5) Annual Revenue from Third Party Sales\*

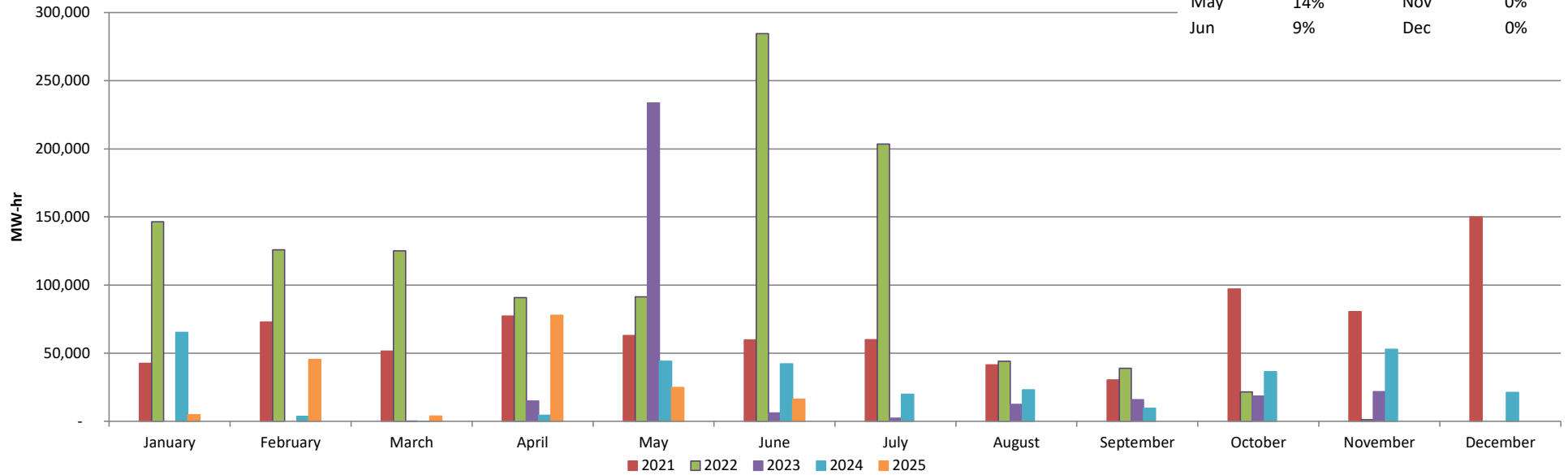
Monthly Historical OASIS Sales  
January 2021 - June 2025



\* Includes OASIS sales data through June 2025. Does not include buy-backs or excess capacity purchases by TANC OASIS participants

# 2025 TANC OASIS (PA-5) Annual MWh Third Party Sales\*

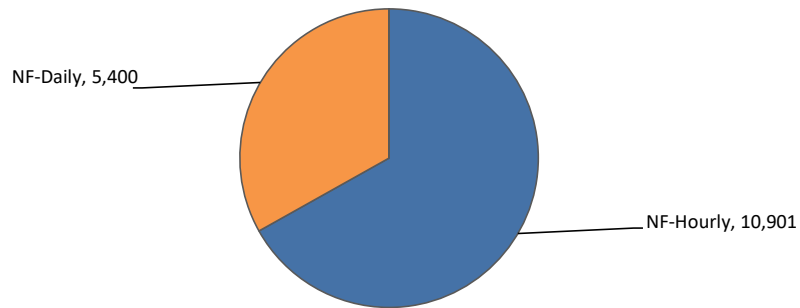
## Historical OASIS Sales & Percentages for June 2025 2021-2025



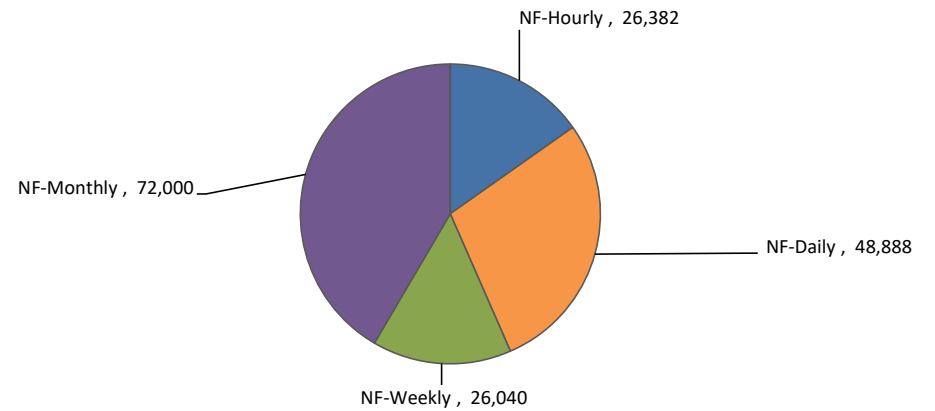
### Monthly percentage of the YTD Total MWhr

Jan	3%	Jul	0%
Feb	26%	Aug	0%
Mar	2%	Sep	0%
Apr	45%	Oct	0%
May	14%	Nov	0%
Jun	9%	Dec	0%

## 2025 MWh Sales Total June Sales 16,301 MWh



## 2025 YTD MWh Product Sales Total 2025 Sales 173.31 GWh

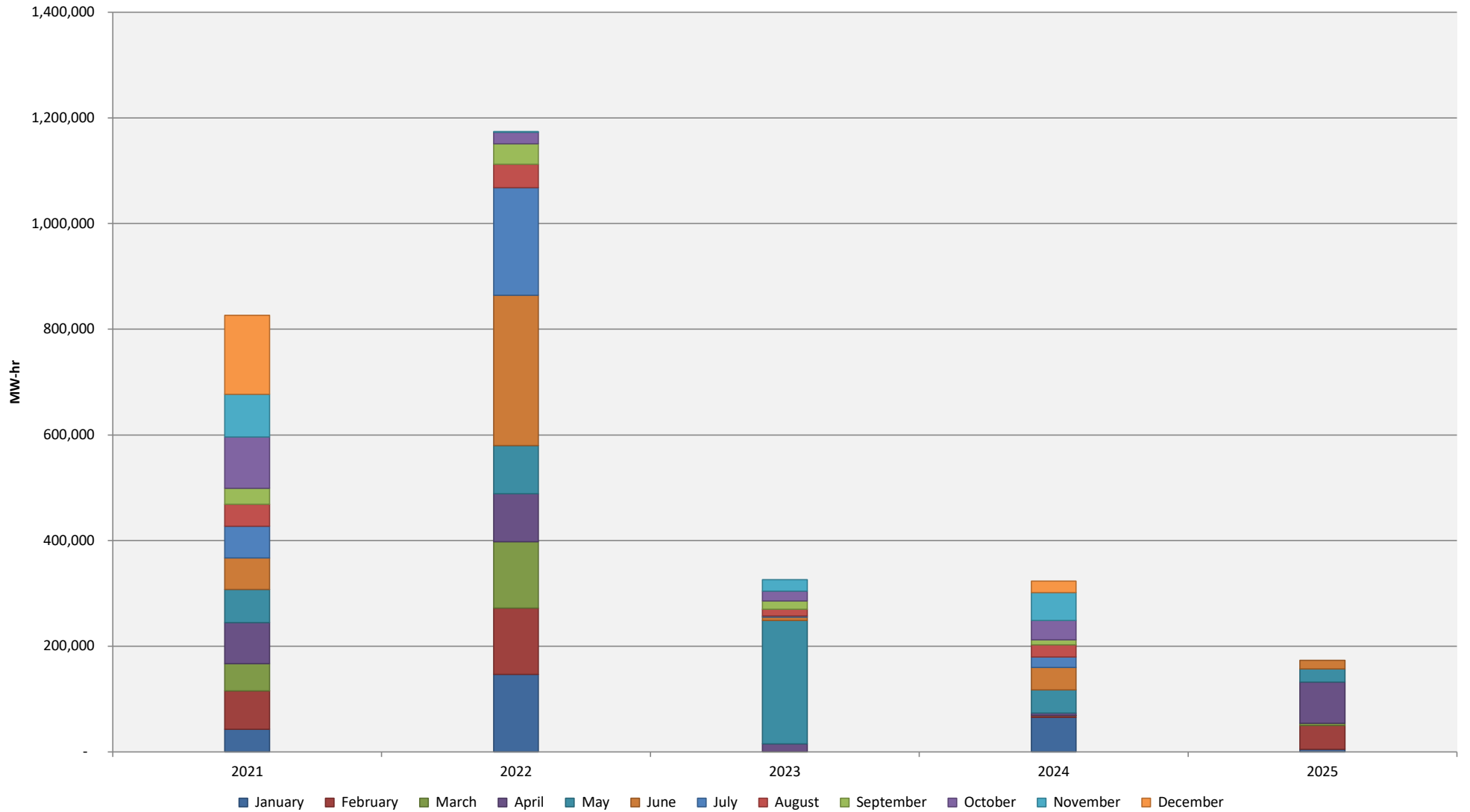


\* Includes OASIS sales data through June 2025. Does not include buy-backs or excess capacity purchases by TANC OASIS participants  
Includes sales only, does not include actual scheduled energy.

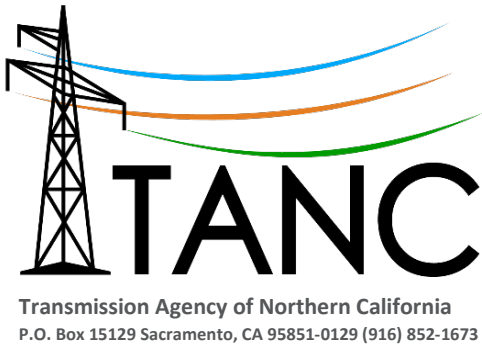
2025 TANC OASIS (PA-5) Annual MWh Third Party Sales\*

Monthly Historical OASIS Sales

January 2021 - June 2025



\* Includes OASIS sales data through June 2025. Does not include buy-backs or excess capacity purchases by TANC OASIS participants  
Includes sales only, does not include actual scheduled energy.



## MEMORANDUM

DATE: August 13, 2025

TO: TANC Commission

FROM: Cory Danson  
General Manager

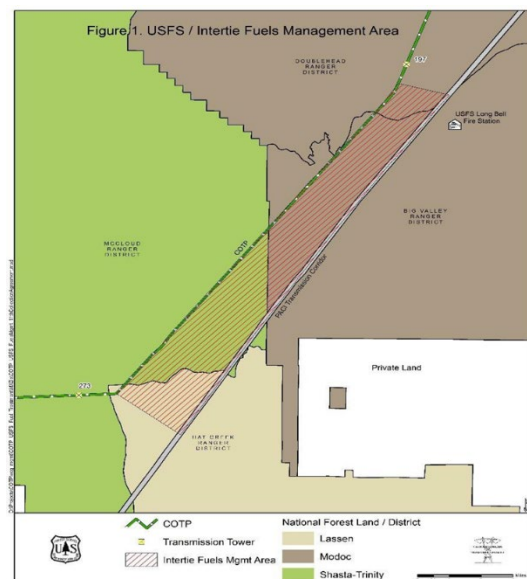
SUBJECT: REPORT ON WILDFIRE ACTIVITIES

The following provides an update on wildfire mitigation activities for the California-Oregon Transmission Project (COTP).

### Thirteenth Collection Agreement Annual Report

The Transmission Agency of Northern California (TANC) has received the Annual Report for the Thirteenth Collection Agreement. The report covers the period from July 1, 2024 through June 30, 2025. TANC funds wildfire fuels reduction treatments, certain costs to maintain a fire station, access road maintenance work, and supporting activities through the Thirteenth Collection Agreement. The area for implementing those activities is referred to as the 'Fuels Management Area' where the California-Oregon Intertie lines are near the Modoc and Shasta-Trinity National Forests in northeastern California (Figure 1). This update summarizes progress over that period for the following activities:

- Prescribed Burning;
- Pile Burning;
- Mastication Contracts;
- Fuelbreak Work ; and
- Fire Suppression Activities.



A Public Entity whose Members include:

Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,  
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,  
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

*Prescribed Burning* - A total of 1,184 acres of prescribed fire are planned for fall 2025 and spring 2026. Implementation will occur around the COTP powerline in units that have been previously logged and thinned. Prescribed burning will help reduce surface fuel loadings, promoting a reduction in fire behavior should an unplanned ignition occur in the area.

*Pile Burning* - 195 acres of pile burning were completed in the fall and winter of 2024 near the COTP. Hand piling was done by fire resources staff (Figure 2).



**Figure 2. Pile Burning Near the COTP**

#### *Mastication Contracts*

- The Snell Phase 9 mastication project was completed on 5/14/2025. The project consisted of 721 acres of roadside fuel break maintenance and 94 acres of natural stand mastication within the Snell Butte and Lava areas (Figures 3 and 4).
- The Snell Mastication Phase 10 had a contract awarded in July 2025. This project consists of 660 acres of natural stands within the Snell Butte analysis area.





**Figure 3. Snell Phase 9 Pre-Mastication**

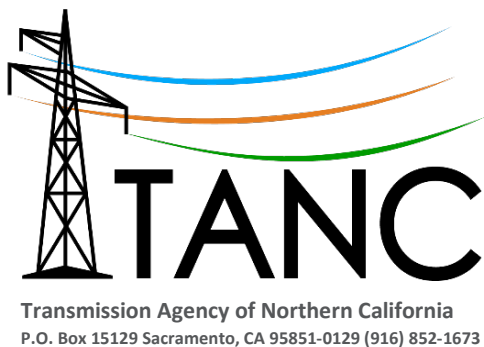
**Figure 4. Snell Phase 9 Post Mastication**

*Fuel Break Work*

- Sierra Pacific Industries - under a master stewardship agreement with the Forest Service - is proposing fuel break construction along the 42N08 road and powerline totaling 926 acres of treatment. Much of this area overlaps with the Snell and Lava analysis areas but will provide more intensive treatment within the fuel break. Surveys are currently underway, and implementation is expected to begin in the Fall of 2025.
- The Lava 24 Fuel Break was completed on June 30, 2025. The project consisted of 166 acres of roadside mastication.
- The Lava 2025 Fuel Break is a road-to-road fuel break and is expected to be awarded later this summer, with work expected to start this fall. The project is expected to be 198.5 acres.

*Fire Suppression Activities*

- A new engine captain has been hired to staff Engine 345 at the Long Bell Fire Station.
- Engine 345 is fully staffed for the 2025 fire season.
- No fires occurred in the COTP area during the reporting period.
- Modoc engineering staff funded and facilitated the installation of new flooring and lighting in the Long Bell Fire Station barracks.
- New appliances were installed in the barracks using a combination of forest and COTP funding.
- A new generator was funded and installed by Forest Service staff.



## MEMORANDUM

DATE: August 13, 2025

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: REPORT ON TANC'S RELIABILITY STANDARDS COMPLIANCE PROGRAM

---

The Transmission Agency of Northern California (TANC) Commission with an overview of recent key activities that are related to TANC's compliance with applicable reliability standards.

### **North American Electric Reliability Corporation Alerts**

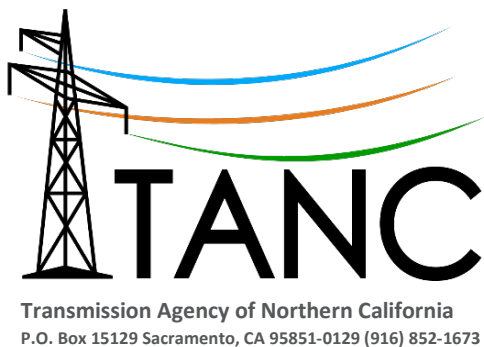
On May 20, 2025, the North American Electric Reliability Corporation (NERC) issued a *Level 3 Alert: Essential Actions for Inverter-Based Resource (IBR) Performance and Modeling*. The NERC Alert was issued to Transmission Owners (TO), Transmission Planners (TP), Planning Coordinators (PC), and currently registered Generator Owners with the intent to enhance technical minimum requirements and study processes to mitigate risks posed by IBR performance during system disturbances. TANC received the NERC Alert as a TO and a TP. TANC acknowledged the NERC Alert on May 20, 2025.

This Level 3 Alert contains a series of Essential Actions – which are specific actions that NERC has determined to be essential for certain segments of owners, operators, or users of the bulk power system (BPS) to undertake to ensure the reliable operation of the BPS. NERC registered entities, including TANC, are required to (1) acknowledge receipt of these Essential Actions within the NERC Alert System, and (2) report to NERC on the status of their activities in relation to these Essential Actions. These Essential Actions will require TANC to prepare Business Practices or Procedures to enhance the existing criteria and policies in generator interconnection and planning activities, respectively, with additional technical details and IBR-specific performance criteria and to enhance modeling and study practices to ensure sufficient study work and model quality verifications are performed and documented. TANC responded to the

NERC Alert on August 4, 2025. TANC has until 2027 to prepare the necessary Business Practices or Procedures in coordination with TANC's PC – Western Area Power Administration.

**Modernization of Standards Processes and Procedures Task Force**

At its February 2025 meeting, the NERC Board of Trustees passed a resolution forming an industry-led Modernization of Standards Processes and Procedures Task Force (MSPPTF) to undertake a strategic review of NERC's Reliability Standards development process. MSPPTF's work will focus on transforming current processes and procedures to ensure that standards can be developed more efficiently and effectively to better address the complex and rapidly evolving risk landscape. In July 2025, the MSPPTF released a white paper discussing options regarding the standards process, and focusing on three phases: standard initiation, standard development, and balloting. Currently, MSPPTF plans to present its recommendations to the NERC Board of Trustees in February 2026 meeting.



## MEMORANDUM

DATE: August 13, 2025

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: REPORT ON CAISO MATTERS

---

This memorandum provides an update on issues at the California Independent System Operator (CAISO) that are relevant to the Transmission Agency of Northern California (TANC).

### **Extended Day-Ahead Market**

On June 24, 2025, CAISO hosted a stakeholder meeting to present and review their Draft Tariff Language for the Revised Extended Day-Ahead Market Congestion Revenue Allocation mechanism. The tariff language largely followed the preceding meetings content, including the differentiation between Internal Congestion Revenue modeled in the day-ahead and Parallel Flow Congestion Revenue that occurs because of flows in real-time. The tariff language was adopted as Final Tariff Language and filed with Federal Energy Regulatory Commission on June 26, 2025.

### **2024-2025 Transmission Planning Process**

On June 25, 2025, CAISO hosted a meeting to review the 2024-2025 Transmission Planning Process (TPP) Competitive Solicitation process for eligible projects, including the Manning-Metcalf 500 kilovolt (kV) line. The bid window for that project will close on October 17, 2025.

### **Cluster 15**

On June 26, 2025, CAISO provided a review of the Cluster 15 scoring results, following the October 2024 Cluster 15 resumption. CAISO reported that the 541 projects of the initial Cluster 15 (2023) had been reduced to a total of 145 projects proceeding to interconnection study procedures, a reduction of 73 percent in the number of projects. They also noted that the intake

A Public Entity whose Members include:  
Alameda, Biggs, Gridley, Healdsburg, Lodi, Lompoc, Modesto Irrigation District,  
Palo Alto, Plumas-Sierra Rural Electric Cooperative, Redding, Roseville,  
Sacramento Municipal Utility District, Santa Clara, Turlock Irrigation District, Ukiah

scoring, and prioritization procedures worked as intended, and will not pursue any changes for upcoming clusters.

### **Transmission Development Forum**

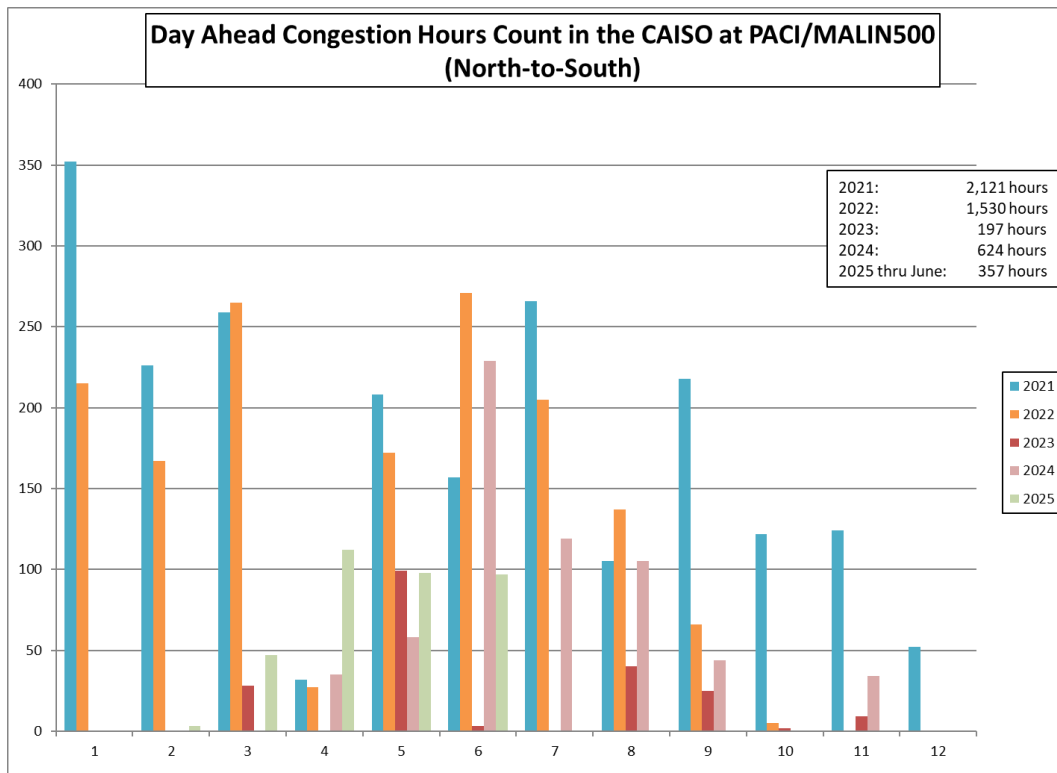
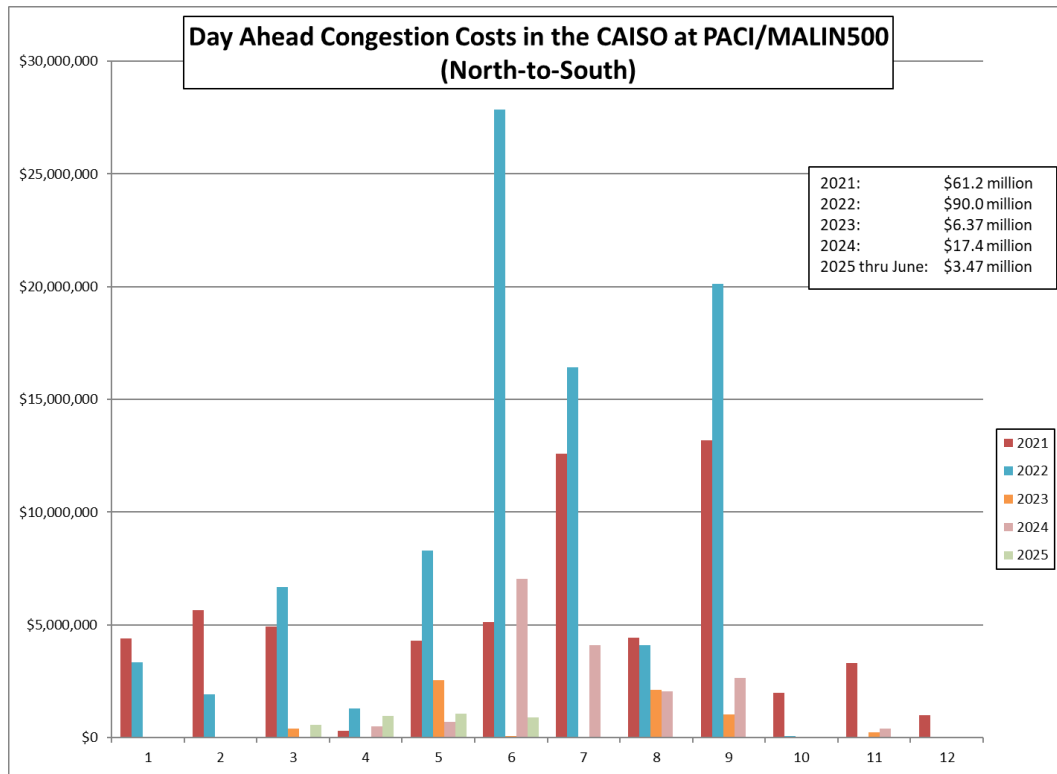
On July 30, 2025, the CAISO hosted the biannual Transmission Development Forum, where they presented information on interconnection-drive Network Upgrades and costs from prior Interconnection Clusters, as well as updates on projects approved via prior TPP cycles. Participating Transmission Owners also shared status updates on their project queues, costs, and anticipated in-service dates. Of note, the Pacific Gas & Electric Company discussed the Round Mountain 500kV Dynamic Voltage Support project completion being delayed to October 2026 and the Table Mountain 500kV Transformer Project being delayed to May 2029 due to long-lead time supply chains.

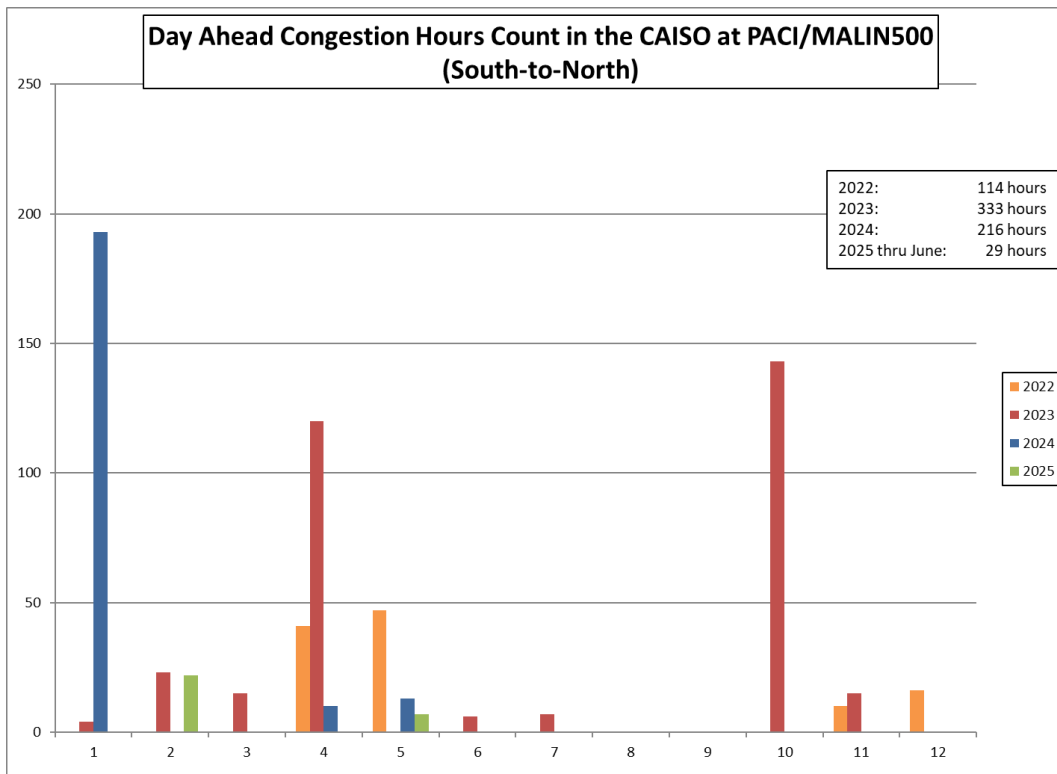
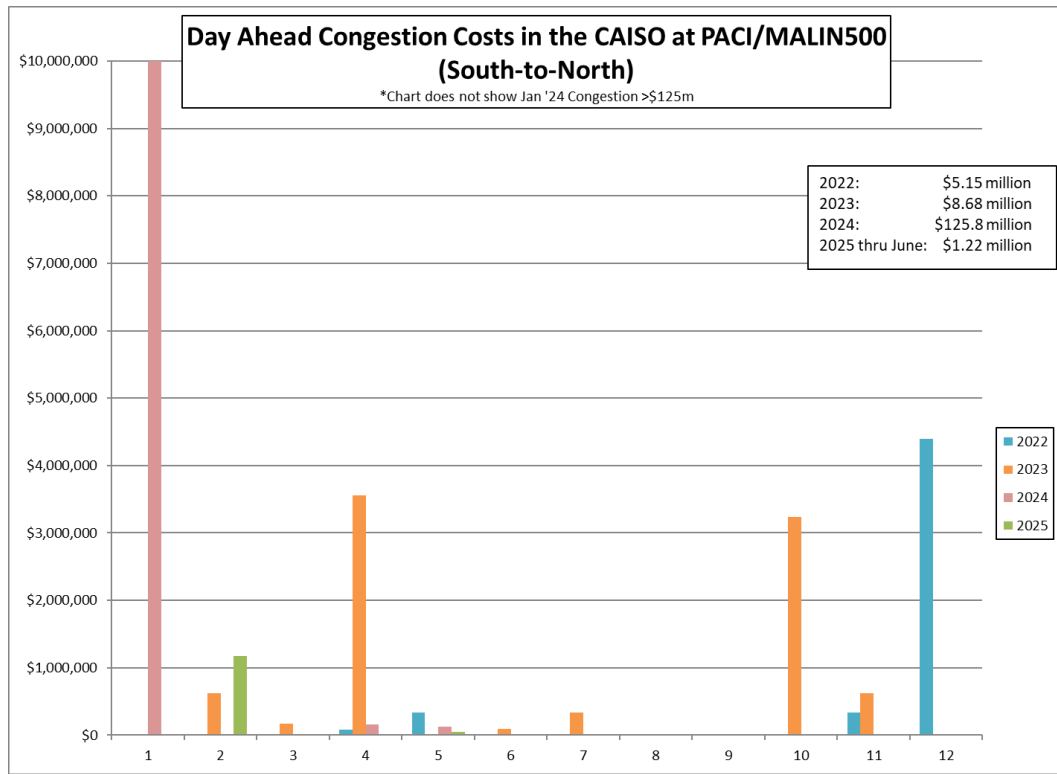
### **California-Oregon Intertie Scheduling Entitlements**

On of June 26, 2025, TANC was made aware of a discrepancy in how CAISO was calculating Available Scheduling Capability (ASC, i.e. Scheduling Entitlements) of California-Oregon Intertie (COI) transmission owners compared to how the Sacramento Municipal Utility District and TANC Scheduling Coordinators were calculating them. CAISO's calculation methodologies may have conflicted with the COI Path Operator's responsibilities as defined in the Owner's Coordinated Operation Agreement and Project Operating Agreement, following the COI re-rate effective April 1, 2025. At this time, there have been no adverse impacts to TANC member scheduling entitlements, Open Access Same-Time Information System operations, or Congestion Revenue Requirements functionality found to-date.

### **Congestion**

In May 2025, North-to-South congestion at Malin totaled \$1,057,815 over 98 hours. South-to-North congestion at Malin totaled \$52,908 over 7 hours. In June 2025, North-to-South congestion at Malin totaled \$897,902 over 97 hours. South-to-North congestion at Malin totaled \$0 over 0 hours. Year-to-date North-to-South congestion is \$3,468,416 over 357 hours, and year-to-date South-to-North congestion is \$1,222,336 over 29 hours. Below are charts depicting Congestion Costs and Hours of Congestion at Malin from January 2021 through June 2025 in the North-to-South direction. Charts for the same Costs and Hours in the South-to-North direction depicting congestion from January 2022 through June 2025 are also included.



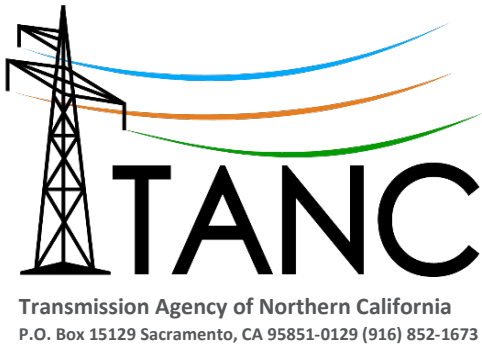




**TAB 16**

**REPORT FROM THE TANC GENERAL MANAGER**

The TANC Commission will receive a report from the TANC General Manager



## MEMORANDUM

DATE: August 13, 2025

TO: TANC Commission

FROM: Cory Danson  
General Manager

SUBJECT: RESOLUTION APPROVING TANC'S RELIABILITY STANDARDS COMPLIANCE PROGRAM

---

### **Modifications to Reliability Standards Compliance Program**

Enclosed for the TANC Commission review and approval is a redline of Version 26 of the TANC Compliance Program along with a resolution for its adoption. The modifications incorporated within are intended to ensure TANC remains aligned with the North American Electric Reliability Corporation and the Western Electricity Coordinating Council (WECC) in their approaches to implement the Compliance Monitoring and Enforcement Program. Specific modifications to TANC's Compliance Program include the following:

- Updates to Exhibit 2 which identifies the currently effective reliability standards and requirements that are nominally applicable to TANC.
- Updates to Exhibit 4 which identified the designated TANC Reliability Standards Compliance Program Roles and Responsibilities.
- Other edits and updates to reflect clarifications on roles and responsibilities and provide general updates in process.

I recommend the TANC Commission's approval of Version 26 of the TANC Compliance Program.

Enclosures

RESOLUTION 2025-\_\_

A RESOLUTION OF THE  
TRANSMISSION AGENCY OF NORTHERN CALIFORNIA  
APPROVING MODIFICATIONS TO TANC'S  
RELIABILITY STANDARDS COMPLIANCE PROGRAM

WHEREAS, the Transmission Agency of Northern California (TANC) is a joint exercise of powers agency organized under the laws of the State of California; and

WHEREAS, TANC is the largest Participant and the Project Manager of the California-Oregon Transmission Project (COTP); and

WHEREAS, the Energy Policy Act of 2005 established a nationwide Electric Reliability Organization (ERO) to oversee the development, implementation, and enforcement of Electric Reliability Standards; and

WHEREAS, the Federal Energy Regulatory Commission (FERC) issued an Order establishing the North American Electric Reliability Corporation as the ERO for the United States and later approved Electric Reliability Standards; and

WHEREAS, FERC ordered mandatory and enforceable Electric Reliability Standards initially went into effect on June 18, 2007; and

WHEREAS, all owners, operators, and users of the bulk power system in the United States must comply with FERC approved Electric Reliability Standards; and

WHEREAS, TANC Resolution 2007-12 adopted TANC's initial Reliability Standards Compliance Program (Compliance Program); and

WHEREAS, TANC Resolution 2024-15 adopted the most recent revisions to the Compliance Program; and

WHEREAS, updates to the Compliance Program have been developed and the modified Compliance Program is included here by reference; and

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of the Transmission Agency of Northern California that the revised Reliability Standards Compliance Program is adopted as provided herein.

PASSED AND ADOPTED this 20<sup>th</sup> day of August 2025, on a motion by \_\_\_\_\_ and seconded by \_\_\_\_\_.

AYES

NOES

ABSTAIN

ABSENT

City of Alameda

City of Biggs

City of Gridley

City of Healdsburg

City of Lodi

City of Lompoc

Modesto Irrigation District

City of Palo Alto

Plumas-Sierra Rural Electric Cooperative

City of Redding

City of Roseville

Sacramento Municipal Utility District

City of Santa Clara

Turlock Irrigation District

City of Ukiah



# **Reliability Standards Compliance Program**

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## **Introduction**

### **Purpose**

The Reliability Standards Compliance Program ("~~Compliance Program~~") was developed to support the Transmission Agency of Northern California's ("~~TANC~~'s) culture of compliance with its regulatory obligations, particularly regarding the mandatory bulk power system reliability standards. The Compliance Program identifies responsibilities, resources, training activities, procedures, and reporting obligations to effectively achieve and demonstrate compliance with all applicable reliability standards.

### **Background**

The Energy Policy Act of 2005 authorized the Federal Energy Regulatory Commission ("~~FERC~~") to oversee the development and enforcement of mandatory reliability standards for the bulk power system. Violations of the standards could result in civil penalties as high as \$1.2 million per violation per day.

FERC designated the North American Electric Reliability Corporation ("~~NERC~~") as the Electric Reliability Organization ("~~ERO~~"). As the ERO, NERC has promulgated more than 100 continent-wide reliability standards that upon FERC approval are applicable to the users, owners and operators of the bulk power system. Applicability to each such entity is determined according to the functions that each entity performs in-the course of its business operations.

NERC maintains a FERC-approved Compliance Monitoring and Enforcement Program ("~~CMEP~~") and annually develops a CMEP Implementation Plan. NERC has designated the Western Electricity Coordinating Council ("~~WECC~~") as the Regional Entity responsible for the Western Interconnection and has delegated ERO oversight authority to WECC for the region. NERC and the regions develop an annual CMEP Implementation Plan (CMEP IP). The CMEP IP highlights NERC and WECC's monitoring and enforcement efforts for the upcoming year. The CMEP IP also identifies risk elements that will be priorities of NERC and WECC's CMEP activities.~~NERC's annual CMEP Implementation Plan typically includes an appendix that describes WECC's current approach to monitoring and enforcing compliance with the continent-wide NERC standards and the regionally-specific WECC standards.~~

TANC is the majority owner of the California-Oregon Transmission Project ("~~COTP~~"), a 500-kilovolt transmission line extending from Central California to the California-Oregon Border. TANC is -and has registered with NERC for the functions of Transmission Owner ("~~TO~~"), Transmission Service Provider ("~~TSP~~"), and Transmission Planner ("~~TP~~"). According to the "NERC Compliance Registry List" (Exhibit 1), TANC's official registration date for the TO, TSP, and TP functions was June 17, 2007. In 2008, TANC entered into a Delegation Agreement with the Western Area Power Administration ("~~WAPA~~") which includes some applicable Operation and Planning ("~~O&P~~") standards and requirements. Since the subject standards are only "delegated" to WAPA, TANC maintains the compliance obligation with WECC. Since TANC's official registration date-, TANC also entered into a Coordinated Functional Registration



(“CFR”) with WAPA that took effect on June 1, 2016. Pursuant to this CFR, WAPA is the party solely responsible and accountable for TO functional compliance with all current and future applicable Critical Infrastructure Protection (“CIP”) standards to the extent they apply to the COTP. Based upon its functional registrations, TANC must comply or demonstrate non-applicability with all FERC-approved reliability standards requirements that are nominally applicable to the TO, TSP, and TP, except to the extent they are the designated compliance responsibility of WAPA pursuant to the CFR. The reliability standards that have one or more requirements nominally applicable to TANC are identified in Exhibit 2.

### **Compliance Program Elements**

#### **Organizational Commitment**

TANC maintains a culture of compliance. Support for the Compliance Program comes from the highest levels of TANC’s organizational structure. The TANC Commission originally adopted the Compliance Program on May 30, 2007. The TANC Commission is briefed regularly regarding activities related to its implementation and to other reliability standard information that may be applicable to TANC. The General Manager<sup>1</sup> makes recommendations to the TANC Commission on budget and policy matters related to implementing the Compliance Program. Furthermore, the General Manager reports on compliance, and coordinates all activities with, and, when necessary, receives guidance from, the TANC Commission.

TANC has established a Reliability Standards Compliance Team (“Compliance Team”), which is led by ~~both the Reliability Standards and~~ Compliance Manager (“Compliance Manager”)/ ~~Primary Compliance Contact (PCC) and the Alternate Compliance Contact (ACC)~~, with support from the Reliability Standards and Compliance Analysts and Subject Matter Experts (“SMEs”). The Compliance Team implements the Compliance Program responsibilities under the direct oversight of the General Manager. As requested by the Compliance Manager, the Compliance Team may also receive supplemental support and guidance from the Chief Compliance Advisor. The Compliance Manager, on behalf of the Compliance Team, has independent and direct access to the General Manager. ~~This access is utilized on a regular basis, through to discuss regularly scheduled meetings, phone conversations and e-mail correspondences in response to~~ standards development, compliance or enforcement activities conducted by FERC, NERC or WECC. An organizational chart for the Compliance Program is provided as Exhibit 3. The designated roles and responsibilities of the Compliance Program are provided in Exhibit 4, including the corresponding individual names and contact information. The signatures of each participant in the Compliance Program on the “Commitment to the TANC Reliability Standards

<sup>1</sup> The TANC Commission Chair serves as the back-up for and alternate to the General Manager with respect to the responsibilities outlined in the Compliance Program, unless the TANC Commission Chair delegates to another named individual this back-up and alternate role. All references to the General Manager in this Compliance Program are made with the assumption that the TANC Commission Chair (or his/her delegate, if made) may serve as the back-up and alternate for all outlined responsibilities.

Compliance Program Roles and Responsibilities” page (Exhibit 5) indicate their commitment to adhere to the Compliance Program in support of TANC’s efforts to achieve and maintain compliance with all applicable reliability standards. The General Manager oversees the development and implementation of TANC’s Reliability Standards Annual Work Plan. The current version of the work plan is provided as Exhibit 6.

#### Resource Allocation

As needed, members of the Compliance Team discuss ongoing and emerging issues related to compliance with reliability standards. Team members may then be assigned action items corresponding to their roles and responsibilities, as necessary. TANC accounts for reliability standards compliance activities in its annual budget to ensure there are sufficient resources dedicated to TANC’s compliance efforts, including the Compliance Program. Generally, TANC allocates part of the annual budget to ensure Compliance Team members are afforded the opportunity to participate in and attend (either in person or by webinar) FERC, NERC, WECC, American Public Power Association (APPA) and other relevant stakeholder events. TANC’s budget allocations are reviewed throughout the year and may be adjusted as necessary to address previously unanticipated compliance needs.

#### Risk Assessment

At least annually, TANC assesses its reliability risks during the development of its Reliability Standards Annual Work Plan (Exhibit 6). TANC monitors NERC’s risk-based initiatives, which are likely to further influence ~~the manner by which~~ how NERC and WECC implement the CMEP. TANC considers participation in WECC initiatives that may further hone the scope and frequency of TANC’s future audits based on risk. TANC’s approach to risk assessment includes, but is not limited to, the following:

- Conducting a high-level review of the requirements for each applicable reliability standard, with greatest emphasis on those with Violation Risk Factors identified as High;
- Considering information provided by NERC and WECC regarding reliability and compliance trends. TANC considers the identifications of risk that are included within the annually prepared NERC CMEP ~~IP Implementation Plan and the WECC specific appendix therein;~~
- When requested by WECC, completing the WECC Inherent Risk Assessment (“IRA”) Survey and Compliance Oversight Plan (“COP”) and responding to any corresponding data requests, which will allow TANC to get a better understanding of TANC’s inherent risks in order to bolster TANC’s Compliance Program and awareness;
- Considering the application of internal controls, where appropriate, to minimize identified risks;
- Coordinating with WAPA as it pertains to their contracted services that support TANC’s reliability standard compliance activities. Overseeing and reviewing compliance evidence produced by WAPA for the delegated standards. This is accomplished through

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communication and meetings, as necessary, between the parties, including regularly scheduled TANC Commission meetings, and through conversations and e-mail correspondences to address prominent or emerging issues identified by FERC, NERC or WECC; and

- Assessing risks posed by external factors such as changes to the regulatory environment and anticipated political or social trends, along with those posed by internal factors such as management and employee turnover.

Upon the completion of the risk assessment, TANC updates its Reliability Standards Annual Work Plan as necessary to mitigate any risk associated with its reliability and compliance obligations.

#### Performance Targets

TANC promotes compliance by utilizing measurable performance targets within its Reliability Standards Compliance Internal Review Process (Exhibit 7). Through this process, TANC assesses whether compliance is achieved for each applicable requirement. Other performance targets are established in the Reliability Standards Annual Work Plan (Exhibit 6). The Compliance Manager ~~PCC and ACC are~~ is responsible for ensuring that TANC satisfies the performance and reporting deadlines identified within the work plan.

#### Training Activities

Due to the nature of TANC's business model, TANC staff, including Compliance Team members, have minimal operational responsibility related to compliance with the reliability standards. Most of the compliance activities are performed by WAPA through the contractual arrangements previously discussed. Therefore, TANC's reliability standards training activities focus primarily on overview awareness for all TANC staff and more specific compliance related information for members of the Compliance Team, the Chief Compliance Advisor, and General Manager. The Compliance Team also reviews ~~of~~ WAPA's compliance activities to ensure TANC's assets and facilities are fully compliant with all applicable NERC Standards and Requirements.

Members of ~~the~~ TANC's Compliance Team regularly participate in a wide variety of events and activities hosted by regulators, compliance authorities, and affected industry participants. The participants' report, both verbal and written, from these events serve as the organization's primary source for training on reliability standards compliance matters. Additionally, the Compliance Team may participate in specialized third-party training courses.

#### Addressing Compliance Issues

Members of the TANC Compliance Team shall immediately report any potential instance of noncompliance of the reliability standards to the Compliance Manager. Such issues may be identified through the Reliability Standards Compliance Internal Review Process (Exhibit 7) or through other means. The Compliance Manager and Compliance Team shall immediately

investigate any potential instance of noncompliance, consult with the Chief Compliance Advisor, if appropriate, and inform the General Manager. The investigation includes but is not limited to: a review of the facts associated with the event, including coordination with WAPA, if relevant; an analysis of the reliability standards and requirements that may have implications for the event; and, if appropriate, an inspection of any ~~involved equipment~~ equipment involved and the relevant history of its operation and maintenance. Within 10 business days of the completion of the investigation, the General Manager shall determine whether any potential instances of noncompliance have occurred that warrant following up with WECC. ~~If it is determined that there is a potential instance of noncompliance, the Compliance Team shall cause all appropriate Self Report and Mitigation Plan forms to be completed and submitted to WECC within 15 business days of that determination.~~ If it is determined that there is a potential instance of noncompliance, the Compliance Team shall cause all appropriate Self-Report and Mitigation Plan forms to be completed and submitted to WECC no later than three months after discovery of the noncompliance. This timeline for reported a potential instance of noncompliance aligns with the self-report submission requirements provided in WECC/NERC guidance. Additional time may be required in some circumstances. In the event that the Compliance Manager or Chief Compliance Advisor is not available, the aforementioned activities shall be conducted directly between the General Manager and other members of the Compliance Team.

#### Incentives and Enforcement

TANC has no direct employees, and its staff consists of contracted parties, therefore TANC has limited options for direct incentives or direct enforcement actions for personnel involved in reliability standards compliance activities. However, the TANC Commission and management may take actions to commend or correct the performance of individuals that perform work on behalf of TANC. Additionally, the work activities performed on TANC's behalf by contracted parties is subject to certain performance-based terms and conditions that can be exercised at the discretion of the General Manager and/or TANC Commission Chair. Enforcement options at the General Manager and/or TANC Commission Chair's disposal include, but are not limited to, the following:

- Request for reassignment of contracted staff;
- Determination not to pay for work that is found deficient or negligent; and
- Termination of contract.

The responsibilities associated with incentives or direct enforcement actions shall remain the responsibility of the General Manager and/or TANC Commission Chair and are not to be delegated.

#### Compliance Program Reviews

The Compliance Program is reviewed and considered for adoption by the TANC Commission generally annually, or as necessary. All proposed changes are reported to the General Manager

Version ~~25~~6

Effective Date: ~~August 20, 2025~~ ~~July 17, 2024~~

through the Compliance Manager. The General Manager causes the implementation of necessary actions to ensure TANC's compliance. The General Manager indicates approval of any revised versions of the Compliance Program by providing his signature in the Compliance Program Approval section.

Compliance Program Dissemination

The Compliance Program is widely disseminated throughout the organization. The General Manager distributes and discusses Compliance Program activities with TANC staff and the Compliance Team.

Compliance Program Approval

The signature below indicates the General Manager (or TANC Commission Chair's) approval of this version of the Compliance Program.

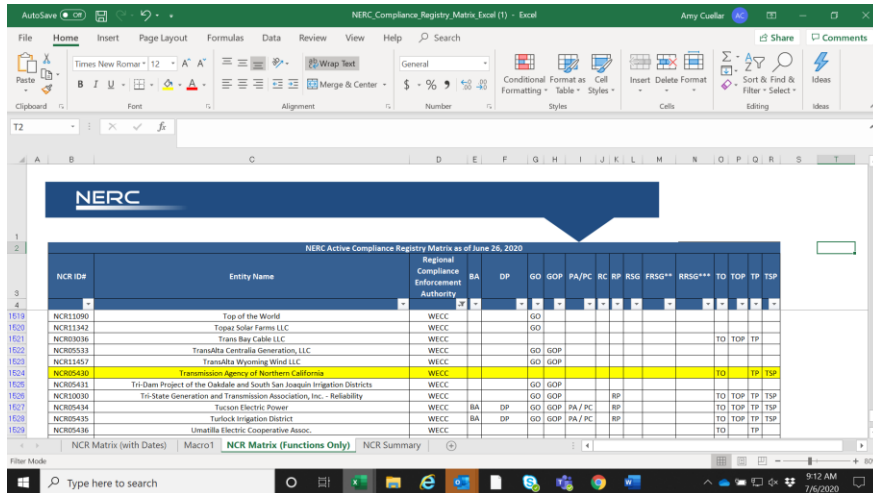
<u>Cory Danson</u>	_____	<u>7/17/2024</u>	<u>8/20/2025</u>
Name	_____Signature	_____Date	

**Revision History**

<u>Version Number</u>	<u>TANC Commission Adoption Date</u>	<u>Effective Date</u>
1	May 30, 2007	May 30, 2007
2	N/A	June 21, 2007
3	N/A	July 11, 2007
4	N/A	August 6, 2007
5	October 22, 2008	October 22, 2008
6	N/A	July 1, 2010
7	July 20, 2011	July 21, 2011
8	January 18, 2012	January 18, 2012
9	February 20, 2013	February 20, 2013
10	January 29, 2014	January 29, 2014
11	January 28, 2015	January 28, 2015
12	January 27, 2016	January 27, 2016
13	January 25, 2017	January 25, 2017
14	July 19, 2017	July 19, 2017
15	February 21, 2018	February 21, 2018
16	January 23, 2019	January 23, 2019
17	July 17, 2019	July 17, 2019
18	October 23, 2019	October 23, 2019
19	July 22, 2020	July 22, 2020
20	January 20, 2021	January 20, 2021
21	August 18, 2021	August 18, 2021
22	February 23, 2022	February 23, 2022
23	August 17, 2022	August 17, 2022
24	October 18, 2023	October 18, 2023
25	July 17, 2024	July 17, 2024
26	August 20, 2025	August 20, 2025

Version 256  
Effective Date: ~~August 20, 2025~~ July 17, 2024

## Exhibit 1 – NERC Compliance Registry List



NERC

NERC Active Compliance Registry Matrix as of June 28, 2020

NERC ID#	Entity Name	Regional Compliance Enforcement Authority	BA	DP	GO	GOP	PA/PC	RC	RP	RSG	FRSG**	RRSG***	TO	TOP	TP	TSP
1819	Top of the World	WECC			GO											
1820	Tripoli Solar Farms LLC	WECC			GO									TO	TOP	TP
1821	Trans Bay Cable LLC	WECC														
1822	Transalta Centralia Generation, LLC	WECC			GO	GOP										
1823	Transalta Wyoming Wind LLC	WECC			GO	GOP										
1824	Transmission Agency of Northern California	WECC												TO	TP	TSP
1825	Tri-Dam Project of the Okavango and South San Joaquin Irrigation Districts	WECC			GO	GOP										
1826	Tri-State Generation and Transmission Association, Inc. - Reliability	WECC			GO	GOP			RP					TO	TOP	TP
1827	Tucson Electric Power	WECC	BA	DP	GO	GOP	PA/PC		RP					TO	TOP	TP
1828	Turlock Irrigation District	WECC	BA	DP	GO	GOP	PA/PC		RP					TO	TOP	TP
1829	Umatilla Electric Cooperative Assoc.	WECC												TO	TP	

Version 256  
Effective Date: ~~August 20, 2025~~ July 17, 2024

## Exhibit 2 – Standards with Requirements Nominally Applicable to TANC

CURRENTLY EFFECTIVE STANDARDS – as of <span style="color: red;">August 2025</span> <span style="color: red;">July 2024</span>						
Standard Number	Standard Name	Applicable Requirements	Effective Date	Functional Applicability		TANC Primary SME(s)
Critical Infrastructure Protection						
CIP-002-5.1a	Cyber Security - BES Cyber System Categorization	R1, R2	<span style="color: red;">12/27/2016</span>	TO		N/A - WAPA CFR
CIP-003- <span style="color: red;">98</span>	Cyber Security - Security Management Controls	R1, R2, R3, R4	<span style="color: red;">4/1/2026</span> <span style="color: red;">9</span>	TO		N/A - WAPA CFR
CIP-004-7	Cyber Security - Personnel & Training	R1, R2, R3, R4, R5, R6	1/1/2024	TO		N/A - WAPA CFR
CIP-005-7	Cyber Security - Electronic Security Perimeter(s)	R1, R2, R3	10/1/2022	TO		N/A - WAPA CFR
CIP-006-6	Cyber Security - Physical Security of BES Cyber Assets	R1, R2, R3	7/1/2016	TO		N/A - WAPA CFR
CIP-007-6	Cyber Security - Systems Security Management	R1, R2, R3, R4, R5	7/1/2016	TO		N/A - WAPA CFR
CIP-008-6	Cyber Security - Incident Reporting and Response Planning	R1, R2, R3, R4	1/1/2021			N/A - WAPA CFR
CIP-009-6	Cyber Security - Recovery Plans for BES Cyber Systems	R1, R2, R3	7/1/2016	TO		N/A - WAPA CFR
CIP-010-4	Cyber Security - Configuration Change Management and Vulnerability Assessments	R1, R2, R3, R4	10/1/2022	TO		N/A - WAPA CFR
CIP-011-3	Cyber Security - Information Protection	R1, R2	1/1/2024	TO		N/A - WAPA CFR
CIP-012- <span style="color: red;">24</span>	Cyber Security - Communications between Control Centers	R1	<span style="color: red;">7/1/2026</span> <span style="color: red;">2</span>	<span style="color: red;">TO</span>	-	<span style="color: red;">N/A - WAPA CFR</span>
CIP-013-2	Cyber Security - Supply Chain Risk Management	R1, R2, R3	10/1/2022	TO		N/A - WAPA CFR
CIP-014-3	Physical Security	R1, R2, R3, R4, R5, R6	6/16/2022	TO		N/A - WAPA CFR
<span style="background-color: yellow;">CIP-015-1</span>	<span style="color: red;">Cyber Security - Internal Network Security Monitoring</span>	<span style="color: red;">R1, R2, R3</span>	<span style="color: red;">9/2/2025-9/2/2030</span>	<span style="color: red;">TO</span>	-	<span style="color: red;">N/A - WAPA CFR</span>
Emergency Preparedness and Operations						
EOP-004-4	Event Reporting	R1, R2	4/1/2019	TO		<span style="color: red;">Brent Read</span> <span style="color: red;">Gary Farmer</span>
EOP-005-3	System Restoration from Blackstart Resources	R9	4/1/2019	TO		<span style="color: red;">Brent Read</span> <span style="color: red;">Gary Farmer</span>

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Effective Date: ~~August 20, 2025~~ July 17, 2024

CURRENTLY EFFECTIVE STANDARDS – as of <span style="color: red;">August 2025</span> <span style="color: red;">July 2024</span>							
Standard Number	Standard Name	Applicable Requirements	Effective Date	Functional Applicability			TANC Primary SME(s)
Facilities Design, Connections, and Maintenance							
FAC-001-4	Facility Interconnection Requirements	R1, R3	1/1/2024	TO			Larry Riegler/ <span style="color: red;">David Persson</span>
FAC-002-4	Facility Interconnection Studies	R1, R3, R4	1/1/2024	TO		TP	Larry Riegler/ <span style="color: red;">David Persson</span>
FAC-003-5	Transmission Vegetation Management	R1, R3, R4, R5, R6, R7	4/1/2024	TO			Don Wagenet
FAC-008-5	Facility Ratings Methodology	R3, R6, R8	10/1/2021	TO			Quinten Ziegler/ <span style="color: red;">Gary Farmer</span>
FAC-014-3	Establish and Communicate System Operating Limits	R6, R7, R8	4/1/2024			TP	Quinten Ziegler/ <span style="color: red;">Gary Farmer</span>
FAC-501-WECC- <span style="color: red;">42</span>	Transmission Maintenance	R1, R2, R3	<span style="color: red;">1/2025</span> <span style="color: red;">7/1/2018</span>				<span style="color: red;">Brent Read</span> <span style="color: red;">Gary Farmer</span>
Interchange Scheduling and Coordination							
INT-006-5	Evaluation of Interchange Transactions	R2	4/1/2021		TSP		Larry Riegler/ <span style="color: red;">David Persson</span>
INT-007-WECC-CRT-3	Processing of Emergency Requests for Interchange	WR1	4/1/2019				Larry Riegler/ <span style="color: red;">David Persson</span>
Interconnection Reliability Operations and Coordination							
IRO-010- <span style="color: red;">54</span>	Reliability Coordinator Data Specification and Collection	R3	<span style="color: red;">4/1/2023</span> <span style="color: red;">7/1/2025</span>				Larry Riegler/ <span style="color: red;">David Persson</span>
IRO-017-1	Outage Coordination	R3, R4	4/1/2017			TP	Anish Joshi/ <span style="color: red;">Gary Farmer</span>
Modeling, Data, and Analysis							
MOD-025-2	Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability	R3	7/1/2016	TO			Anish Joshi
MOD-026-1	Verification of Models and Data for Generator Excitation Control System or Plant Volt/Var Control Functions	R1, R6	7/1/2014			TP	Anish Joshi

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Effective Date: ~~August 20, 2025~~ July 17, 2024

CURRENTLY EFFECTIVE STANDARDS – as of <del>August 2025</del> July 2024							
Standard Number	Standard Name	Applicable Requirements	Effective Date	Functional Applicability			TANC Primary SME(s)
MOD-027-1	Verification of Models and Data for Turbine/Governor and Load Control or Active Power/Frequency Control Functions	R1, R5	7/1/2014			TP	Anish Joshi
MOD-031-3	Demand and Energy Data	R2, R4	4/1/2021			TP	Anish Joshi
MOD-032-1	Data for Power System Modeling and Analysis	R1, R2, R3	7/1/2015	TO	TSP	TP	Quinten Ziegler/Gary Farmer
<b>Nuclear</b>							
NUC-001-4	Nuclear Plant Interface Coordination	R2, R3, R4, R6, R8, R9	4/1/2021	TO	TSP	TP	Brent Read/Gary Farmer
<b>Personnel Performance, Training, and Qualifications</b>							
PER-005-2	Operations Personnel Training	R2, R3, R4	7/1/2016	TO			Brent Read/Gary Farmer
<b>Protection and Control</b>							
PRC-002-45	Disturbance Monitoring and Reporting Requirements	R1, R2, R3, R4, R6, R8, R9, R10, R11, R12, R13	4/1/2024	TO			Brent Read/Gary Farmer
PRC-004-6	Protection System Misoperation Identification and Correction	R1, R2, R3, R5, R6	4/1/2021	TO			Brent Read/Gary Farmer
<del>PRC-005-1.1b</del>	<del>Transmission and Generation Protection System Maintenance and Testing</del>	<del>R1, R2</del>	<del>11/25/2013</del>	<del>TO</del>	<del>-</del>	<del>-</del>	<del>Brent Read</del>
PRC-005-6	Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance	R1, R2, R3, R4, R5	1/1/2016	TO			Brent Read/Gary Farmer
PRC-006-5	Automatic Underfrequency Load Shedding	R8, R9, R10	4/1/2021	TO			Brent Read/Gary Farmer
PRC-008-0	Underfrequency Load Shedding Equipment Maintenance Programs	R1, R2	6/18/2007	TO			Brent Read/Gary Farmer
PRC-010-2	Undervoltage Load Shedding	R1, R2, R3, R4, R5, R7	4/2/2017	TO		TP	Brent Read/Gary Farmer
PRC-011-0	UVLS System Maintenance and Testing	R1, R2	6/18/2007	TO			Brent Read/Gary Farmer

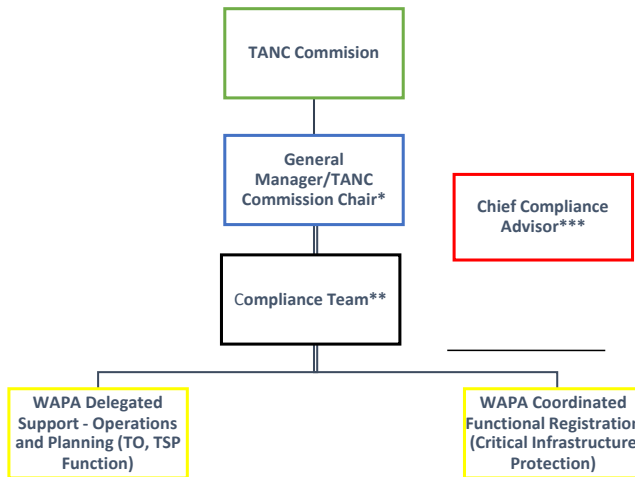
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Effective Date: ~~August 20, 2025~~ July 17, 2024

CURRENTLY EFFECTIVE STANDARDS – as of <del>August 2025</del> July 2024							
Standard Number	Standard Name	Applicable Requirements	Effective Date	Functional Applicability			TANC Primary SME(s)
PRC-012-2	Remedial Action Schemes	R1, R3, R5, R6, R7, R8	1/1/2021	TO			<del>Brent</del> Read Gary Farmer
PRC-017-1	Remedial Action Scheme Maintenance and Testing	R1, R2	4/1/2017	TO			<del>Brent</del> Read Gary Farmer
PRC-019-2	Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection	R1, R2	7/1/2016	TO			<del>Brent</del> Read Gary Farmer
PRC-023-6	Transmission Relay Loadability	R1, <del>R2</del> , R3, R4, R5	4/1/2024				<del>Brent</del> Read Gary Farmer
PRC-025-2	Generator Relay Loadability	R1	7/1/2018	TO			<del>Brent</del> Read Gary Farmer
PRC-026-2	Relay Performance During Stable Power Swings	R2, R3, R4	4/1/2024	TO			<del>Brent</del> Read Gary Farmer
PRC-027-1	Coordination of Protection Systems for Performance During Faults	R1, R2, R3	4/1/2021	TO			<del>Brent</del> Read Gary Farmer
<b>Transmission Operations</b>							
TOP-003- <del>65</del>	Operational Reliability Data	R5	<del>7/1/2025</del> 4/1/2024	TO			<del>Brent</del> Read Gary Farmer
TPL-001-5.1	Transmission System Planning Performance Requirements	R1, R2, R3, R4, R5, R6, R7, R8	7/1/2023			TP	Quinten Ziegler/ Gary Farmer
TPL-007-4	Transmission System Planned Performance for Geomagnetic Disturbance Events	R1, R2, R3, R4, R5, R6, R7, R8, R9, R10, R11, R12, R13	10/1/2020 to 1/1/2024	TO		TP	Quinten Ziegler/ Gary Farmer
<del>TPL-008-1</del>	<del>Transmission System Planning Performance Requirements for Extreme Temperature Events</del>		<del>4/1/2026</del> – 4/1/2030				Quinten Ziegler/ Gary Farmer

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**Exhibit 3 – TANC Reliability Standards Compliance Program Organizational Chart**



\* The TANC Commission Chair serves as the back-up for and alternate to the General Manager with respect to the responsibilities outlined in the Compliance Program, unless the TANC Commission Chair delegates another named individual, this back-up and alternate role.

\*\* The Compliance Team is led by the Compliance Manager/~~PCC and the ACC~~, with support from the Reliability Standards and Compliance Analysts and Subject Matter Experts.

\*\*\* The Chief Compliance Advisor provides advisory and project management support and direction to the Compliance Team, when requested by the Compliance Manager. Although, if delegated by the TANC Commission Chair, the Chief Compliance Advisor may instead serve as the back-up and alternate to the General Manager.

**Exhibit 4 – Designated TANC Reliability Standards Compliance Program Roles and Responsibilities**

**Name:** ~~Jarom Zimmerman~~ Cory Danson

**Title:** General Manager

**Phone:** ~~(916)261-0285~~ 916-906-2029

**E-mail:** ~~jzimmerman~~cdanson@tanc.us

**Responsibilities:** Oversees implementation of TANC Reliability Standards Compliance Program and serves as an advisor to the TANC Compliance Team on compliance issues. Recognized by NERC and WECC as the Company Officer and Administrator for NERC Alerts. Recognized by NERC and WECC as the Authorizing Officer.

**Name:** Nick Zettel

**Title:** TANC Commission Chair

**Phone:** 530-245-7012

**E-mail:** nzettel@ci.redding.ca.us

**Responsibilities:** Primarily serves as a back-up and alternate to perform the General Manager's responsibilities in the context of the TANC Reliability Standards Compliance Program. As such, assists in the oversight and implementation of TANC Reliability Standards Compliance Program, and serves as an advisor to the TANC Compliance Team on compliance issues. May delegate to another named individual this back-up and alternate role. Recognized by NERC and WECC as the Company Officer and Administrator for NERC Alerts. Recognized by NERC and WECC as the Authorizing Officer.

**Name:** Amy Cuellar

**Title:** Compliance Manager/Primary Compliance Contact

**Phone:** 916-631-3211

**E-mail:** acuellar@tanc.us

**Responsibilities:** Manages and implements TANC Reliability Standards Compliance Program and the Compliance Team. Manages resources, budget and internal operations pertaining to compliance. Manages compliance evidence documentation and internal review database. Recognized by NERC and WECC as the Primary Compliance Contact, ~~and ballot body representative.~~

**Name:** Chris Luras

**Title:** Chief Compliance Advisor

**Phone:** 801-891-7127

**E-mail:** chris.luras@guidehouse.com

**Responsibilities:** Provides advisory and project management support and direction for the TANC Reliability Standards Compliance Program and Compliance Team, when requested by the Compliance Manager. Alternatively, may serve as the back-up and alternate to the General Manager, if delegated this role by the TANC Commission Chair. ~~Recognized by NERC and WECC as an Alternate Compliance Contact and OATI Administrator.~~

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**Name:** DJ McCarty

**Title:** Reliability Standards and Compliance Analyst/Alternate Compliance Contact

**Phone:** 801-718-5743

**E-mail:** dj.mccarty@~~guidehouse.com~~tanc.us

**Responsibilities:** Member of the Compliance Team that serves as the procedural advisor for compliance activities, including compliance reviews, compliance assessments, self-reports, self-certifications, audits, mitigation plans, risk assessments, internal controls development and evaluations, exception reports, event reports, periodic data submittals and any other regulatory requests. Recognized by NERC and WECC as the Alternate Compliance Contact.

**Name:** Quinten Ziegler

**Title:** Subject Matter Expert -Technical Studies

**Phone:** 518-288-7332

**E-mail:** qziegler@tanc.us

**Responsibilities:** Member of the Compliance Team and Subject Matter Expert for standards as identified in Exhibit 2.

**Name:** Anish Joshi

**Title:** Subject Matter Expert -Technical Studies

**Phone:** 508-768-7606

**E-mail:** ajoshi@tanc.us

**Responsibilities:** Member of the Compliance Team and Subject Matter Expert for standards as identified in Exhibit 2.

**Name:** Larry Riegle

**Title:** Subject Matter Expert -Transmission Services

**Phone:** 916-631-3210

**E-mail:** lriegle@tanc.us

**Responsibilities:** Member of the Compliance Team and Subject Matter Expert for standards as identified in Exhibit 2 ~~and identified as the OATI Administrator.~~

**Name:** David Persson

**Title:** Subject Matter Expert -Transmission Services

**Phone:** 619-888-6708

**E-mail:** dpersson@tanc.us

**Responsibilities:** Member of the Compliance Team and Subject Matter Expert for standards as identified in Exhibit 2.

**Name:** ~~Brent Read~~ Gary Farmer

**Title:** Subject Matter Expert -Project Operations and Maintenance and Technical Studies

**Phone:** 979-204-6479

**E-mail:** ~~gfarmer@tanc.us~~ ~~brent.read@guidehouse.com~~

Version 2~~5~~6

Effective Date: ~~July 19, 2024~~ August 20, 2025

**Responsibilities:** Member of the Compliance Team and Subject Matter Expert for standards as identified in Exhibit 2.

**Name:** Don Wagenet

**Title:** Subject Matter Expert -Environmental and Lands

**Phone:** 916-631-3288

**E-mail:** dwagenet@tanc.us

**Responsibilities:** Member of the Compliance Team and Subject Matter Expert for standards as identified in Exhibit 2.

**Name:** Jacquie Smith

**Title:** Reliability Standards and Compliance Analyst

**Phone:** 267-256-7908

**E-mail:** jmsmith@guidhouse.com

**Responsibilities:** Member of the Compliance Team that serves as the procedural advisor for compliance activities, including compliance reviews, compliance assessments, self-reports, self-certifications, audits, mitigation plans, risk assessments, internal controls evaluations, exception reports, event reports, periodic data submittals and any other regulatory requests.

Version ~~25~~6

Effective Date: ~~August 20, 2025~~July 19, 2024

**Exhibit 5 – Commitment to the Designated TANC Reliability Standards Compliance Program Roles and Responsibilities**

In light of my role and responsibilities described in the TANC Reliability Standards Compliance Program, I hereby acknowledge my understanding of the importance of adhering to the TANC Reliability Standards Compliance Program as it supports TANC's culture of compliance. The signature below indicates my commitment to perform my duties in a manner that contributes toward TANC's efforts to achieve and maintain compliance with all applicable reliability standards.

~~Jarom Zimmerman~~Cory Danson

~~7/17/2024~~8/20/2025

Name

Signature

Date



Version ~~25~~6

Effective Date: ~~August 20, 2025~~~~July 19, 2024~~

**Exhibit 5 – Commitment to the Designated TANC Reliability Standards Compliance Program Roles and Responsibilities**

In light of my role and responsibilities described in the TANC Reliability Standards Compliance Program, I hereby acknowledge my understanding of the importance of adhering to the TANC Reliability Standards Compliance Program as it supports TANC's culture of compliance. The signature below indicates my commitment to perform my duties in a manner that contributes toward TANC's efforts to achieve and maintain compliance with all applicable reliability standards.

Nick Zettel  
Name

\_\_\_\_\_  
Signature

~~8/20/2025~~~~7/17/2024~~  
Date

Version ~~25~~6

Effective Date: ~~August 20, 2025~~July 19, 2024

**Exhibit 5 – Commitment to the Designated TANC Reliability Standards Compliance Program Roles and Responsibilities**

As a member of TANC's Reliability Standards Compliance Team, I hereby acknowledge my understanding of the importance of adhering to the TANC Reliability Standards Compliance Program as it supports TANC's culture of compliance. The signature below indicates my commitment to perform my duties in a manner that contributes toward TANC's efforts to achieve and maintain compliance with all applicable reliability standards.

Amy Cuellar  
Name

\_\_\_\_\_  
Signature

8/20/2025~~7/17/2024~~  
Date

Version ~~25~~6

Effective Date: ~~August 20, 2025~~July 19, 2024

**Exhibit 5 – Commitment to the Designated TANC Reliability Standards Compliance Program Roles and Responsibilities**

I hereby acknowledge my understanding of the importance of adhering to the TANC Reliability Standards Compliance Program as it supports TANC's culture of compliance. The signature below indicates my commitment to perform my duties, including those that may be delegated to me from time to time, in a manner that contributes toward TANC's efforts to achieve and maintain compliance with all applicable reliability standards.

Chris Luras

Name

\_\_\_\_\_  
Signature

8/20/2025~~7/17/2024~~

Date

Version ~~25~~6

Effective Date: ~~August 20, 2025~~July 19, 2024

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DJ McCarty

Name

\_\_\_\_\_  
Signature

8/20/2025~~7/17/2024~~

Date

Version ~~25~~6

Effective Date: ~~August 20, 2025~~July 19, 2024

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Quinten Ziegler

Name

\_\_\_\_\_  
Signature

8/20/2025~~7/17/2024~~

Date

Version 2~~5~~6

Effective Date: ~~August 20, 2025~~July 19, 2024

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Anish Joshi

Name

\_\_\_\_\_  
Signature

8/20/2025-7/17/2024

Date

Version ~~25~~6

Effective Date: ~~August 20, 2025~~July 19, 2024

Exhibit 5 – Commitment to the Designated TANC Reliability Standards Compliance Program Roles and Responsibilities

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Larry Riegler

Name

\_\_\_\_\_  
Signature

8/20/2025~~7/17/2024~~

Date

Version 2~~5~~6

Effective Date: ~~August 20, 2025~~ July 19, 2024

Exhibit 5 – Commitment to the Designated TANC Reliability Standards Compliance Program Roles and Responsibilities

As a member of TANC's Reliability Standards Compliance Team, I hereby acknowledge my understanding of the importance of adhering to the TANC Reliability Standards Compliance Program as it supports TANC's culture of compliance. The signature below indicates my commitment to perform my duties in a manner that contributes toward TANC's efforts to achieve and maintain compliance with all applicable reliability standards.

David Persson	8/20/2025
Name	Signature Date



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**Exhibit 5 – Commitment to the Designated TANC Reliability Standards Compliance Program Roles and Responsibilities**

As a member of TANC's Reliability Standards Compliance Team, I hereby acknowledge my understanding of the importance of adhering to the TANC Reliability Standards Compliance Program as it supports TANC's culture of compliance. The signature below indicates my commitment to perform my duties in a manner that contributes toward TANC's efforts to achieve and maintain compliance with all applicable reliability standards.

~~Brent Read~~ Gary Farmer

~~8/20/2025~~ 7/17/2024

Name

Signature

Date

Version ~~25~~6

Effective Date: ~~August 20, 2025~~July 19, 2024

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Don Wagenet

Name

\_\_\_\_\_  
Signature

8/20/2025~~7/17/2024~~

Date

Version ~~25~~6

Effective Date: ~~August 20, 2025~~July 19, 2024

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Jacquie Smith

Name

\_\_\_\_\_  
Signature

8/20/2025/17/2024

Date

**Exhibit 6 – Reliability Standards Annual Work Plan****Task 1 - Internal Compliance Reviews**

Description: At least once during the fiscal year (*i.e.*, July 1 through June 30), TANC will complete an internal compliance review of all currently effective, nominally applicable reliability standards. ~~TANC may conduct additional internal compliance reviews as prompted by NERC and/or WECC CMEP implementation activities, such as self-certifications, spot checks, and compliance audits.~~ All internal reviews will be conducted in accordance with the Reliability Standards Compliance Internal Review Process (Exhibit 7). TANC recently completed the internal compliance review for the 202~~34~~<sup>4</sup> compliance year, in June 202~~45~~<sup>5</sup>.

TANC may conduct additional internal compliance reviews as prompted by NERC and/or WECC CMEP implementation activities, such as self-certifications, spot checks, and compliance audits. TANC received its most recent COP/IRA in July 2025. The COP includes the applicable NERC reliability standards associated with identified risks, the interval of monitoring activities, and the type of CMEP tool(s) including Self-Certification, Spot Checks or Compliance Audits as discussed below. The COP is dynamic, and changes are likely to occur if a registered entity experiences significant changes, new compliance responsibilities, or new reliability risks emerge. In the July 2025 COP/IRA, TANC is identified as a Category 1 Entity. Category 1 represents an entity that has higher inherent risk without demonstrated positive performance considerations. Category 1 entities can also anticipate Self-Certification, Spot Checks or Compliance Audits every 1-3 years. TANC will respond to any such request received as outlined below.

**Completion Dates:**

- At least one comprehensive internal review of all currently effective, nominally applicable reliability standards completed by the end of each fiscal year; and
- As necessitated by NERC and/or WECC CMEP implementation activities such as those described in Tasks 2, 3, and 4.

**Task 2 – Self-Certifications to WECC**

Description: ~~In TANC's final COP dated November 29, 2017, WECC noted that self-certifications of individual standards will now occur at various intervals (one time, three year and six year intervals) beginning in the calendar year 2018.~~ TANC will complete and submit ~~annual-any~~ self-certification requests received from WECC. To the extent that WECC requests validation of any self-certified compliance, TANC will also submit timely and responsive information. The most recent self-certification request from WECC was received on December 15, 2022, and was submitted on February 17, 2023.

**Completion Dates:**

- ~~Self-certify annually by March 1, or~~ As requested directed by WECC.

**Task 3 – Spot Check Submittals to WECC**

**Description:** WECC periodically conducts spot check audits of a registered entity's compliance with one or more nominally applicable reliability standards. Spot checks may be initiated by WECC at any time to verify or confirm self-certifications, self-reports, or periodic data submittals. Spot checks may be initiated randomly or in response to events, as described in the reliability standards, or by operating problems, or system events. WECC reviews the information submitted to verify the registered entity's compliance with a reliability standard. TANC shall conduct its internal reviews and maintain its compliance evidence in such a manner that it could provide WECC with spot check evidence on short notice. In the event that TANC requires additional compliance evidence from WAPA, TANC shall promptly coordinate in the manner described within the relevant agreements. WECC did not request a spot check from TANC in the 202~~4~~3 compliance year.

**Completion Dates:** As requested by WECC.

**Task 4 – Compliance Audit Conducted by WECC**

**Description:** WECC previously conducted off-site audits of TANC on November 6, 2009 (for selected O&P standards), on May 19-20, 2015 (for selected CIP standards), on April 23-25, 2018 (for selected O&P standards) and on April 1-12, 2024 (for selected O&P standards)-.

**Completion Dates:** As ~~requested~~ ~~necessitated~~ by WECC.

**Task 5 – Standards Driven Actions and Reporting to WECC and NERC**

**Description:** Certain standards require TANC to take actions on a periodic basis, and others require TANC to report information to WECC or NERC on either a scheduled or event-driven basis. WECC maintains a list of Periodic Data Submittal obligations on its website. Provided below is a list of standards that are nominally applicable to TANC that require such actions and/or reporting to WECC or NERC.

**Annual Actions**

- FAC-003-~~4~~5 (R6, R7): Annual vegetation inspections and work.
- PRC-006-5: By July 1, submit *PRC-006-WECC-CRT-2 Att B Reporting Form* to WECC via the NERC Align system indicating that TANC is not an applicable entity per section 4 of PRC-006-5.
- PRC-023-~~6~~4 (R5): By April 20, provide statement to WECC via the NERC Align system, indicating that TANC did not set any transmission line relays according to R1, Criterion 12, during the prior calendar year.
- TPL-001-5.1 (R2, R8): Prepare annual transmission planning assessment. Distribute assessment within 90 calendar days of completion.

Quarterly Reporting

- FAC-003-~~54~~: Submit *Quarterly - FAC-003-~~54~~ - Transmission Vegetation Management and 48-hr RF* form to WECC via the NERC Align system by the 20<sup>th</sup> day after quarter end (i.e. January 20, April 20, July 20, and October 20).
- PRC-004-6: Submit *quarterly operations and misoperations data* through the Misoperations Information Data Analysis System ("~~MIDAS~~") report via the NERC ERO webportal - by the 60<sup>th</sup> day after quarter end (i.e., March 1, May 30, August 29, and November 29).
- Transmission Availability Data System (TADS): TADS reporting is mandatory for all TOs own Bulk Electric System (BES) equipment. TADS data is submitted quarterly through the OATI NERC web portal under the TADS tabs after each quarter (i.e. February 15, May 15, August 15 and November 15).

Event-Driven Reporting and Actions

- EOP-004-4 (R2): Within 24 hours of recognition of meeting an event type threshold for reporting or by the end of the next business day if the event occurs on a weekend, submit *EOP-004-2 Attachment 2* form or a *DOE-OE-417* form to the appropriate parties.
- FAC-003-~~54~~: Submit *Quarterly - FAC-003-~~45~~ - Transmission Vegetation Management and 48-hr RF* form to WECC via the NERC Align system for Category 1 or 2 vegetation caused outage within 48 hours.
- PRC-002-~~24~~ (R12): Submit to WECC via the NERC Align system -a Corrective Action Plan within 90-calendar days of the discovery of a failure of the recording capability for the specified data.
- PRC-012-2: Submit report to WECC via the NERC Align system within 10 business days of the identification of a misoperation of a qualified protection system and/or a remedial action scheme and after completion of repairs or the replacement of the qualified protection system and/or a remedial action scheme.
- PRC-023-~~64~~ (R~~56~~): Submit data to WECC via the NERC Align system within 30 calendar days of changes to the list of circuits.

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Provision to Parties as Necessary

- FAC-001-~~43~~ (R1): Make facility interconnection requirements available on request.
- FAC-008-5 (R3, R6, R8): Make facility ratings methodology available for inspection or technical review by qualified parties on request within 21 calendar days. If such a qualified party provides written comments based on a technical review, a written response to such comments will be provided within 45 calendar days. Provide facility ratings and identify the most limiting equipment of the facilities to qualify others as scheduled by requesting entities. Other provisions and timeframes are established in R8.2 of the standard.
- ~~MOD-001-1a (R4, R5): Notify specified entities and publicly post Available Transfer Capability Implementation Document ("ATCID") before implementing a new or revised ATCID.~~

- MOD-032-1 (R2): Provide steady-state, dynamics, and short circuit modeling data to Planning Coordinator according to the data requirements and reporting procedures developed by the Planning Coordinator.
- TPL-001-5.1 (R8): Provide transmission planning assessment to a qualified party within 30 calendar days of a written request. If qualified party provides comments on the assessment, a documented response to the party should be provided within 90 calendar days.

Completion Dates: As specified above.

#### **Task 6 – Coordination with Other Parties**

Description: TANC's compliance with certain applicable reliability standards is dependent upon the performance of other parties with which TANC has existing contractual relationships. More specifically, WAPA provides services related to many of the standards and requirements applicable to the TO, TP and TSP functional registrations. TANC has both a Delegation Agreement (for O&P) standards and a CFR (CIP standards) with WAPA. The CFR specifies that WAPA is the party solely accountable to NERC and WECC for the compliance responsibilities of the TO function with all CIP reliability standards to the extent they apply to the COTP. Regular and consistent communication between TANC and WAPA is critical to ensuring that compliance is achieved and maintained. TANC manages its relationships with WAPA ~~in an effort~~ to ensure that TANC's compliance responsibilities are being met and it can effectively demonstrate to WECC its compliance with applicable reliability standards.

Completion Dates: Ongoing.

#### **Task 7 – Tracking Regulatory Proceedings**

Description: The regulatory landscape surrounding compliance with the reliability standards continues to evolve; therefore, it is critical that TANC remains current with the ongoing proceedings. TANC will review filings, reports, announcements and other published information from FERC, NERC, WECC, APPA, the Western Interconnection Compliance Forum ("WICF") and others as they relate to reliability standards compliance. Based on information provided by the applicable regulatory agency, TANC may intervene in proceedings, provide comments, and participate in balloting activities, in addition to other possible actions. This task will enable TANC to identify new or revised standards that will be, upon FERC approval, applicable or relevant to TANC's registered functions. Accordingly, the list of standards in Exhibit 2 shall be updated as necessary.

Completion Dates: Ongoing.

#### **Task 8 – Participation in FERC, NERC, WECC and Other Industry Stakeholder Events**

Description: FERC, NERC, WECC, WICF and APPA conduct a variety of workshops and other events. By participating in these events, TANC gathers information that is not disseminated elsewhere through any other medium. Furthermore, the interpersonal nature of these events

allows TANC to communicate directly with regulators and compliance enforcement authorities. Such communication provides direct answers to questions and establishes a rapport between TANC and the other parties. TANC generally participates (either in person (as applicable) or by webinar) in WECC's Reliability and Security Workshops and monthly "Open Webinar" meetings. Other events of interest include NERC reliability standards development workshops, FERC compliance workshops, FERC technical conferences, applicable WICF focus group monthly webinars, APPA weekly NERC reliability conference calls and others that may arise.

Participation in industry stakeholder organizations allows TANC to interact with other registered entities and helps facilitate information sharing of threats, risks, and best practices. This interaction allows TANC to learn how other registered entities are implementing their respective internal compliance programs. Furthermore, these industry organizations create opportunities for TANC to learn from the experiences of other registered entities and provide coordinated feedback to regulators and compliance enforcement authorities. TANC is currently represented in WICF) and the Electricity Information Sharing and Analysis Center ("E-ISAC"). In general, WICF addresses all reliability standards compliance matters and E-ISAC is primarily concerned with CIP matters.

Completion Dates: Ongoing.

#### **Task 9 – Status Reports to TANC Commission and General Manager's TANC E&O Committee**

Description: The Compliance Manager ~~shall regularly~~ prepares regular reports to the TANC Commission and General Manager's TANC E&O Committee ~~and the~~ regarding recent activities related to the implementation of the Compliance Program and about reliability and security issues that could impact TANC.

Completion Dates: Typically, in advance of each TANC Commission meeting and as part of the materials provided bimonthly to the General Manager's TANC E&O Committee<sup>2</sup>.

#### **Task 10 – Review of Reliability Standards Compliance Program**

Description: In order to support its culture of compliance, TANC reviews the Compliance Program generally annually, or as necessary, to address compliance issues or incorporate significant changes to WECC's compliance processes and changes to TANC's organizational structure. The WECC Internal Compliance Program Assessment indicates that WECC places a value on annual or more frequent reviews of internal compliance programs and modifications to programs that reflect any lessons learned and changes in best practices. TANC's decision to review the Compliance Program generally annually, or as necessary is consistent with TANC's original Reliability Standards Compliance Program, as adopted by the TANC Commission on

<sup>2</sup> The General Manager's TANC E&O Committee does not meet on a regular basis, but updates and materials on pertinent issues are provided to committee members every other month.



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May 30, 2007, which specified that the program would be reviewed and updated at least annually and as necessary.

Completion Dates: Generally annually, or as necessary.

## **Exhibit 7 – Reliability Standards Compliance Internal Review Process**

### **Introduction**

TANC's Compliance Team (which is led by the Compliance Manager, with support from the ~~ACC~~, the Reliability Standards and Compliance Analysts and SMEs) shall implement this process according to the schedule identified in the Reliability Standards Annual Work Plan. It is the job of the Compliance Team to ensure compliance with applicable standards, including collecting and managing evidence (e.g., documentation) that demonstrates compliance with the standards applicable to their expertise.

The internal review process consists of two key elements: 1) collection and maintenance of TANC's compliance evidence; and 2) evidence review as to TANC's compliance with each functionally applicable requirement. To the extent that TANC relies upon WAPA to perform in accordance with the requirements of a standard on TANC's behalf, the parties will coordinate on the collection, maintenance and review of compliance evidence in a manner described within the relevant agreements. These aspects of the internal review process are more fully described below.

### **Collection and Maintenance of Compliance Evidence**

Evidence may consist of official records, e-mails, letters, memoranda, contracts, logs, recordings, schedules, and other such materials that will adequately show proof that an applicable standard has been satisfied by TANC's performance, or by WAPA, for standards included in the Delegation Agreement.

TANC shall maintain electronic and hard copy records (as necessary) of the evidence that demonstrates compliance. TANC shall retain the electronic copies of compliance evidence for at least the amount of time specified in the individual Reliability Standard or the amount of time between audits. TANC will, however, retain compliance evidence longer if required by WECC in the context of an issue of noncompliance or compliance investigation.

The Compliance Team relies on each reliability standard and the corresponding Reliability Standard Audit Worksheet ("~~RSAW~~") in support of their compliance evidence collection and maintenance efforts. The Compliance Team shall proactively collect and maintain the necessary evidence in a timely manner and shall not be constrained by the prescribed review schedule.

### **Compliance Evidence Review**

The Compliance Team shall review and approve the compliance evidence according to the schedule identified in the Reliability Standards Annual Work Plan. The SMEs shall review those standards applicable to their expertise as directed by the Compliance Manager ~~and/or ACC~~. The Reliability Standards and Compliance Analysts provide support for all reliability standards and requirements that are applicable to TANC.

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During an internal review, the Compliance Team completes each RSAW in such a manner that the evidence could be provided to WECC. Any potential compliance issues discovered during this internal review process are then handled in accordance with the earlier section “Addressing Compliance Issues”.

The internal review process is deemed complete once the SME, Compliance Manager and General Manager<sup>3</sup> sign and date the Compliance Document Control Tag for each reviewed standard. The Compliance Document Control Tag can be signed by wet signature or by electronic signature. This signed document shall be maintained along with the compliance evidence in the electronic files.

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<sup>3</sup> The TANC Commission Chair (or his/her delegate, if relevant) may serve as the back-up and alternate for the General Manager in this regard, as previously described in the Compliance Program.

## **Exhibit 8 – NERC Alert Procedure**

### **Introduction**

This procedure establishes the way TANC addresses its obligations related to alerts issued to the electricity industry by NERC. It is TANC's general policy to evaluate and take any appropriate action in response to all levels of NERC alerts.

### **Background**

NERC often either discovers, identifies, or is provided with information that is critical to ensuring the reliability of the bulk power system in North America. In order to effectively disseminate this information, NERC utilizes alerts that are intended to provide concise, actionable information to the industry. As defined in its Rules of Procedure, NERC alerts are divided into three distinct levels, as follows:

- Industry Advisory – Purely informational, intended to alert registered entities to issues or potential problems. A response to NERC is not necessary.
- Recommendation to Industry – Recommends specific action be taken by registered entities. Requires timely acknowledgments and responses to NERC from each potentially affected entity as identified in the alert.
- Essential Action – Identifies actions deemed to be essential to bulk power system reliability. Requires NERC Board of Trustees approval prior to issuance. Requires timely acknowledgments and responses to NERC from each potentially affected entity as identified in the alert.

An entity's failure to timely acknowledge or respond to an alert could result in the identification of that entity in a NERC report to FERC. FERC may take enforcement actions as it deems appropriate in response to such a report.

### **Authorized Representatives**

TANC currently authorizes the following TANC Representatives to receive and acknowledge alerts, and prepare and submit responses to alerts that are sent to TANC, resulting from its registration with NERC as a TO, TP or TSP.

Representative Name	Title	NERC Alert Role(s)
<del>Jaron</del> <del>Zimmerman</del> <del>Cory</del> <del>Danson</del>	General Manager	Company Officer and Administrator
Nick Zettel	TANC Commission Chair	Company Officer and Administrator
Amy Cuellar	Compliance Manager	Primary Compliance Contact and Administrator

The individuals identified above are designated as TANC Representatives, authorized to use the internet-based NERC Alert System ([www.nercalerts.com](http://www.nercalerts.com)). User profiles can be added, modified, or deleted within the system by a Primary Compliance Contact or an Administrator. The NERC Alert System definitions for each role are provided below.

- Company Officer – An individual designated as a company officer or otherwise authorized to act on behalf of the company. The Company Officer will be the recipient of rare, highly-confidential alerts with potential national security implications. The responsibilities associated with the Company Officer shall remain the responsibility of the General Manager and/or TANC Commission Chair and are not to be delegated to another named individual.
- ~~PCC~~Primary Compliance Contact – The individual registered on NERC's compliance registry. Receives all alerts sent to the entity and has full Administrator privileges.
- Administrator – An individual that the ~~PCC~~Primary Compliance Contact has designated to administrate the entity's user accounts. Receives all alerts sent to the entity and has full Administrator privileges, but cannot designate Company Officers.

#### Alert Distribution

NERC disseminates alert notices via e-mail from its designated e-mail account ([alerts@nercalerts.com](mailto:alerts@nercalerts.com)) to TANC Representatives at their respective TANC e-mail addresses. For these purposes, the "tanc.us" email addresses are used. NERC may also send text message notifications to the mobile phones of TANC Representatives that provide phone numbers for such purposes. Each TANC Representative will receive at least one e-mail notification upon the issuance of a NERC alert.

#### Alert Acknowledgement

Acknowledgments are required for Recommendation to Industry and Essential Action notifications. In the event of a highly urgent matter, entities will be required to acknowledge an alert within 24 hours of receipt. These highly-urgent alerts may be accompanied by a text message notification to designated recipients. For all other Recommendation to Industry and Essential Action notifications, an acknowledgment of receipt will be required by 11:59 PM Eastern Prevailing Time on the business day after the alert was issued. Holidays will be determined by the NERC holiday schedule and may be indicated in the alert.

Any one of TANC's Representatives as identified in this section may acknowledge receipt of the alert through the NERC Alert System. Upon doing so, that representative shall send an e-mail to all other TANC Representatives to: 1) inform them that acknowledgement of receipt has been provided to NERC, and 2) initiate internal communications to develop TANC's response.

### Alert Response

Responses are required for Recommendation to Industry and Essential Action notifications. The response period will generally vary from one to three weeks after issuance, although NERC reserves the right to shorten or lengthen this requirement as needed. Response requirements will not be more stringent than an acknowledgment requirement.

Any ~~one~~ of the TANC Representatives may prepare and submit responses to an alert. All prepared responses shall be approved by the designated Company Officer or his/her delegate before it is submitted to NERC. Responses are submitted to NERC by clicking the “approve” button in the NERC Alert System. After submitting the response, the TANC Representative shall send an e-mail to all other TANC Representatives to inform them that the response has been approved and submitted to NERC. The submitted response shall be available for viewing by all TANC Representatives on the NERC Alert System.

### Record Keeping

Although the internet-based NERC Alert System indicates the current status of an entity’s acknowledgement and response to each alert that is at the Recommendation to Industry or Essential Action level, TANC will maintain its own electronic records of any actions taken. After TANC’s response has been approved and submitted, TANC’s electronic records shall at a minimum include the following:

- A copy of the original alert e-mail notification and/or text message to convey the date and time that the alert was received and the deadlines for acknowledgment and response;
- A copy of the status page within the NERC Alert System to convey the dates and times that TANC provided its acknowledgement and response; and
- A copy of TANC’s response as submitted to NERC.

Since no action is required for alerts at the Industry Advisory level, this procedure shall not obligate TANC to maintain records related to such alerts.

## **TAB 19**

### **REPORT AND POTENTIAL ACTION ON ADMINISTRATIVE ITEMS**

The Commission will discuss and may take action as necessary on the following administrative matters.

- a. Approval of an updated Officers List for 2025

## Updated Proposed TANC Officers Calendar Year 2025

<b><u>TANC Officers</u></b>	
Chair	Nick Zettel
Vice Chair and Secretary	Martin Caballero
Contract Executive/General Manager	Cory Danson
Treasurer	Jennifer Restivo
Assistant Treasurers	Greg Pochy
	Jon Anderson
Controller	Lisa Limcaco
Assistant Controller	Mike Wilson
<b><u>General Manager's Committee Representatives</u></b>	
Audit/Budget Chair	Sondra Ainsworth
Audit/Budget -Ex Officio Member and Secretary	Larry Riegle
Contracts Chair	Basil Wong
Contracts-Ex Officio Member and Secretary	Cory Danson
Finance Chair	Jennifer Restivo
Finance -Ex Officio Member and Secretary	Larry Riegle
Engineering & Operations (E&O) Chair	Cory Danson
E&O -Ex Officio Member and Secretary	Amy Cuellar
Open Access Transmission Tariff (OATT) Chair	David Olivares
OATT -Ex Officio Member and Secretary	Cory Danson
<b><u>TANC/COTP Representatives</u></b>	
COTP Management Committee (MC) Chair	Cory Danson
COTP MC Ex Officio Member and Secretary	Amy Cuellar
COTP E&O Committee Chair	Steve Tuggle
COTP E&O Ex Officio Member and Secretary	Cory Danson
Administrative Representative (Owners Coordinated Operating Agreement)	Cory Danson
E&O Representative (Owners Coordinated Operating Agreement)	<b><i>Saurabh Monga</i></b>
Reclamation District 2024 Trustee	Don Wagenet

*\*New appointments noted in bold italics*

*To be effective August 30, 2025*



**TAB 20**

**MEETING CALENDAR**

The TANC Commission will confirm the date of its next scheduled meeting is September 17, 2025.